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Influence of Variable Swirl on Emissions in a Non-Premixed Fuel-Flexible Burner at Elevated Ambient Conditions

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1 ABSTRACT

2 *As alternative fuels are designated for future energy* 33
3 *applications, flexible combustor designs require considerable* 34
4 *development to ensure stable operation with reduced NOx* 35
5 *emissions. A non-premixed variable swirl burner was used to* 36
6 *experimentally appraise changes in NO production pathways,* 37
7 *with CH₄, NH₃, and H₂ flames, alongside intermediate fuel* 38
8 *blends. Maintaining an equivalent thermal power and flame* 39
9 *temperature between fuels, preheated reactants (500 K) were* 40
10 *supplied to the burner, with parametric changes made to* 41
11 *pressure (1 - 6 bar_a) and swirl number (0.8 - 2.0). NO production* 42
12 *was characterized, alongside variations in flame structure and* 43
13 *topology, with a correlation demonstrated for exhaust emissions.* 44
14 *NO production was shown to be sensitive to combustor pressure,* 45
15 *providing an expected increase for CH₄ and H₂ flames. Emission* 46
16 *profiles from both NH₃ and H₂ flames are shown to be* 47
17 *significantly augmented by a change in swirl number. As NH₃* 48
18 *fractions were increased in the H₂ blend, a decaying trend in NO* 49
19 *emissions was observed with an increase in pressure, and as a* 50
20 *function of mixture ratio. However, this behaviour was markedly* 51
21 *augmented by a change in swirl number and suggests that* 52
22 *further reductions may be possible at increased pressure. At the* 53
23 *low swirl/high pressure condition the NH₃/H₂ blend* 54
24 *outperformed pure H₂, providing lower NO concentrations.* 55
25 *Emissions data were normalised using the traditional dry/O₂* 56
26 *correction, alongside mass scaled by thermal power, with a* 57
27 *comparison provided. The corresponding differences in emission* 58
28 *formation pathways were investigated, alongside high-speed* 59
29 *OH* chemiluminescence to further elucidate findings.* 60

30
31 Keywords: Hydrogen, Combustion, Low-emission combustor,
32 Turbulence, Fuel combustion.

NOMENCLATURE

A_{noz}	Area of the burner nozzle exit
A_{tan}	Tangential inlet area
AFT	Adiabatic flame temperature
\dot{m}_x	Mass flow rate of x
P	Burner ambient pressure
q_{in}	Thermal input power
Q_{tan}	Tangential flow rate
Q_{total}	Total flow rate
r_{noz}	Burner nozzle radius
r_{tan}	Effective radius of the tangential inlet
Re	Reynolds number
Sg	Geometric swirl number
T	Burner inlet temperature
\dot{V}_x	Volumetric flow of x
X_x	Mole fraction of x
ρ_x	Mass density of x
Φ	Global fuel-air equivalence ratio

1. INTRODUCTION

53 Future energy transfer applications will require the use of
54 alternative fuels to achieve evolving emissions targets,
55 comprising a range of technologies to meet the differences
56 between fluctuating renewable supply and transient demand.
57 From the perspective of anthropogenic climate change,
58 significant emissions from fossil fuels include carbon dioxide
59 (CO₂) and methane (CH₄), alongside Nitrous oxide (N₂O), with
60 the latter possessing a 100-year global warming of potential
61 (GWP) ~265 times that of CO₂ [1]. This is noteworthy, as even
62 with the development and application of alternative, carbon-free
63 fuels such as Hydrogen (H₂) and Ammonia (NH₃), the
64 production of all emissions must be suitably quantified to
65 facilitate the development of flexible, efficient, and non-

1 polluting combustion systems. This includes more traditional
2 concern for formation of Nitrogen Oxides (NO_x , typically NO
3 and NO_2), which can also provide detrimental impacts on both
4 respiratory health and the environment. Whilst NO_x emissions
5 were already a primary consideration for natural gas fired
6 systems, this concern will continue to develop with the
7 challenging application of carbon-free alternative fuels. A range
8 of combustor configurations can be employed for optimized
9 emissions production, such as the lean premixed dry low
10 emission (DLE) strategy. However, fuel-flexible operation
11 remains a challenge, with associated stability issues such as
12 flashback [2]. Non-premixed combustors can offer advantages in
13 relation to flame stability, however often at the expense of
14 emissions performance. The aim of the research presented herein
15 is to appraise experimentally the relative emissions performance
16 of a fuel-flexible combustor at elevated conditions of
17 temperature and pressure, with changing burner geometry.

18 19 **1.1 Research Scope**

20 The configuration employed comprised a turbulent fuel jet,
21 with co-annular swirling airflow, housed inside an optical
22 pressure casing. Three fuels (CH_4 , H_2 , and NH_3) were applied
23 both independently and in different mixture ratios, with the
24 influence of fuel-air turbulent mixing appraised using a variation
25 in geometric swirl number (defined in section 2.1) alongside an
26 increase in inlet ambient pressure. Numerous studies have
27 demonstrated the complex potential influence of varying swirl
28 number on emissions formation for both CH_4 [3, 4] and H_2 [5]
29 with non-premixed flames. Kim et al. [6] investigated the
30 influence of CH_4/H_2 blends and demonstrated an increase in local
31 temperature and NO_x with H_2 addition, offset by a reduction for
32 increasing swirl intensity. Results were also compared between
33 premixed and diffusion configurations, with the latter providing
34 lower emissions. Results from Gupta et al. [7] also suggested a
35 sensitivity for NO_x emissions to change with swirl in a premixed
36 CH_4 flame. Kashir et al. [8] demonstrated numerically a
37 reduction in flame length with both increasing swirl and H_2
38 addition in a non-premixed CH_4 flame, whereas De and Acharya
39 [9] showed greater swirl broadens the size of recirculation zone
40 for a fixed H_2 enriched mixture. The numerical work of Ilbas et
41 al. [10] predicted an increase in NO_x with swirl for H_2 enriched
42 fuels due to changing temperature gradients. The influence of
43 swirl strength has also been demonstrated in alternative
44 combustor architectures. Khalil and Gupta [11] investigated
45 swirl in a distributed CH_4 combustor and observed that higher
46 residence times and stronger swirl generates greater combustion
47 efficiency, whilst providing lower levels of NO and CO . Patel
48 and Shah [12] compared swirling and non-swirling inverse
49 diffusion flames and observed an increase in NO_x with H_2 , and
50 more prominent in the case of non-swirling flow.

51 Experimental data are more limited in the context of fuel
52 switching for turbine relevant conditions, particularly for NH_3 .
53 However, more data are available for trends observed with other
54 alternative fuels. Jalalatian [13] investigated the influence of
55 swirl and equivalence ratio on emissions for bluff-body
56 stabilized Propane (C_3H_8) flames and found a change in

57 sensitivity relative to Reynolds number with increasing swirl.
58 Mansouri et al [14] saw a significant reduction in CO emissions
59 with increased swirl from H_2 enriched C_3H_8 flames. Chiong et al
60 [15] demonstrated a reduction in NO emissions with an increase
61 in swirl in a biodiesel/natural gas fired GT combustor. Benaissa
62 et al. [16] demonstrated numerically that increasing swirl
63 number leads to improved mixing between air and fuel streams
64 due to increasing the tangential flow velocity for biogas/ H_2
65 mixtures, with Anuj et al. [17] using simulations to show
66 similarly that enhanced CH_4 -air mixing with swirl number
67 reduces peak temperature, and therefore NO_x .

