

# **EXPERIMENTAL INVESTIGATION OF $\text{CF}_3\text{I-CO}_2$ GAS MIXTURES ON THE BREAKDOWN CHARACTERISTICS IN UNIFORM AND NON- UNIFORM FIELD CONFIGURATIONS**

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By

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*All praise is to Allah, the Most Gracious, the Most Merciful  
Peace and blessings be upon our Prophet Muhammad  
and upon his family and companions*

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## PUBLICATIONS

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## SUMMARY

This thesis is concerned with the investigation of trifluoroiodomethane ( $\text{CF}_3\text{I}$ ) gas mixtures as an alternative for an insulation medium in high voltage applications. The work has involved a broad review of literature, followed by developing a test rig for carrying out experimental investigations, extensive computational modelling and simulation studies as well as extensive laboratory tests on  $\text{CF}_3\text{I}$  gas and its gas mixtures.

The literature survey reviewed the current trend of efforts taken by researchers to find solutions for minimizing the usage of sulphur hexafluoride ( $\text{SF}_6$ ) as a gas insulator, focusing on  $\text{CF}_3\text{I}$  and its mixtures. The physical properties of  $\text{CF}_3\text{I}$  are investigated, along with thermal and electrical properties.

A new test rig has been designed and constructed specifically to be used for gas insulation research. The test rig is integrated with wireless temperature and humidity sensors, as well as an electrode gap length control system. The test rig is completed with a gas recovery system to ensure proper gas handling is carried out after each test.

Extensive laboratory experimental investigations on  $\text{CF}_3\text{I}$  mixtures have been completed, focusing on the mixture of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas with a ratio of 30%-70%. Standard lightning impulse of 1.2/50 has been used, with both positive and negative polarity. The effects of electrode configuration, impulse polarity, electrode gap length, gas pressure, and  $\text{CF}_3\text{I}$  content have been investigated. Insulation properties such as 50% breakdown voltage ( $U_{50}$ ) and  $V$ - $t$  characteristics for each test condition are investigated and presented, as well as the electric field behaviour. Finite element method (FEM) has been used to determine the electric field behaviour of a given test condition. This study revealed that  $\text{CF}_3\text{I}$  gas mixtures perform better under more uniform field condition. It was also found that an increase in gas pressure will increase the insulation strength and an increase in  $\text{CF}_3\text{I}$  content is more likely to give benefit in conditions with a more uniform field when compared to less uniform field conditions. Also, relation between liquefaction temperatures of a  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixture with varying  $\text{CF}_3\text{I}$  content has been developed for various pressures based on literature.

Observations on solid by-products of  $\text{CF}_3\text{I}$  have also been carried out. It has been found that iodine particles are deposited on both high voltage and ground electrodes, which can affect the insulation properties of  $\text{CF}_3\text{I}$  and its mixtures.

# LIST OF CONTENTS

ACKNOWLEDGEMENTS	i
PUBLICATIONS	ii
SUMMARY	iii
LIST OF FIGURES	ix
LIST OF TABLES	xvi

## CHAPTER 1:INTRODUCTION

1.1 BACKGROUND.....	1-1
1.2 DIRECTION OF RESEARCH AND OBJECTIVES .....	1-4
1.3 CONTRIBUTION OF THESIS .....	1-5
1.4 ORGANIZATION OF THESIS.....	1-6

## CHAPTER 2:CF<sub>3</sub>I MIXTURES AS SF<sub>6</sub> ALTERNATIVE: A REVIEW

2.1 INTRODUCTION .....	2-1
2.2 SULPHUR HEXAFLUORIDE (SF <sub>6</sub> ) AS AN INSULATION GAS .....	2-1
2.3 PROPERTIES REQUIRED FOR POWER SYSTEM APPLICATIONS.....	2-3
2.3.1 <i>Circuit breaker applications</i> .....	2-3
2.3.2 <i>Gas-insulated transmission lines (GIL) applications</i> .....	2-4
2.3.3 <i>Gas-insulated transformers applications</i> .....	2-4
2.4 PHYSICAL AND CHEMICAL PROPERTIES OF CF <sub>3</sub> I.....	2-5
2.4.1 <i>Electron Interaction Properties</i> .....	2-8

2.5	THERMAL PROPERTIES OF CF <sub>3</sub> I.....	2-11
2.6	ELECTRICAL PROPERTIES OF CF <sub>3</sub> I AND ITS MIXTURES.....	2-15
2.6.1	50% Breakdown Voltage ( <i>U<sub>50</sub></i> ).....	2-15
2.6.2	<i>V-t characteristics</i> .....	2-18
2.6.3	<i>Other electrical properties for CF<sub>3</sub>I and its mixtures</i> .....	2-22
2.7	BY-PRODUCTS OF CF <sub>3</sub> I.....	2-24
2.8	REDUCING THE BY-PRODUCTS OF CF <sub>3</sub> I.....	2-26
2.9	TOXICITY OF CF <sub>3</sub> I AND ITS BY-PRODUCTS .....	2-28
2.10	CONCLUSION.....	2-32

### CHAPTER 3: PURPOSE-BUILT TEST RIG: DESIGN PRINCIPLES AND CONSTRUCTION DETAILS

3.1	INTRODUCTION .....	3-1
3.2	DESIGN OF THE PRESSURE VESSEL.....	3-1
3.2.1	<i>Structure</i> .....	3-1
3.2.2	<i>Materials</i> .....	3-4
3.3	ELECTRODES.....	3-6
3.4	LINEAR ACTUATOR .....	3-8
3.4.1	<i>Linear Actuator Main Unit</i> .....	3-8
3.4.2	<i>Linear Actuator Controller</i> .....	3-9
3.5	FITTINGS AND ASSEMBLIES .....	3-10
3.5.1	<i>Gauges</i> .....	3-10
3.5.2	<i>Hose, Valves and Hose Tails</i> .....	3-10
3.5.3	<i>Pressure Relief Valve</i> .....	3-11
3.6	BUSHING.....	3-12