68 In addition to turbulent mixing, ambient conditions are
69 instrumental for defining the chemical kinetics of emissions
70 formation, with contrasting trends demonstrated for different
71 fuels – NO_x emissions from fuel blends comprising NH_3 have
72 been shown to reduce with an increase in ambient combustor
73 pressure [18-20]. This primarily results from augmented
74 production of NO from OH , alongside consumption with NH and
75 NH_2 . This has been demonstrated for both premixed [18] and
76 diffusion [20] flames, however the response is non-monotonic,
77 as a function of NH_3 - H_2 ratio. The change in stability limits and
78 NO emissions from premixed swirling NH_3 -air flames enriched
79 with H_2/CH_4 were investigated at elevated pressure by Khateeb
80 et al. [21]. Pressure rise was shown to widen the stability range
81 whilst reducing NO emissions. The sensitivity to change in fuel
82 ratio is explored in detail in this study, with the performance
83 compared from a change in burner geometry.

84 Finally, Douglas et al. [22] recently quantified the potential
85 for augmentation in emissions reporting, as a result of varying
86 exhaust water fractions due to combustion of alternative fuels.
87 Once dried, product NO_x concentrations were shown to be
88 falsely inflated for H_2 blends compared with CH_4 , making the
89 traditional normalization process unsuitable for a direct
90 comparison between fuels. In this study, product NO emissions
91 were normalized using both traditional (dry ppm_v at 15% oxygen
92 (O_2), as is currently used in international standards - ISO 11042
93 [23]) and alternative methodologies proposed in contemporary
94 research literature [22].

95 96 **2. EXPERIMENTAL FACILITY AND DIAGNOSTICS**

97 This study was performed using a well-documented [18, 20]
98 geometrically generic swirl burner designed and employed at
99 Cardiff University's Gas Turbine Research Centre. The system
has been employed previously in a range of configurations for
the application of traditional [24, 25] and alternative fuels [26].

100 101 **2.1 Pressurized Optical Combustor**

102 The burner was employed in a non-premixed, co-annular
103 flow configuration in this study. The assembly and pressure
104 casing are presented schematically in cross-section in Fig. 1. The
105 fuel injector comprises a 18 mm OD lance (Fig.1a), with a
concentric 5 mm diameter plain-orifice for high velocity
injection (Flow path 1) of the specified reactants. Mixtures were
blended upstream of the injector from independent fuel supplies
in a delivery manifold.

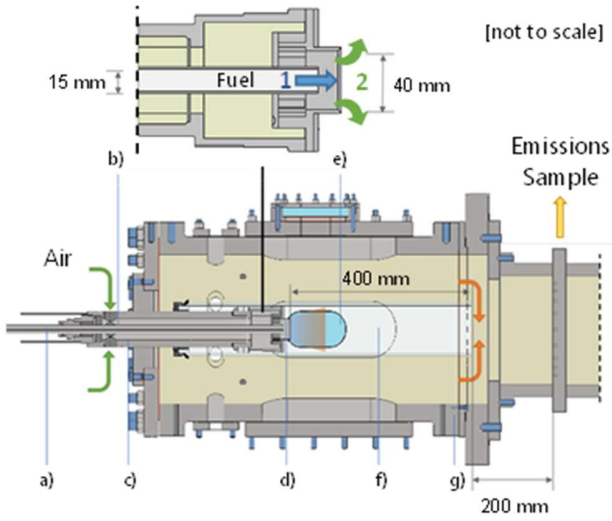


FIGURE 1: CROSS-SECTIONAL SCHEMATIC OF THE BURNER AND CASING ASSEMBLY.

Compressed air entered the burner through the inlet plenum (Fig.1b) with all fuel and air flows metered using a combination of Coriolis mass-flow controllers ($\pm 0.35\%$). The plenum body was preconditioned to the specified inlet temperature ($T = 500$ K) using preheated air, dried to a dew point of -17°C . System temperatures were allowed to stabilize for at least an hour before data were captured. The premixing chamber (Fig.1c - unused in this work) fed air to a radial-tangential swirler (Fig.1d) to envelop the injected fuel flow (flow path 2), with a burner exit nozzle radius equivalent to 20 mm. Both medium and high swirl nozzles were employed for this work (Fig. 2), with respective geometric swirl numbers equivalent to $Sg = \sim 0.8$ and $Sg = \sim 2.0$, as defined in Eqn. (1) [25]:

$$Sg = \frac{A_{noz} \cdot r_{tan}}{A_{tan} \cdot r_{noz}} \left(\frac{Q_{tan}}{Q_{total}} \right)^2 \quad (1)$$

where A_{noz} is the exit area of the burner nozzle, A_{tan} tangential inlet area, r_{tan} the effective radius of the tangential inlet, r_{noz} the nozzle radius, Q_{tan} is the tangential flow rate, and Q_{total} the total flow rate.

Quartz windows (Fig.1e) facilitated optical access into the insulated high-pressure casing (Fig.1g) with high-speed chemiluminescence measurements captured from the side, perpendicular to the reactant flow direction. The flame was housed within a cylindrical quartz confinement (Fig.1f) tube with an expansion equivalent to 100 mm from the swirler nozzle. The system was pressurized to each specified ambient condition (P) using a water-cooled incremental back-pressure valve, positioned downstream of the flame and temperature-conditioned emission sample probe. Further detail on the experimental setup is provided in other studies [18, 19, 25], with CAD models available on request.

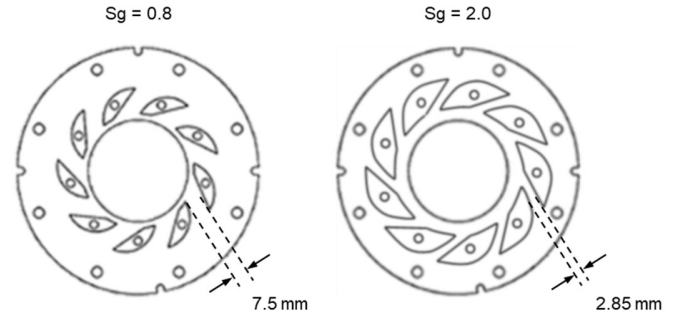


FIGURE 2: COMPARISON OF SWIRLER GEOMETRIES EMPLOYED FOR THIS WORK.

2.2 Emissions Measurement

Gaseous emissions were captured from the combustor exhaust, downstream of the quartz confinement using a 9-hole equal-area probe. The sample system was water-conditioned with a heat exchanger to regulate sample temperature to 433 K, alongside the pump, lines, and filter block following specifications in ISO-11042 [23].

NO_x measurements were quantified hot/wet at 1 Hz using a heated vacuum chemiluminescence analyzer (Signal 4000VM). Additional flow was directed to a chiller, used to reduce the molar water concentration below 1% before downstream CO, CO₂ and O₂ measurements were undertaken using a combination of nondispersive infrared and paramagnetic analyzers (Signal instruments 9000MGA) respectively. Two methods of emissions normalization are compared in this work:

Normalization method 1: Dry ppm_v at 15% oxygen (O₂). Firstly, measured ppm_v concentrations (NO_{meas}) were corrected to equivalent dry values using Eqn. (2).

$$\text{NO Dry} = \frac{\text{NO}_{meas}}{1 - X_{H_2O}} \quad (2)$$

Exhaust water fractions (X_{H_2O}) were obtained from equilibrium modelling, with further detail provided in Section 3.1. Measured dry O₂ fractions (X_{O_2}) were then used to subsequently normalize readings to an equivalent reference 15% O₂ as shown in Eqn. (3) [23]

$$\text{NO Dry } 15\% \text{ O}_2 = \text{NO Dry} \cdot \left(\frac{0.209 - 0.15}{0.209 - X_{O_2}} \right) \quad (3)$$

Normalization method 2: Here, the mass of NO produced (\dot{m}_{NO}) was scaled by the thermal power (q_{in}) supplied to the burner for each condition, calculated using Eqn. (4) below from Douglas et al. [22].

$$\text{NO} \frac{\dot{m}_{NO}}{q_{in}} = \frac{X_{NO} \rho_{NO} \dot{V}_{exhaust}}{\Delta h_c \rho_{fuel} \dot{V}_{fuel}} \quad (4)$$

1 Measured NO concentrations were converted to equivalent
 2 fractions (X_{NO}). Volumetric fuel flow rate (\dot{V}_{fuel}) was simply
 3 calculated from the specified inlet conditions, along with
 4 density. The unmeasured major components of the exhaust flow
 5 were determined using the equilibrium method as above for
 6 X_{H_2O} , and converted to mass fractions. This was scaled by the
 7 total mass flow through the system and converted for the
 8 volumetric flow of the exhaust products. For mixtures, net heat
 9 of combustion (Δh_c) was scaled by mass fraction.

10 After changing experimental conditions, burner
 11 temperatures, pressures, flows, and emissions were stabilized
 12 and held for a minimum of 120 measurements. Systematic
 13 uncertainties comprising analyzer specification, linearization,
 14 and span gas certification, were combined with any standard
 15 deviations in measurement to give the total uncertainty
 16 represented by the error bars shown in the plotted data.

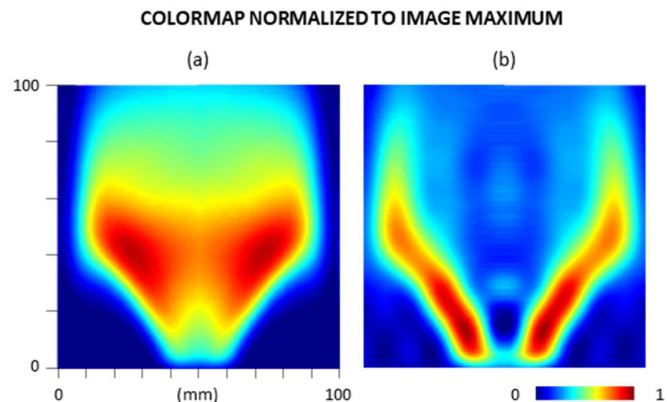
19 2.3 Chemiluminescence

20 High-speed OH* chemiluminescence imaging was
 21 performed at each experimental condition to characterize
 22 changes in flame topology. OH* measurements focused on the
 23 well-known $A^2\Sigma^+ - X^2\Pi$ OH* system [27]. Data were captured
 24 using a combination of Phantom v1212 high-speed CMOS
 25 camera, Specialised Imaging SIL40HG50 high-speed image
 26 intensifier, UV lens (78 mm, f/11), and a narrow 315 nm (± 15
 27 nm FWHM) bandpass filter. Further information on this specific
 28 high-speed imaging setup is found in other works [19].

29 Chemiluminescence data were captured at 4 kHz, with the
 30 image intensifier gated at 10 μ s. A scaled target image gave the
 31 image resolution, equal to ~ 5 pixels/mm, resulting in the
 32 presented view field of 100 mm (axial y) by 50 mm (radial x).
 33 Each chemiluminescence dataset was temporally averaged from
 34 2000 instantaneous images and filtered using a 3×3 pixel
 35 median filter. The averaged images were then processed using a
 36 modified Abel inversion algorithm, to provide a planar
 37 representation of the three-dimensional, flame brush, as
 38 employed previously [19, 26]. An axisymmetric comparison is
 39 shown between the averaged raw OH* chemiluminescence (Fig.
 40 3a) and equivalent Abel transform (Fig. 3b) for an example case
 41 in Fig. 3 where the centerline of the burner nozzle is represented
 42 by $x = 50$ mm and flow enters from the bottom. Due to space
 43 limitations, only Abel deconvoluted half-flames are presented in
 44 this paper, with the raw dataset available from the institutional
 45 repository.

47 3. EXPERIMENTAL SPECIFICATION

48 A comprehensive experimental matrix was specified for the
 49 range of fuel mixtures, with only the salient results presented and
 50 discussed. The full experimental dataset of inlet conditions and
 51 results is available through supplemental material and the
 52 institutional repository. Experiments were performed using a
 53 swirling diffusion flame with a fixed reactant inlet temperature
 54 (T) of 500 ± 10 K. Air flows were specified to simulate a constant
 55 turbine inlet temperature, and therefore varied for each fuel
 56 mixture. The CHEMKIN-PRO equilibrium reactor was used to



57 **FIGURE 3:** COMPARISON BETWEEN THE (a) TEMPORARILY
 58 AVERAGED RAW OH* CHEMILUMINESCENCE IMAGE AND (b)
 59 EQUIVALENT ABEL TRANSFORM.

60 generate adiabatic flame temperatures (AFT) for global fuel-air
 61 equivalence ratios (Φ) under conditions of constant
 62 enthalpy/pressure using the GRI-Mech 3.0 reaction mechanism
 63 [28] (53 chemical species and 325 reactions). Alternative
 64 mechanisms [29, 30] were appraised, with near negligible
 65 differences observed for AFT calculations ($< 0.4\%$). The baseline
 66 condition was defined for CH₄-air, with $\Phi = 0.6$, giving an
 67 equivalent AFT of ~ 1813 K. The corresponding Φ value for
 68 each fuel was then established to give the same approximate
 69 AFT, as shown in Table 1 alongside the range of experimental P
 70 and Sg. Precisely controlled experimental mass flow rates were
 71 captured and fed back into the equilibrium reactor to provide the
 72 range of simulated AFT values represented in Table 1 for each
 73 dataset. Differences in stoichiometric airflow requirements
 74 meant that even with changing Φ , air mass flow rates and bulk
 75 outlet velocities only varied by $\pm 3\%$ from the average value for
 76 all fuels at each equivalent ambient condition.

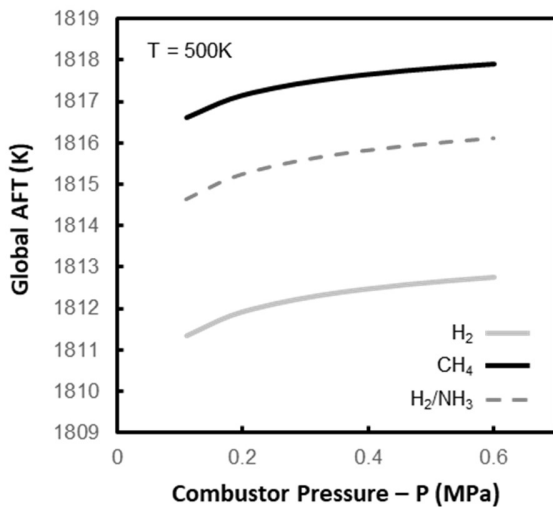
78 **TABLE 1:** SUMMARY OF EXPERIMENTAL CONDITIONS

Fuel (mol fraction)	P (MPa)	Sg	Φ	AFT (K)
1 CH ₄	0.11 – 0.6	0.8, 2.0	0.6	1813 ± 3
1 H ₂	0.11 – 0.6	0.8, 2.0	0.503	1808 ± 4
1 CH ₄ \rightarrow H ₂ (0.2 incr.)	0.11	0.8, 2.0	0.6-0.503	1808 ± 3
0.2 CH ₄ , 0.8 H ₂	0.11 – 0.6	0.8	0.545	1807 ± 2
0.25 NH ₃ , 0.75 H ₂	0.11 – 0.6	0.8, 2.0	0.546	1809 ± 4
0.15 NH ₃ , 0.85 H ₂	0.11 – 0.6	2.0	0.53	1813 ± 2
0.08 NH ₃ , 0.92 H ₂	0.11 – 0.6	2.0	0.52	1811 ± 3