3.7	TEMPERATURE AND HUMIDITY SENSOR .....	3-13
3.8	COMPRESSION SEAL FITTING .....	3-14
3.9	REGULATORS AND HEATER .....	3-16
3.10	GAS REMOVAL SYSTEM.....	3-17
3.11	GAS EVACUATION AND FILLING SYSTEM .....	3-20
3.12	GENERATION AND MEASUREMENT OF A LIGHTNING IMPULSE .....	3-22
3.12.1	<i>Generation of a Lightning Impulse.....</i>	3-23
3.12.2	<i>Measurement of Lightning Impulse .....</i>	3-25
3.12.3	<i>Recording Instrument .....</i>	3-26
3.13	CONCLUSION.....	3-27

## CHAPTER 4:SIMULATION MODEL AND FUNDAMENTAL MEASUREMENT TECHNIQUES ON AIR BREAKDOWN UNDER LIGHTNING IMPULSE

4.1	INTRODUCTION .....	4-1
4.2	FINITE ELEMENT MODELLING.....	4-2
4.2.1	<i>Simulated Model.....</i>	4-3
4.2.2	<i>Material Properties .....</i>	4-4
4.2.3	<i>Boundary Conditions.....</i>	4-5
4.2.4	<i>Mesh.....</i>	4-6
4.2.5	<i>Solver Settings .....</i>	4-7
4.3	ATMOSPHERIC CORRECTIONS IN DRY TESTS .....	4-7
4.3.1	<i>Atmospheric Correction Factors for Air Gaps .....</i>	4-8
4.4	EXPERIMENTAL CHARACTERISATION OF ON AIR BREAKDOWN .....	4-13
4.4.1	<i>Effect of Gap Length and Pressure .....</i>	4-14
4.4.2	<i>Effects of Electrode Configuration.....</i>	4-21



4.5 CONCLUSION .....	4-28
----------------------	------

## CHAPTER 5: BREAKDOWN PROPERTIES OF CF<sub>3</sub>I AND ITS MIXTURES UNDER LIGHTNING IMPULSE: EFFECT OF GAP GEOMETRY AND IMPULSE POLARITY

5.1 INTRODUCTION .....	5-1
5.2 CALCULATION OF CF <sub>3</sub> I-CO <sub>2</sub> MIXTURES .....	5-2
5.3 EFFECTS OF ELECTRODE CONFIGURATION AND IMPULSE POLARITY .....	5-5
5.3.1 Magnitude of $U_{50}$ and $E_{max}$ .....	5-10
5.3.2 $V-t$ Characteristics .....	5-14
5.4 EFFECTS OF GAP LENGTH .....	5-15
5.4.1 Rod-plane Electrode Configuration .....	5-16
5.4.2 Plane-plane Electrode Configuration .....	5-20
5.4.3 Sphere Gap Electrode Configuration .....	5-25
5.5 CONCLUSION .....	5-30

## CHAPTER 6: BREAKDOWN PROPERTIES OF CF<sub>3</sub>I AND ITS MIXTURES UNDER LIGHTNING IMPULSE: EFFECTS OF GAS PRESSURE AND CF<sub>3</sub>I CONTENT

6.1 INTRODUCTION .....	6-1
6.2 EFFECT OF GAS PRESSURE .....	6-2
6.2.1 Magnitude of $U_{50}$ and $E_{max}$ .....	6-2
6.2.2 $V-t$ Characteristics .....	6-8
6.3 EFFECT OF CF <sub>3</sub> I CONTENT .....	6-13

6.3.1	<i>Effects of CF<sub>3</sub>I Content in a Rod-Plane Electrode Configuration</i> .....	6-14
6.3.2	<i>Effects of CF<sub>3</sub>I Content in Plane-Plane Electrode Configuration</i> .....	6-21
6.3.3	<i>Relation of CF<sub>3</sub>I Content with Liquefaction Temperature (<math>T_{mb}</math>)</i> .....	6-28
6.4	OBSERVATION ON SOLID BY-PRODUCTS OF CF <sub>3</sub> I-CO <sub>2</sub> MIXTURES .....	6-32
6.5	CONCLUSION .....	6-39