80 CH₄/H₂ ratios were initially varied in fractional increments
 81 of 0.2, however small changes were observed until an equivalent
 82 H₂ fraction of 0.8 was reached. This blend was therefore
 83 specified for further detailed testing across the full range of P.
 84

1 Furthermore, after some preliminary investigation, three molar
 2 NH_3/H_2 ratios were specified at 0.25/0.75, 0.15/0.85 and
 3 0.08/0.92, as this was predicted to adequately capture the non-
 4 monotonic influence of pressure increase on NO production with
 5 NH_3 . Data were not captured for pure NH_3 flames in this work
 6 as limitations in fuel vapor withdrawal meant equivalent ambient
 7 combustor pressures could not be matched against the other
 8 fuels. A new fuel delivery system will facilitate this in future
 9 work.

10 To minimize differences in local velocities and combustor
 11 residence time, mass flows, and therefore net thermal powers
 12 were scaled with an increase in P at a ratio of 12.5 kW/0.11 MPa.
 13 This gave a maximum thermal power equivalent to ~ 68 kW at
 14 the highest-pressure condition – 0.6 MPa. Hence, whilst nozzle
 15 outlet velocities remained quasi-steady with an increase in P ,
 16 Reynolds numbers (Re) and therefore local turbulence intensity
 17 increased in almost direct proportion. Taking the $\Phi = 0.6$ CH_4
 18 case as an example, at 0.11MPa the nozzle airflow Re was
 19 $\sim 8,500$, increasing to $\sim 46,200$ at 0.6 MPa. The rise in ambient
 20 pressure also mildly increased the AFT for each specified fuel
 21 blend. This simulated change has been plotted for three example
 22 fuel mixtures (CH_4 -air, H_2 -air, and NH_3/H_2 -air) in Fig. 4, with a
 23 near equivalent offset of ~ 2 K for each mix across the
 24 experimental range. The full range of calculated outlet velocities
 25 and Reynolds numbers are provided for each experimental
 26 condition in the supplemental material available through the
 27 institutional repository.



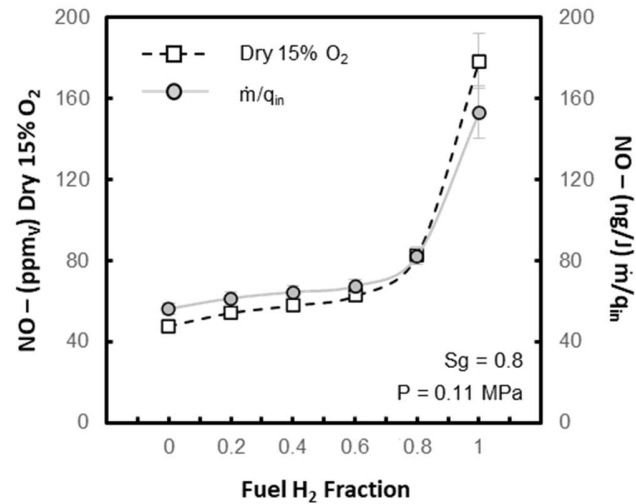
28 **FIGURE 4:** CHANGE IN GLOBAL AFT WITH P FOR CH_4
 29 ($\Phi=0.6$), H_2 ($\Phi=0.503$), AND 0.25 / 0.75 NH_3/H_2 ($\Phi=0.548$).
 30

31 4. RESULTS AND DISCUSSION

32 4.1 CH_4 to H_2

33 To demonstrate the change in emissions production for a
 34 variable fuel blend, H_2 fuel fraction - in CH_4 - was increased in
 35 increments of 0.2. Figure 5 presents a comparison between
 36 normalized NO concentrations processed using each
 37 methodology outlined in Section 2.2 for this range in fuel
 38

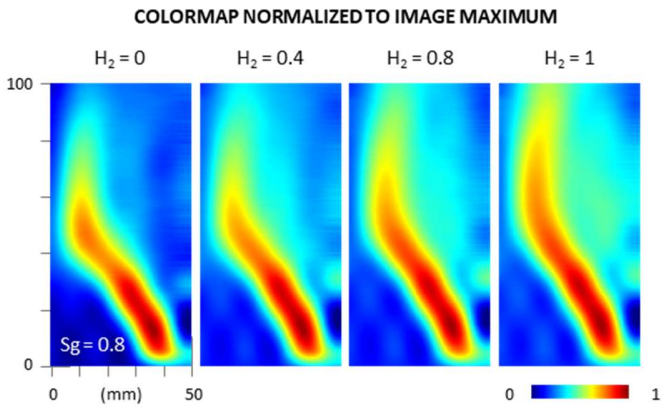
39 composition. Initially, only a moderate increase in NO is
 40 observed, increasing considerably once the H_2 fraction is
 41 increased above 0.6, consistent with other research findings [31,
 42 32]. This is well-understood to be a result of increased peak
 43 temperatures for the H_2 enriched flames, leading to thermal NO
 44 production.



45 **FIGURE 5:** CHANGE IN NORMALIZED NO PRODUCTION FOR
 46 INCREASING MOLAR H_2 FRACTION WITH CH_4 AT 0.11 MPa.
 47

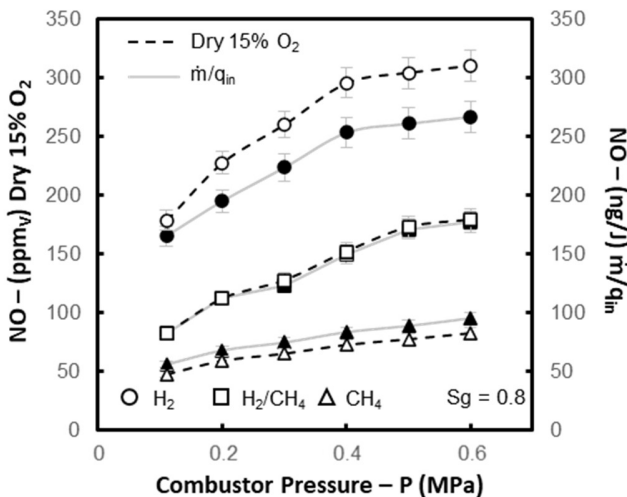
48 An increase in reactivity from H_2 enrichment typically acts
 49 to shorten premixed flames, evidenced in previous studies [33].
 50 However, the inverse effect was demonstrated with the flame
 51 configuration employed for this work, as shown in the Abel
 52 transformed OH^* chemiluminescence images presented in Fig.
 53 6. Here, the flame brush elongates from the burner face and
 54 taking OH^* as a generalized marker for heat release [34],
 55 provides an increase in flame zone residence time. This results
 56 from a significant rise in the fuel injector jet velocity with H_2
 57 enrichment; as the combined effects of density change and
 58 heating value are factored, the nozzle bulk jet velocity increases
 59 from ~ 30 $\text{m}\cdot\text{s}^{-1}$ for CH_4 to ~ 99.5 $\text{m}\cdot\text{s}^{-1}$ for H_2 . This acts to reduce
 60 the strength of the central recirculation zone (CRZ) formed by
 61 the swirling airflow, as characterized for this swirler in previous
 62 studies [24]. Nevertheless, the flame still appears stabilized in
 63 the shear layer between the outward swirling bulk airflow and
 64 CRZ, resulting in the familiar V-shape flame typically associated
 65 with swirlers of this design [25, 33].

66 Whilst at first seeming subtle, the difference resulting from
 67 the change in normalization methodology provides a notable
 68 difference in NO emission performance. Production is shown to
 69 increase with a transition from CH_4 to H_2 by a factor of ~ 3.7
 70 for the 15% dry O_2 case, versus ~ 2.7 from mass scaled by thermal
 71 power. This emphasizes the need to apply a suitable correction
 72 methodology to fully appraise burner performance when fuel
 73 switching.
 74



1
2 **FIGURE 6:** COMPARISON OF ABEL TRANSFORMED OH*
3 CHEMILUMINESCENCE RESULTING FROM A FUEL SWITCH
4 FROM CH₄ TO H₂ AT 0.11 MPa.

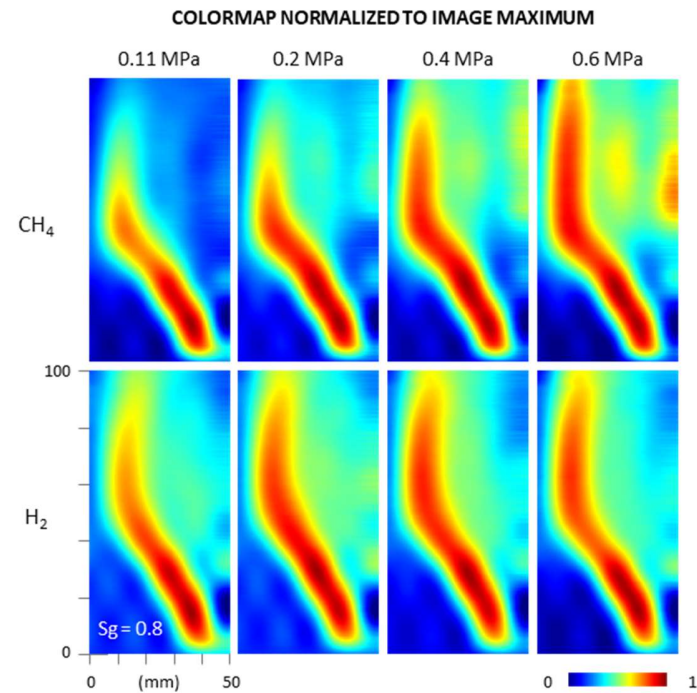
5
6 The comparative change in NO production between CH₄
7 and H₂ was further evaluated by increasing ambient combustor
8 pressure. Figure 7 demonstrates this change across the full
9 experimental range from 0.11 to 0.6 MPa, with an intermediate
10 0.8/0.2_{mol} H₂/CH₄ fuel blend, alongside a comparison between
11 the normalization methodologies for each fuel mixture. There is
12 near equivalent performance across the experimental range, with
13 NO production for both CH₄ and H₂ increasing by ~70% from
14 0.11-0.6 MPa regardless of which normalization methodology is
15 employed. Whilst H₂ initially shows a more prominent increase
16 at lower pressures, production begins to plateau, as observed in
17 other work [31], where typically NO_x emissions increase as a
18 general square root function with increasing pressure for non-
19 premixed flames [31]. Applying a power law correlation to these
20 data, the pressure exponent increases marginally from the CH₄
21 flame (0.308) to the H₂ case (0.338), demonstrating an increased
22 sensitivity to pressure, as observed in [31].



23 **FIGURE 7:** CHANGE IN NORMALIZED NO PRODUCTION FOR
24 INCREASING AMBIENT COMBUSTOR PRESSURE, FOR CH₄, H₂
25 AND 0.8/0.2_{mol} H₂/CH₄ FUEL BLEND.

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40

The 0.8/0.2_{mol} fuel blend, whilst producing lower overall emissions than the H₂ flame, demonstrates an increased sensitivity to pressure increase as NO emissions rise by over 115% at 0.6 MPa, yielding an equivalent pressure exponent of 0.458. The exponents presented were obtained using data normalized on a mass/power basis using method 2 – near equivalent exponents were observed if emissions are normalized using the traditional methodology. The 0.8/0.2_{mol} blend also shows minimal difference between the two emission correction methodologies, compared to the respective over/under correction given by using dry 15% dry O₂ for H₂/CH₄. Figure 8 shows the change in flame topology that results from an increase in pressure with Abel transformed OH* chemiluminescence images for the CH₄ and H₂ flames.



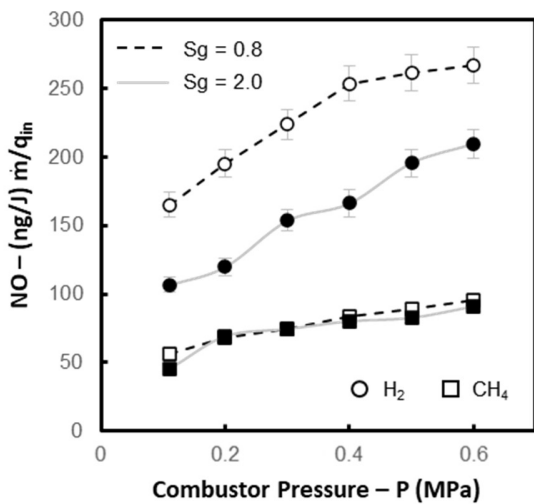
41 **FIGURE 8:** COMPARISON OF ABEL TRANSFORMED OH*
42 CHEMILUMINESCENCE RESULTING FROM AN INCREASE IN
43 COMBUSTOR PRESSURE FOR CH₄ AND H₂.

44
45 The CH₄ flame appears to elongate more substantially with
46 an increase in pressure, and whilst the effect is observed for H₂
47 it is diminished in comparison. These trends are evident despite
48 nozzle outlet velocities remaining quasi-constant between each
49 condition, and near equivalent changes in Re between each fuel
50 as pressure rises. This is attributed to a combination of change in
51 momentum, mixing and heat release as pressure increases. As
52 the flame elongates, this increases residence time in the flame
53 zone, contributing to the enhanced thermal NO production,
54 whilst post-flame NO_x production can also be exacerbated at
55 increased pressure [35]. This is countered by the change in
56 turbulent mixing that results from the change in density and Re.
57 Tabet et al. [36] observed that the non-premixed H₂ flame

1 reaction zone becomes thicker as pressure increases, with a fast
 2 increase in peak temperature and from 1 to 5 atm reducing
 3 thereafter and reducing thermal NO production. This contributes
 4 to the plateau observed for H₂ in Fig. 7. At the highest
 5 experimental pressure condition of 0.6 MPa the switch in fuel H₂
 6 from CH₄ results in an increase in NO production by near
 7 equivalent factors of ~3.7 (15% dry O₂) and ~2.7 (mass/thermal
 8 power) to the atmospheric case. However, prior to the plateau in
 9 NO emissions from H₂, these factors increase to maximum values
 10 of 4.1 (15% dry O₂) and 3.0 (mass/ thermal power) at 0.4 MPa.