## CHAPTER 7:GENERAL CONCLUSIONS AND FUTURE WORKS

7.1	GENERAL CONCLUSIONS .....	7-1
7.2	FUTURE WORK.....	7-6

REFERENCES .....	i
------------------	---

APPENDIX A.....	xi
-----------------	----

APPENDIX B.....	xii
-----------------	-----

# LIST OF FIGURES

Figure 1.1: Simplified UK electrical power transmission system [1] .....	1-2
Figure 2.1: 3D molecular drawing of CF <sub>3</sub> I, showing three fluorine atoms (light blue) and an iodine atom (purple) connected to a carbon atom (grey) [25] .....	2-5
Figure 2.2: Electron drift velocities as a function of E/N at different CF <sub>3</sub> I ratio $k$ in comparison with SF <sub>6</sub> [33]......	2-9
Figure 2.3: Density-normalized effective ionization coefficients $(\alpha-\eta)/N$ as a function of E/N at different CF <sub>3</sub> I gas mixture ratio $k$ in comparison with SF <sub>6</sub> [33]......	2-10
Figure 2.4: The limiting field as a function of CF <sub>3</sub> I and SF <sub>6</sub> gas content $k$ [33]......	2-10
Figure 2.5: Saturation vapour pressure curves for SF <sub>6</sub> , CO <sub>2</sub> , N <sub>2</sub> , and CF <sub>3</sub> I .....	2-12
Figure 2.6: Saturation vapour pressure curves for SF <sub>6</sub> , CO <sub>2</sub> , N <sub>2</sub> , and CF <sub>3</sub> I (0.1 MPa to 1.0 MPa).....	2-13
Figure 2.7: Saturation vapour pressure curves for CF <sub>3</sub> I and SF <sub>6</sub> as given by [39]......	2-14
Figure 2.8: U <sub>50</sub> for CF <sub>3</sub> I-CO <sub>2</sub> mixtures [39]......	2-17
Figure 2.9: Breakdown (a) before and (b) after peak of lightning impulse .....	2-18
Figure 2.10: $V$ - $t$ characteristics at 0.1 MPa [45] under positive polarity. Dashed lines indicate U <sub>50</sub> in Table 2.5 .....	2-19
Figure 2.11: $V$ - $t$ characteristics at 0.1 MPa [45] under negative polarity. Dashed lines indicate U <sub>50</sub> in Table 2.5 .....	2-20
Figure 2.12: $V$ - $t$ characteristics for gap 10mm; positive polarity [47]......	2-21
Figure 2.13: $V$ - $t$ characteristics at 0.1 MPa [46]......	2-22
Figure 2.14: Interruption capabilities of CF <sub>3</sub> I, CF <sub>3</sub> I-N <sub>2</sub> and CF <sub>3</sub> -CO <sub>2</sub> mixtures as compared to SF <sub>6</sub> [39] .....	2-23

Figure 2.15: Relation between $C_2F_6$ and amount of sparkover times with different electrodes [55] .....	2-24
Figure 2.16: Effects of by-products and deteriorated $CF_3I$ on insulation performance of $CF_3I$ [55].....	2-25
Figure 2.17: Iodine adsorption [41] .....	2-27
Figure 2.18: Iodine density after an interruption [42] .....	2-27
Figure 3.1: Pressure vessel .....	3-2
Figure 3.2: Bottom view of the pressure vessel .....	3-3
Figure 3.3: Structure with legs .....	3-4
Figure 3.4: Pressure vessel .....	3-6
Figure 3.5: Electrodes (radius in mm) .....	3-7
Figure 3.6: Firgelli linear actuator [76].....	3-9
Figure 3.7: Firgelli linear actuator dimensions (in mm) [76].....	3-9
Figure 3.8: Liner actuator controller – PhidgetAdvancedServo 1-Motor [77] .....	3-9
Figure 3.9: Two types of gauges .....	3-10
Figure 3.10: Pressure relief valve .....	3-11
Figure 3.11: Bushing.....	3-13
Figure 3.12: Temperature and humidity sensor – main unit and remote unit .....	3-14
Figure 3.13: Sealing gland .....	3-15
Figure 3.14: Compressed air pressure regulator.....	3-16
Figure 3.15: $CO_2$ pressure regulator .....	3-16
Figure 3.16: $CO_2$ heater .....	3-17
Figure 3.17: DILO gas recovery system .....	3-18
Figure 3.18: DILO modules and function [82].....	3-19
Figure 3.19: Gas evacuation and filling system .....	3-22

Figure 3.20: Schematic diagram of impulse generator; $R_{ch}$ (4.7 k $\Omega$ ): charging resistor; $R_s$ (12.1 $\Omega$ ): front resistor; $R_p$ (67 $\Omega$ ): tail resistor; $R_{pot}$ (0.78 M $\Omega$ ): potential resistor; $C_s$ (2.0 $\mu$ F): impulse capacitance; $C_{load}$ =load capacitance [84] .....	3-23
Figure 3.21: Haefely SGSA impulse generator.....	3-24
Figure 3.22: Schematic diagram for charging unit; R1 (165 $\Omega$ ): Demagnisation resistor; R2 (2.7 $\Omega$ ): Primary damping resistor; R3 (8.5 $\Omega$ ): High voltage damping resistor; R4 (200 M $\Omega$ ) and R5 (5.5 M $\Omega$ ): DC measuring resistors [85] .....	3-24
Figure 3.23: Impulse generator control unit.....	3-25
Figure 3.24: Capacitive voltage divider.....	3-25
Figure 3.25: Digital storage oscilloscope.....	3-26
Figure 3.26: Block diagram of the test rig .....	3-26
Figure 3.27: Standard 1.2/50 lightning impulse .....	3-27
Figure 4.1: General procedures for FEM simulations in COMSOL Multiphysics .....	4-3
Figure 4.2: A 2D- axis-symmetric model in COMSOL Multiphysics .....	4-4
Figure 4.3: Discretisation of the domain problem with mesh refinement at the region of interest (plane-electrode).....	4-7
Figure 4.4: Values of exponent $m$ as a function of parameter $g$ [44] .....	4-10
Figure 4.5: Values of exponent $w$ as a function of parameter $g$ [44].....	4-11
Figure 4.6: Flowchart for atmospheric corrections in dry tests.....	4-12
Figure 4.7: Three configurations of gap electrode for air breakdown tests .....	4-13
Figure 4.8: $U_{50}$ for air breakdown in rod-plane gap as a function of pressure.....	4-14
Figure 4.9: Lines of electric field with equal magnitudes with maximum electric field region at the tip of the rod (kV/cm) .....	4-16
Figure 4.10: Electric field magnitude along the edge of the high voltage conductor (refer to Figure 4.9).....	4-17

Figure 4.11: Electric field magnitude along the gap of the rod-plane electrode (refer to Figure 4.9).....	4-18
Figure 4.12: $E/E_{\max}$ curve along the gap of the rod-plane electrode .....	4-18
Figure 4.13: $E_{\max}$ for air breakdown in a rod-plane gap as a function of gap length ..	4-19
Figure 4.14: $U_{50}$ curve for air under rod-plane electrode configuration in relation to product of pressure and gap length, $pd$ .....	4-20
Figure 4.15: $E_{\max}$ curve for air under rod-plane electrode configuration in relation to product of pressure and gap length, $pd$ .....	4-20
Figure 4.16: $U_{50}$ for different electrode configurations .....	4-21
Figure 4.17: Lines of electric field with equal magnitudes with maximum electric field region at the edge of the electrode for plane-plane configuration (kV/cm).....	4-22
Figure 4.18: Lines of electric field with equal magnitudes with maximum electric field region at the edge of the electrode for a R12-plane configuration (kV/cm) .....	4-23
Figure 4.19: Electric field magnitude along the surface of the plane (energized) electrode in plane-plane configuration (refer to Figure 4.17) .....	4-24
Figure 4.20: Electric field magnitude along the R12 electrode in R12-plane configuration (refer to Figure 4.18).....	4-25
Figure 4.21: Electric field magnitude along the gap of the R12-plane electrode (refer to Figure 4.18).....	4-25
Figure 4.22: $U_{50}$ curve in relation to the product of pressure and gap length, $pd$ , for all electrode configurations.....	4-27
Figure 4.23: $E_{\max}$ curve in relation to the product of pressure and gap length, $pd$ , for all electrode configurations.....	4-28
Figure 5.1: 1 kg $CF_3I$ bottle.....	5-2
Figure 5.2: $CF_3I$ description on the bottle.....	5-2

Figure 5.3: Three configurations of electrodes for CF <sub>3</sub> I gas mixtures breakdown tests	5-6
Figure 5.4: Lines of electric field with equal magnitudes with maximum electric field region at the tip of the sphere gap configuration (kV/cm)	5-7
Figure 5.5: Electric field along the surface of high voltage sphere electrode (refer to Figure 5.4)	5-7
Figure 5.6: Electric field along the gap of sphere gap electrode (refer to Figure 5.4)	5-8
Figure 5.7: Effects of electrode configuration on CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) mixtures under positive and negative impulse polarities in a 1 cm gap	5-11
Figure 5.8: Relationship between $U_{50}$ and $E_{max}$ according to the electrode systems of CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) gas mixture under positive impulse polarities	5-13
Figure 5.9: Effects of field utilization factor on $U_{50}$ of CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) gas mixture under positive impulse polarities	5-14
Figure 5.10: $V-t$ characteristics for various electrode configurations; 1 cm gap	5-15
Figure 5.11: Effects of gap length on CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) gas mixtures in rod-plane electrode configuration under positive and negative impulse	5-18
Figure 5.12: $V-t$ characteristics for CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%); rod-plane electrode configuration	5-20
Figure 5.13: Effects of gap length on CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) mixtures in a plane-plane electrode configuration under positive and negative impulses	5-22
Figure 5.14: $V-t$ characteristics for CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%); plane-plane electrode configuration	5-24
Figure 5.15: Effects of gap length on CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%) mixtures in a sphere gap electrode configuration under positive and negative impulses	5-26
Figure 5.16: $V-t$ characteristics for CF <sub>3</sub> I-CO <sub>2</sub> (30%-70%); sphere gap electrode configuration for positive impulse and negative impulses	5-27

Figure 5.17: Curves for $\text{CF}_3\text{I}-\text{CO}_2$ (30%-70%) in all electrode configurations under both positive and negative lightning impulses in relation with gap length .....	5-29
Figure 6.1: Curves for various pressures in relation to gap length.....	6-4
Figure 6.2: Effects of $\text{CF}_3\text{I}-\text{CO}_2$ pressures on $U_{50}$ in a rod-plane electrode .....	6-6
Figure 6.3: Effects of $\text{CF}_3\text{I}-\text{CO}_2$ pressures on $E_{\text{max}}$ in a rod-plane electrode.....	6-7
Figure 6.4: Effect of $\text{CF}_3\text{I}-\text{CO}_2$ pressures on $E_{\text{normalised}}$ in a rod-plane electrode.....	6-8
Figure 6.5: $V-t$ characteristics for $\text{CF}_3\text{I}-\text{CO}_2$ (30%-70%) with a rod-plane electrode configuration under a positive impulse.....	6-10
Figure 6.6: $V-t$ characteristics for $\text{CF}_3\text{I}-\text{CO}_2$ (30%-70%) mixture using a rod-plane electrode configuration under negative impulses at various pressures.....	6-12
Figure 6.7: $U_{50}$ curve for $\text{CF}_3\text{I}-\text{CO}_2$ (30%-70%) mixtures under a rod-plane electrode configuration in relation to the product of pressure and gap length, $pd$ .....	6-13
Figure 6.8: Curves for different $\text{CF}_3\text{I}-\text{CO}_2$ mixtures in rod-plane electrode configurations, under both positive and negative lightning impulses, as a function of gap length.....	6-16
Figure 6.9: Effects of $\text{CF}_3\text{I}$ content in a rod-plane electrode configuration under positive and negative impulse polarities .....	6-18
Figure 6.10: $V-t$ characteristics for $\text{CF}_3\text{I}-\text{CO}_2$ gas mixtures in a rod-plane electrode configuration with 1 cm gap.....	6-20
Figure 6.11: Curves for different $\text{CF}_3\text{I}-\text{CO}_2$ mixtures in a plane-plane electrode configuration, under both positive and negative lightning impulses in relation to gap length.....	6-23
Figure 6.12: Effects of $\text{CF}_3\text{I}$ content on in a plane-plane electrode configuration under positive and negative impulse polarities .....	6-25