12 4.2 Change in Swirl Number

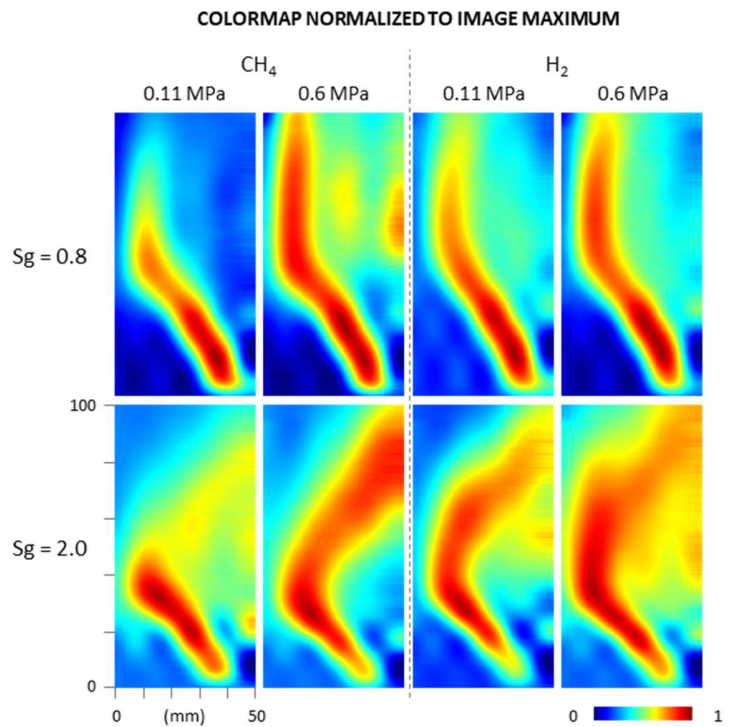
13 Corresponding experiments were performed with both CH₄
 14 and H₂ at high swirl conditions (Sg = 2.0), with Figure 9
 15 highlighting the difference in measured NO between each
 16 swirler for increasing pressure. Note, for clarity only data
 17 normalized using method 2 for mass/thermal power are
 18 presented.



19 **FIGURE 9:** CHANGE IN NORMALIZED NO PRODUCTION FOR
 20 CH₄, AND H₂ WITH Sg AND INCREASING AMBIENT
 21 COMBUSTOR PRESSURE.

22
 23 There exists a marked contrast in response to changing swirl
 24 number for each fuel: minimal differences in NO production are
 25 observed for CH₄ at each pressure, whereas notable reductions
 26 are evident for H₂ with increase in swirl number across the
 27 experimental range (max 38%). Rashwan [3] demonstrated that
 28 an increase in swirl number with CH₄ should enhance mixing,
 29 thereby lowering peak temperatures as premixed behaviour is
 30 approached. However, that effect was not observed for the CH₄
 31 flame in this work. Oh et al. [5] demonstrated that increase in
 32 swirl vane angle improved mixing with an H₂ flame, reducing
 33 flame length and pollutant NO_x emissions, with Kim et al. [6]
 34 demonstrating equivalent trends. A comparison is made in Fig.
 35 10 between the change in heat release and flame topology that
 36 results from an increase in Sg with Abel transformed OH*
 37 chemiluminescence images for both the CH₄ and H₂ flames.

38
 39

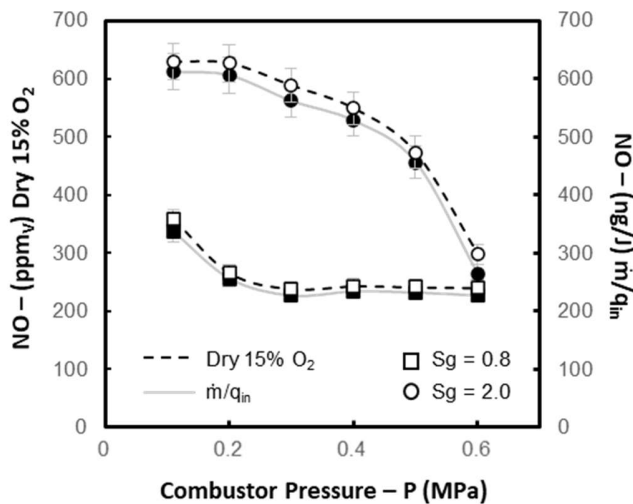


40

41 **FIGURE 10:** COMPARISON OF ABEL TRANSFORMED OH*
 42 CHEMILUMINESCENCE RESULTING FROM A CHANGE IN Sg,
 43 AT BOTH 0.11 AND 0.6 MPa FOR CH₄ AND H₂.

44
 45 Similar trends are shown for each fuel at both elevated and
 46 low pressure – the increase tangential momentum that results
 47 from a higher Sg serves to strengthen the CRZ relative to the
 48 injection of the central fuel jet. With the flame initially stabilized
 49 in the shear layer, the overall flame length is shortened, drawing
 50 downstream reacting flow from the combustor wall. It appears
 51 the enhanced H₂ diffusivity and reduction in chemical
 52 timescales, supported by the improved mixing from increased
 53 Sg, limits peak temperatures, therefore facilitating a drop in NO
 54 production. Whilst overall NO concentrations for H₂ are lower
 55 for Sg = 2.0 than 0.8, the increase that results from a rise in
 56 combustor pressure is more pronounced, with the relative plateau
 57 observed for Sg = 0.8 diminished with an equivalent pressure
 58 exponent of 0.411, suggesting increased sensitivity. NO
 59 concentrations almost double (compared to an increase of ~70%)
 60 for this blend across the experimental range. Nevertheless, there
 61 is still a marked improvement in the emissions produced from
 62 the H₂ flame compared to CH₄, where the pressure exponent also
 63 increased to 0.386, with NO only increasing by a factor of 1.7-
 64 2.3 (mass/ thermal power) for the pressure range considered.

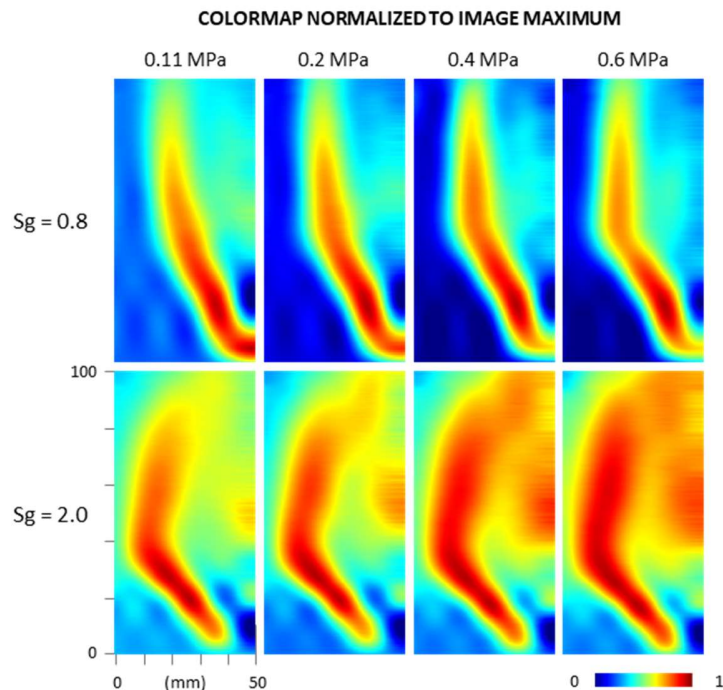
1 Contrasting behavior was observed once the burner was
 2 fueled with a 0.75/0.25_{mol} H₂/NH₃ blend. Figure 11 provides a
 3 comparison in trends for NO emissions for each Sg with an
 4 increase in ambient pressure across the specified range. Once
 5 again, a comparison is made between each method of emissions
 6 normalization, with a small offset between each case.