Figure 6.13: $V$ - $t$ characteristics for $\text{CF}_3\text{I}$ - $\text{CO}_2$ mixtures in a plane-plane electrode configuration with a 1 cm gap .....	6-27
Figure 6.14: Relation of liquefaction temperature with $\text{CF}_3\text{I}$ content at different gas pressures (Yamamoto method).....	6-29
Figure 6.15: Relation of liquefaction temperature to $\text{CF}_3\text{I}$ content at different gas pressures (Duan method).....	6-31
Figure 6.16: Solid by-product on electrodes .....	6-33
Figure 6.17: Specimen bombarded with an electron beam (reproduced from [119]) .	6-34
Figure 6.18: Rod electrode placed on the SEM tray .....	6-34
Figure 6.19: View from one of the cameras inside the SEM .....	6-35
Figure 6.20: Electron image of (a) rod electrode, and (b) plane electrode .....	6-36
Figure 6.21: EDX spectrum on a rod electrode.....	6-36
Figure 6.22: EDX spectrum on a plane electrode.....	6-37
Figure 6.23: Surface condition of a PTFE insulator after flashover in $\text{CF}_3\text{I}$ [47] .....	6-38

# LIST OF TABLES

Table 2.1: Physical properties of CF <sub>3</sub> I [26] .....	2-6
Table 2.2: Lifetimes, radiative efficiencies and direct GWPs relative to CO <sub>2</sub> [28] .....	2-7
Table 2.3: Breakdown strengths of selected gases relative to SF <sub>6</sub> [23], [29].....	2-7
Table 2.4: Coefficients for Eqn. (2.1) [35].....	2-12
Table 2.5: 50% breakdown voltage, U <sub>50</sub> , for SF <sub>6</sub> and CF <sub>3</sub> I gases at 0.1 MPa under steep front square voltage application [45] .....	2-16
Table 2.6: Field utilization factors for different electrode configurations [47] .....	2-21
Table 2.7: Toxicity review of SF <sub>6</sub> , CO <sub>2</sub> , Air, CF <sub>3</sub> I and by-products of CF <sub>3</sub> I [63], [64], [65], [66], [67], [68], [69] and [70].....	2-30
Table 3.1: Symbols used in EN 10025-2: 2004: Non-alloy structural steel [71] .....	3-5
Table 3.2: Bushing specifications.....	3-12
Table 3.3: Humidity and temperature sensor specifications [80].....	3-14
Table 3.4: Sealing gland specifications .....	3-15
Table 4.1: Properties of materials used for FEM modelling.....	4-5
Table 4.2: Values for exponents $m$ for air density correction and $w$ for humidity correction, as a function of the parameter $g$ [44].....	4-11
Table 4.3: U <sub>50</sub> for air breakdown in rod-plane configuration (kV) .....	4-14
Table 4.4: E <sub>max</sub> for air breakdown in the rod-plane configuration (kV/cm) .....	4-19
Table 4.5: U <sub>50</sub> for different electrode configurations (kV) .....	4-21
Table 4.6: E <sub>max</sub> for different electrode configurations (kV/cm) .....	4-26
Table 4.7: Field utilization factors for each electrode configuration with V = 1 kV ..	4-27
Table 5.1: Field utilization factors for each electrode configuration with V = 1 kV ..	5-10

Table 5.2: $U_{50}$ and $E_{\max}$ of $CF_3I$ - $CO_2$ mixtures for each electrode configuration with a 1 cm gap.....	5-11
Table 5.3: $U_{50}$ and $E_{\max}$ for $CF_3I$ - $CO_2$ mixtures (30%-70%) in rod-plane gap .....	5-17
Table 5.4: $U_{50}$ and $E_{\max}$ for $CF_3I$ - $CO_2$ mixtures (30%-70%) in a plane-plane gap .....	5-20
Table 5.5: $U_{50}$ and $E_{\max}$ for $CF_3I$ - $CO_2$ mixtures (30%-70%) in a sphere gap .....	5-25
Table 6.1: Partial pressures of $CF_3I$ and $CO_2$ gases for mixture ratio of 30%-70%.....	6-2
Table 6.2: $U_{50}$ for $CF_3I$ - $CO_2$ (30%-70%) Mixtures for Various Pressures.....	6-3
Table 6.3: $E_{\max}$ for $CF_3I$ - $CO_2$ (30%-70%) Mixtures for Various Pressures .....	6-3
Table 6.4: $E_{\text{normalised}}$ for $CF_3I$ - $CO_2$ (30%-70%) Mixtures for Various Pressures .....	6-3
Table 6.5: $U_{50}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in rod-plane electrode configurations.....	6-14
Table 6.6: $E_{\max}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in a rod-plane electrode configuration .....	6-15
Table 6.7: $E_{\text{normalised}}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in a rod-plane electrode configuration .....	6-15
Table 6.8: Effects of a 20% increase in $CF_3I$ content on $U_{50}$ and $E_{\max}$ in a rod-plane electrode configuration under positive and negative impulse polarities.....	6-19
Table 6.9: $U_{50}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in a plane-plane electrode configuration .....	6-21
Table 6.10: $E_{\max}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in a plane-plane electrode configuration .....	6-21
Table 6.11: $E_{\text{normalised}}$ for different $CF_3I$ content in $CF_3I$ - $CO_2$ gas mixtures in a plane-plane electrode configuration .....	6-22
Table 6.12: Effects of 20% increase in $CF_3I$ content on $U_{50}$ and $E_{\max}$ in a plane-plane electrode configuration under positive and negative impulse polarities.....	6-26

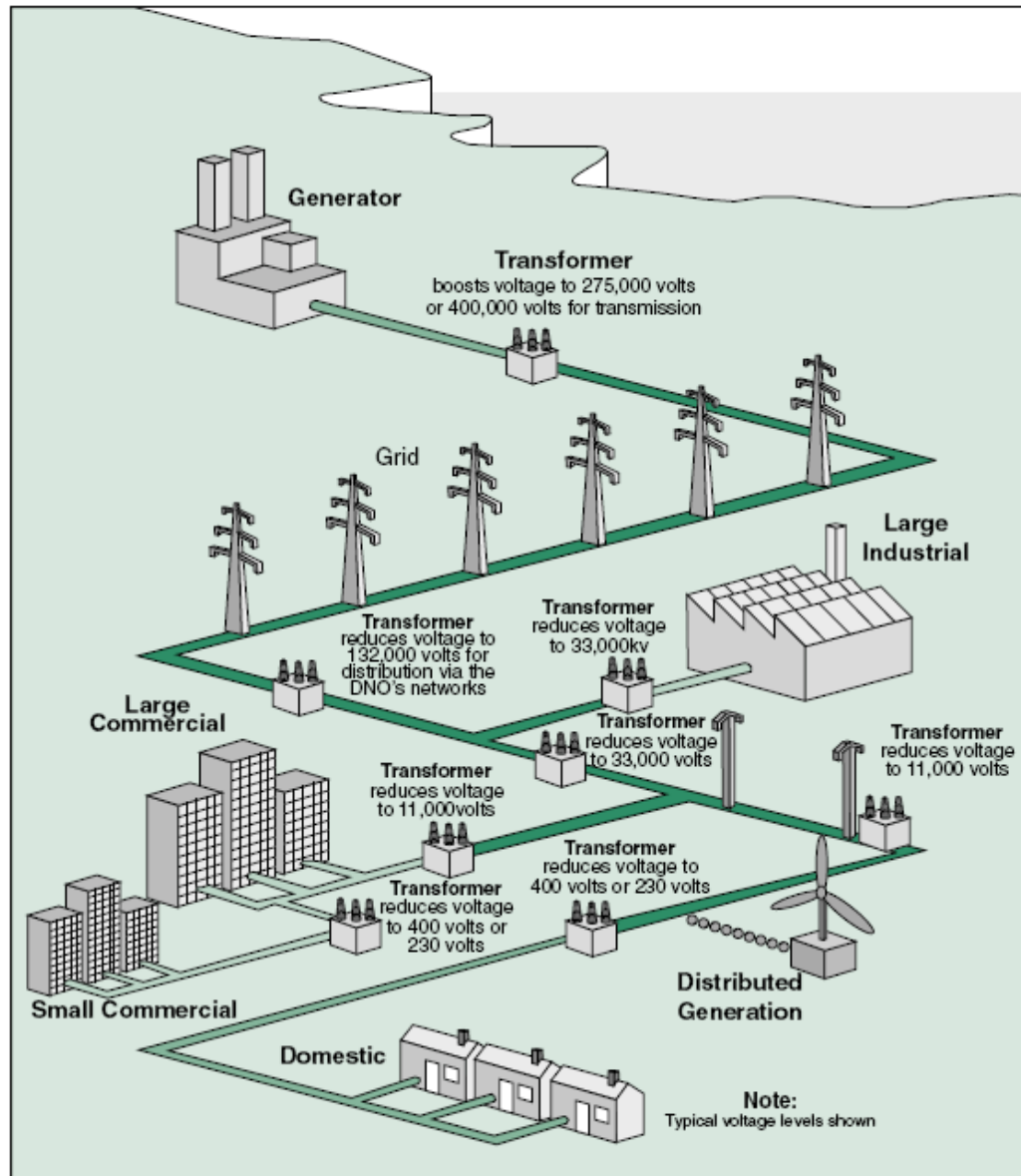
Table 6.13: Element analysis from an EDX spectrum on a rod electrode .....	6-36
Table 6.14: Element analysis from an EDX spectrum on a plane electrode.....	6-37

# CHAPTER 1: INTRODUCTION

## **1.1 Background**

The electrical power supply plays such an important role in today's modernized world that the quality and continuity of supply is of highest priority. Power producers have put enormous effort into ensuring demand for electricity is securely and reliably delivered to customers, ranging from a small power outlet in a house to a large processing plant. From the consumer's perspective, any interruptions to the electrical supply could be problematic, be it a blackout, voltage dip, or overvoltage that could contribute to loss of equipment, or disruption of service. In fact this could directly impact the economy as a whole, if on a large enough scale.

In a typical power system, there are three major parts, these include generation, transmission, and distribution of electricity. During generation, other sources of energy, such as wind, solar, water, and even nuclear, are converted into electrical power. The power is then transmitted in bulk by means of overhead lines or underground cables at a variety of levels which depend on the power generated, distance of transmission, loads condition at the end part and other factors. Voltage is typically increased significantly prior to transmission in order to reduce losses. The final stage of the delivery of electricity is distribution. Distribution usually involves a network of substations, again depending on the consumers' needs, these will be in different levels of rating. Figure 1.1 below shows an example of such system.