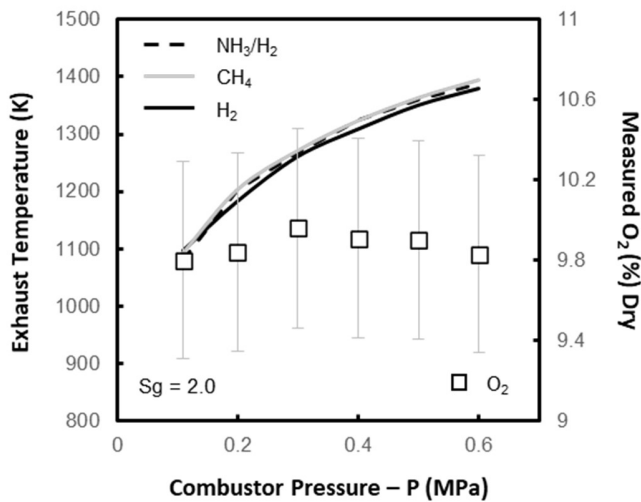
7 **FIGURE 11:** CHANGE IN NORMALIZED NO PRODUCTION
 8 FOR 0.75/0.25 H₂/NH₃ WITH Sg AND INCREASING AMBIENT
 9 COMBUSTOR PRESSURE.

10
 11 Non-premixed NH₃ and H₂/NH₃ flames have previously
 12 been shown to generate a reduction in NO for an increase in
 13 pressure [18-20], however the profiles evident in Fig. 11 change
 14 markedly with a switch in swirl number. For the Sg = 0.8 case,
 15 NO quickly falls to values lower than measurements made with
 16 pure H₂ flames at P = 0.6 MPa. However, a relative plateau is
 17 reached, and the emissions do not fall once P = 0.3 MPa is
 18 exceeded. This behavior with increase in pressure has been
 19 observed for premixed flames and is attributed to enhanced
 20 consumption of NO with NH and NH₂ alongside reduced
 21 production from the reaction: HNO + OH ↔ NO + H₂O. A
 22 reduction with increasing pressure is also observed for the Sg =
 23 2.0 condition, however the inverse trend is evident, where the
 24 reduction in NO emissions appears to be increasingly enhanced
 25 as pressure is increased. Figure 12 provides a comparison
 26 between Abel transformed OH* chemiluminescence for each
 27 swirl number with this fuel blend. Once again, similar behavior
 28 is evident for the CH₄ and H₂ flames – at Sg = 0.8, the flame
 29 is stabilized along the shear layer, with a traditional V-shape,
 30 similar to a premixed configuration. However, once Sg is
 31 increased to 2.0, the strengthened CRZ appears to draw more
 32 reacting flow from the combustor wall. A potential explanation
 33 for the observed trend in emissions is that for the high swirl case,
 34 more reacting flow is being directed to where the flame is richest.
 35 Pressure increase has been shown to provide an increase in NH₂
 36 production, which would act to consume NO formed in the shear
 37 layer. Recent work by Wang et al. [37] demonstrated that for a
 38 premixed flame, using swirl number to increase residence time

39 reduced NO, N₂O and NO₂ emissions more efficiently than
 40 tripling the chamber's length. However, this may be partly
 41 attributed to a decrease in combustion efficiency. Interestingly,
 42 the study by Wang et al. [37] was performed at a fixed P = 0.2
 43 MPa, and at that single pressure the opposite trend is witnessed
 44 to that observed in this work – that is, markedly worse NO_x
 45 performance for the high swirl case (NO fractions more than
 46 doubled at Sg = 2.0), and convergence only observed at the
 47 highest pressure conditions. Regarding combustion efficiency,
 48 no marked reduction was evident throughout this work. A
 49 comparison between the NH₃/H₂, CH₄ and H₂ exhaust
 50 temperatures – measured using an R-type thermocouple
 51 positioned downstream of the quartz tube (Fig. 1f) – are shown
 52 in Fig. 13, alongside the measured differences in exhaust O₂ for
 53 NH₃/H₂ across the pressure range. Whilst no substantial
 54 efficiency drop is evident, the potential exists for enhanced trace
 55 NH₃ slip, as would be expected with enhanced NH₂ production
 56 [18]. For this work NH₃ data could not be accurately measured,
 57 however it is not unreasonable to suggest that a small increase in
 58 NH₃ slip would result given the observed NO reductions, and
 59 previous work [18, 19, 37]. Additional research is required to
 60 evaluate how the trends observed would continue with further
 61 rise in combustor pressure. Nevertheless, results suggest that
 62 high swirl is favorable with non-premixed flames for fuels
 63 comprising NH₃ at significantly elevated pressure.



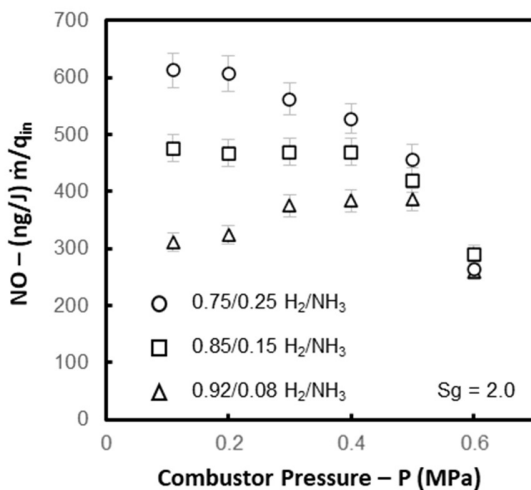
64
 65 **FIGURE 12:** COMPARISON OF ABEL TRANSFORMED OH*
 66 CHEMILUMINESCENCE RESULTING FROM A CHANGE IN Sg
 67 FOR 0.75/0.25_{mol} H₂/NH₃ ACROSS THE CHANGE IN P.



1 **FIGURE 13:** COMPARISON OF THE DIFFERENCES IN
 2 MEASURED EXHAUST TEMPERATURES FOR NH₃/H₂, CH₄ AND
 3 H₂ AT Sg = 2.0, WITH CHANGE IN O₂ FROM THE NH₃/H₂ FLAME.

4.3 change in NH₃/H₂ ratio

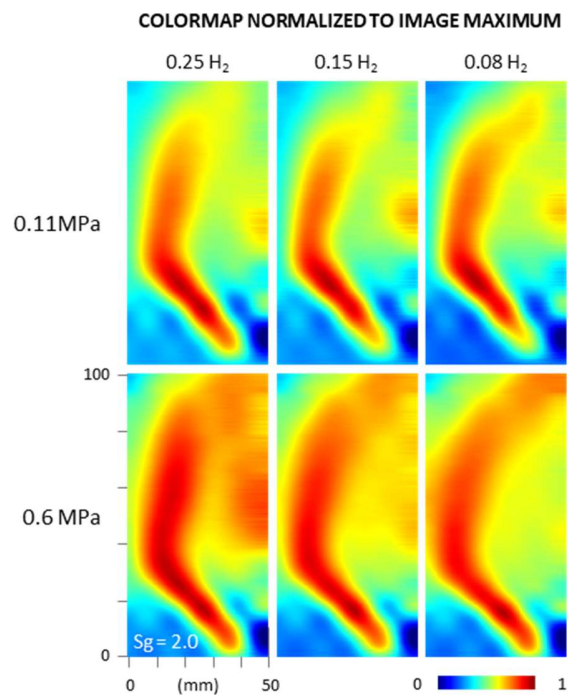
4
 5
 6 Two additional ratios of H₂/NH₃ (0.85/0.15_{mol}, and
 7 0.92/0.08_{mol}) were specified to characterize the sensitivity in
 8 reducing NO with pressure. The aim was to identify the
 9 approximate NH₃ concentration necessary for the beneficial
 10 influence of increasing pressure to be realized. The change in
 11 measured exhaust NO between each fuel blend is shown in Fig.
 12 14. Again, data are presented normalized only using method 2
 13 for mass/thermal power for clarity.