**Figure 1.1: Simplified UK electrical power transmission system [1]**

In an electricity network, some of the high voltage applications make use of sulphur hexafluoride ( $\text{SF}_6$ ) gas as an insulation medium, such as in the gas insulated transmission line (GIL), gas insulated switchgear (GIS), and gas circuit breaker (GCB). Due to its superior insulation properties,  $\text{SF}_6$  has been the primary insulator for many high end electrical applications. However, many studies show that  $\text{SF}_6$  greenhouse effects raise concerns to its environmental impact. There are three major types of global

warming potential (GWP) gases: these are hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and SF<sub>6</sub>. In addition to having high GWPs, SF<sub>6</sub> and PFCs have an extremely long atmospheric lifetime, resulting in an accumulation in the atmosphere once released [2]. Some of the studies in the awareness of the hazard caused by SF<sub>6</sub> have been well described in the following statements:

*“SF<sub>6</sub> is a strong greenhouse gas and the molecule is very resistant against attack in the atmosphere. The natural self cleansing property of the atmosphere is insufficient to deal with such super molecules. Its production is now restricted under the Kyoto Protocol.”* [3]

*“Sulfur hexafluoride is the most potent greenhouse gas in existence. With a global warming potential 23,900 times greater than carbon dioxide, one pound of SF<sub>6</sub> has the same global warming impact of 11 tons of carbon dioxide.”* [4]

*“The atmospheric lifetime of SF<sub>6</sub> is 3,200 years, which results in essentially irreversible heat trapping within the atmosphere.”* [5]

Takuma et al [6] stated in a report that although emission of SF<sub>6</sub> is relatively small compared to CO<sub>2</sub>, the global warming potential (GWP) is the highest of all available gases. For that reason, the electrical power industry has been working hard to find a replacement for SF<sub>6</sub> with a smaller GWP and less environmental impact. In fact, Schneider Electric has introduced the Premset switchgear [7] and Mitsubishi Electric has introduced the Dry Air Insulated Switchgear [8] to be used in medium voltage distribution which are free from SF<sub>6</sub>.

Until recently, researchers have been trying to find suitable alternatives for SF<sub>6</sub>. Gases and gas mixtures, especially the ones containing carbon (C) and fluorine (F), can have better dielectric strength than SF<sub>6</sub>. Some perfluorocarbons and related mixtures are showing breakdown strengths as high as 2.5 times that of SF<sub>6</sub>, but these are also

greenhouse gases [9]. One of the very promising candidates is trifluoroiodomethane ( $\text{CF}_3\text{I}$ ). Due to its high boiling point property,  $\text{CF}_3\text{I}$  gas is mixed with other gases such as  $\text{CO}_2$  and  $\text{N}_2$  to provide a more practical way of deploying it as an insulation medium, since  $\text{CO}_2$  and  $\text{N}_2$  have lower boiling temperatures.

## **1.2 Direction of Research and Objectives**

The focus of this study is to provide a fundamental knowledge on the breakdown properties of  $\text{CF}_3\text{I}$  and its mixtures under lightning impulses. As mentioned earlier, it is fairly important to search for good prospective insulation gases in order to find an alternative for  $\text{SF}_6$ .  $U_{50}$  and  $V-t$  characteristics properties will offer an insight into how well the  $\text{CF}_3\text{I}$  gas mixtures behave as an insulation medium.

For the tests to be carried out successfully, a reliable experimental setup needs to be developed. This consisted of an air-tight pressure vessel, with all the security measures, fittings, and assemblies fitted, as well as generation and measurement of the lightning impulse, and the data acquisition of the test results. A reliable gap length control is particularly important. The entire available electrodes configuration should not disturb the gas mixtures inside the vessel.

A simulation technique is needed to determine the electrical field for any given test condition. This will ensure a full understanding of the level of the maximum electric field that the  $\text{CF}_3\text{I}$  gas mixtures can handle, and to provide better insight into actual performance under electric field behaviour. The specific objectives of this study are outlined below:

- i. To review current knowledge and trends in research interests related to this study, which include alternative gases for  $\text{SF}_6$ , determination of the



electric field effects, factors affecting breakdown of gases, and measurement techniques in high voltage testing;

- ii. To build a novel pressure vessel as part of the test rig design and construction, with consideration given on the size, gas recovery system, gap control system, safety measures, and reliability of the vessel;
- iii. To investigate the breakdown properties of  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures under lightning impulse and several factors, such as electrode configurations, polarity of lightning impulse, gap length between electrodes, pressures and  $\text{CF}_3\text{I}$  content. The gap length is limited to 5cm while the maximum lightning impulse that can be applied is limited to around 170 kV in order to protect the HV bushing of the pressure vessel; and
- iv. To examine the electric field for each given test condition using an adequate model in simulation software.

### **1.3 Contribution of Thesis**

The following contributions were achieved during this research programme:

- i. Extensive literature search on  $\text{CF}_3\text{I}$  properties and its potential for high voltage applications.
- ii. Designed and constructed a pressurised test chamber equipped with measurement and control apparatus, including  $\text{CF}_3\text{I}$  gas recycling.
- iii. Conducted extensive tests and collected data on  $\text{CF}_3\text{I}$  gas and its mixtures which allows better understanding of breakdown properties and dielectric strength.
- iv. Uniform and non-uniform field properties of the  $\text{CF}_3\text{I}$  gas and its mixtures were clarified and the effect of  $\text{CF}_3\text{I}$  content was quantified

- v. Microscopic analysis of breakdown by-products was achieved.