14 **FIGURE 14:** CHANGE IN NORMALIZED NO PRODUCTION
 15 FOR THREE H₂/NH₃ BLENDS WITH INCREASING AMBIENT
 16 COMBUSTOR PRESSURE.

17
 18 Opposing trends were observed between each blend as
 19 combustor pressure increased. The 0.92/0.08_{mol} H₂/NH₃ ratio
 20 provided an increasing trend similar to the CH₄, H₂ and H₂/CH₄
 21 experiments, however with a reduced rate of increase. This

22 contrasts with the 0.75/0.25_{mol} H₂/NH₃ where a growing
 23 reduction was previously observed in Section 4.2. The
 24 0.85/0.15_{mol} H₂/NH₃ mostly provides a relative plateau in NO,
 25 and marks approximately the ratio at which the beneficial impact
 26 of increasing pressure up to 0.4 MPa on NO production is
 27 achieved with this burner configuration. However, at the highest
 28 pressure condition (P = 0.6 MPa), a reduction in NO is evident
 29 for all applied fuel ratios, and presents a point of convergence
 30 for each mixture. This is noteworthy, as no distinct change in
 31 flame topology was evident, as shown in Fig. 15 with averaged
 32 Abel transformed OH* chemiluminescence.



33
 34 **FIGURE 15:** COMPARISON OF ABEL TRANSFORMED OH*
 35 CHEMILUMINESCENCE RESULTING FROM A CHANGE IN
 36 H₂/NH₃ RATIO ACROSS THE CHANGE IN P.

37
 38 The relative reduction in H₂ fraction provides a small
 39 increase in flame length at each pressure, with a more
 40 pronounced lengthening as the maximum pressure is achieved.
 41 However, the same overall flame shape is maintained, again with
 42 downstream reacting flow being drawn in from the combustor
 43 wall. There was an increase in bulk injector outlet velocity from
 44 ~92 to ~97 m·s⁻¹ as molar NH₃ fraction reduced from 0.25 to
 45 0.08. However, this was near equivalent to the pure H₂ case, and
 46 considerably higher than the CH₄ condition. The
 47 chemiluminescence data suggests the enhanced recirculation
 48 resulting from high swirl is controlling the flow structure to give
 49 a near equivalent flame topology for all fuels.

50
 51 Whilst the emissions convergence at P = 0.6 MPa requires
 52 further study, it should be noted that for the NH₃/H₂ blends used
 53 in this work, emissions performance observed at the highest
 pressure condition approaches that of the pure H₂ flame.

1 Furthermore, at the $S_g = 0.8$ condition, better performance is
2 demonstrated for the $0.75/0.25_{\text{mol}}$ H_2/NH_3 mixture relative to H_2
3 once $P = 0.3$ MPa is exceeded. The potential exists for these
4 trends to continue with a further increase in ambient combustor
5 pressure.

7 5. CONCLUSIONS

8 To conclude, an experimental study was performed to
9 appraise the comparative emissions performance of a non-
10 premixed, co-annular swirl burner supplied with CH_4 , NH_3 , and
11 H_2 in different mixture ratios. The influence of change in swirl
12 number and combustor ambient pressure were quantified.

13 A fuel switch from CH_4 to H_2 provided an increase in NO
14 production, with measured concentrations rising rapidly once
15 molar fractions of 0.6 were exceeded, consistent with previous
16 work. A rise in ambient combustor pressure leads to an increase
17 in NO production with both fuels and intermediate blends, and
18 attention must be given to the emissions normalization
19 methodology adopted when appraising the relative performance
20 with a fuel switch.

21 An increase from medium to high radial-tangential swirl
22 (corresponding to geometric swirl numbers of 0.8 and 2.0)
23 provided no significant change in NO emissions production for
24 the CH_4 flame. However, significant reductions were observed
25 for the non-premixed H_2 flame across all experimental
26 combustor pressures, reaching a maximum of 38%. Results are
27 discussed in relation to changes in flame topology, visualized
28 using high-speed OH^* chemiluminescence.

29 A marked difference in NO production with increasing
30 pressure was observed if a molar H_2/NH_3 ratio of $0.75/0.25$ is
31 employed. At medium swirl, NO concentrations drop rapidly and
32 reach a relative plateau that outperforms pure H_2 at the highest
33 pressure conditions. At high swirl, NO fractions continue to
34 decrease as combustor pressure is raised, with no observable
35 change in combustor efficiency across the evaluated range.

36 Finally, the molar H_2/NH_3 ratio was varied to investigate the
37 blend at which the beneficial impact of pressure increase on NO
38 reduction is no longer realized. Results suggest this is near the
39 H_2/NH_3 ratio of $0.85/0.15_{\text{mol}}$. Emissions performance converged
40 as the maximum pressure investigated was approached, and a
41 decrease in NO was still measured for all fuel blends up to 0.6
42 MPa, beyond which further investigation is required.

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53 SUPPLEMENTARY MATERIAL

54 Supplementary material associated with this article can be
55 found, in the online version, at: <https://www.cu-gtrc.co.uk/>

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56 **FIGURE 6:** Comparison of Abel transformed OH*
 57 chemiluminescence resulting from a fuel switch from CH₄ to H₂ at 0.11
 58 MPa.
 59 **FIGURE 7:** Change in normalized NO production for increasing
 60 ambient combustor pressure, for CH₄, H₂ and 0.8/0.2_{mole} H₂/CH₄ fuel
 61 blend.
 62 **FIGURE 8:** Comparison of Abel transformed OH*
 63 chemiluminescence resulting from an increase in combustor pressure
 64 for CH₄ and H₂.
 65 **FIGURE 9:** Change in normalized NO production for CH₄, and H₂
 66 with Sg and increasing ambient combustor pressure.
 67 **FIGURE 10:** Comparison of Abel transformed OH*
 68 chemiluminescence resulting from a change in Sg, at both 0.11 and 0.6
 69 MPa for CH₄ and H₂.
 70 **FIGURE 11:** Change in normalized NO production for 0.75/0.25
 71 H₂/NH₃ with Sg and increasing ambient combustor pressure.
 72 **FIGURE 12:** Comparison of Abel transformed OH*
 73 chemiluminescence resulting from a change in Sg for 0.75/0.25_{mole}
 74 H₂/NH₃ across the change in P.
 75 **FIGURE 13:** Comparison of the differences in measured exhaust
 76 temperatures for NH₃/H₂, CH₄ and H₂ at sg = 2.0, with change in O₂
 77 from the NH₃/H₂ flame.
 78 **FIGURE 14:** Change in normalized NO production for three
 79 H₂/NH₃ blends with increasing ambient combustor pressure.
 80 **FIGURE 15:** Comparison of Abel transformed OH*
 81 chemiluminescence resulting from a change in H₂/NH₃ ratio across the
 82 change in P.
 83

Table Caption List

TABLE 1: Summary of experimental conditions

Figure Caption List

FIGURE 1: Cross-sectional schematic of the burner and casing assembly.

FIGURE 2: Comparison of swirler geometries employed for this work.

FIGURE 3: Comparison between the (a) temporarily averaged raw OH* chemiluminescence image and (b) equivalent Abel transform.

FIGURE 4: Change in global AFT with P for CH₄ ($\Phi=0.6$), H₂ ($\Phi=0.503$), and 0.25 / 0.75 NH₃/H₂ ($\Phi=0.548$).

FIGURE 5: Change in normalized NO production for increasing molar H₂ fraction with CH₄ at 0.11 MPa.