## **1.4 Organization of Thesis**

This thesis is divided into seven chapters:

**CHAPTER 2** provides an extensive review of published literature with regard to the study undertaken. A general overview of  $\text{CF}_3\text{I}$  gas and its mixtures are presented along with previous investigations by other researchers for numerous possible mixtures, such as  $\text{CF}_3\text{I}$ -air,  $\text{CF}_3\text{I}$ - $\text{N}_2$ , and  $\text{CF}_3\text{I}$ - $\text{CO}_2$ , with comparison to  $\text{SF}_6$ .

**CHAPTER 3** presents the development of the test rig design and construction. A detailed explanation of the construction of the pressure vessel is presented. It includes all the considerations related to fittings and assemblies, such as material, pressure relief valve, gauges, linear actuator, and other equipment. This chapter aims to give an overview of the constructed gas evacuation and filling systems as well as how the system is being assembled and operated for mixing gases.

**CHAPTER 4** reports investigation and calibration tests and results related to air breakdown. Some fundamental tests with air have been carried out to verify that the test rig is working properly and as means of calibration so that it can be used for further tests with  $\text{CF}_3\text{I}$  gas mixtures. Tests were carried out according to available standards, to determine the  $U_{50}$  and  $V-t$  characteristics for different pressures. This chapter also presents the simulation studies undertaken with detailed explanation on the modelling to be used in numerical simulations.

**CHAPTER 5** investigates the breakdown properties of  $\text{CF}_3\text{I}$  mixtures under lightning impulses. In this chapter, focus is given to  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures with a ratio of 30%-70%. Tests were carried out to investigate the effects of three electrode configurations, which are rod-plane, plane-plane, and sphere gap. The  $\text{CF}_3\text{I}$ - $\text{CO}_2$

mixture was subjected to both positive and negative lightning impulses. Also, the effect of gap length was investigated. Based on  $U_{50}$  results for a given test parameter, the electric field curves were determined to clarify the effect of electric field on breakdown of the gas.

**CHAPTER 6**, on the other hand, investigates the breakdown properties of  $CF_3I$ - $CO_2$  mixtures under lightning impulses for different ratios of  $CF_3I$  content apart from 30%-70%; these include 40%-60% and 20%-80%. These results will offer insight on how much influence the  $CF_3I$  gas has in terms of dielectric strength if it is mixed with  $CO_2$ . In addition, the effect of pressure was investigated.  $CF_3I$ - $CO_2$  mixture with a ratio of 30%-70% was tested for up to 2 bars in a rod-plane gap with variable lengths.

**CHAPTER 7** presents overall conclusions based on results and findings in this study and outlines recommendations for future investigations.

## **CHAPTER 2: CF<sub>3</sub>I MIXTURES AS SF<sub>6</sub> ALTERNATIVE: A REVIEW**

### **2.1 *Introduction***

Recent developments in the search for alternative gases to replace SF<sub>6</sub> gas throughout the electrical power industry have triggered numerous investigations on SF<sub>6</sub> mixtures, other gases, and mixtures of gases. This is in terms of fundamental characteristics of insulation such as breakdown strength, voltage-time ( $V-t$ ) characteristics, partial discharge properties, fault interruption capability and others. Although many experimental works and tests have been carried out and presented by researchers [10], [11], [12], [13], [14], [15], there are still gaps that needed to be filled in order to convince the working committee to make a decision to replace SF<sub>6</sub> in high voltage applications.

The aim of this chapter is to provide a comprehensive review of the studies related to the research programmes in order to provide a good understanding of one of the prospective gases in replacing SF<sub>6</sub> gas as an insulation medium. These include several factors including insulation characteristics, environmental properties, types of gas mixtures, and overall stability. A good understanding of these factors is vital in determining the implications and the protective performance of the gas mixtures.

### **2.2 *Sulphur Hexafluoride (SF<sub>6</sub>) as an Insulation Gas***

Air is known as a preferred gas insulating medium in the electrical power system, but for more specific applications, such as gas insulated substations and circuit

breakers, sulphur hexafluoride ( $\text{SF}_6$ ) has been widely used.  $\text{SF}_6$  is regarded as the best gas insulation medium known in high voltage applications [6]. As indicated in the previous chapter,  $\text{SF}_6$  is a greenhouse gas and many investigations have been carried out to find an adequate replacement [16].

Although  $\text{SF}_6$  is colourless, odourless, and tasteless, its weight is approximately five times heavier than air. Since  $\text{SF}_6$  is heavier than air, it tends to pool in low places, so there is a danger of suffocation through oxygen displacement. If the oxygen content in air is reduced to less than 13 percent from the normal 20 percent, nausea and drowsiness can occur [17].

When electrical discharges occur in equipment filled with  $\text{SF}_6$ , toxic by-products can be produced. These by-products are a threat to the health of workers that come in contact with the by-products. There are four types of electric discharges which will lead to decomposition of  $\text{SF}_6$  [18]:

- i. partial corona discharges,
- ii. spark discharges,
- iii. switching arcs, and
- iv. failure arcs.

$\text{SF}_6$  by-products, for examples gases such as hydrogen fluoride (HF), sulfuryl fluoride ( $\text{SO}_2\text{F}_2$ ), silicon tetrafluoride ( $\text{SiF}_4$ ) and sulphur dioxide ( $\text{SO}_2$ ), are very irritating to the eyes, nose, and throat [19]. James et. al. [20] reported that two workers collapsed after entering an  $\text{SF}_6$  storage tower. One of the workers suffered pulmonary edema (excess collection of water fluid in the lungs) for three days.  $\text{SF}_6$  and  $\text{SO}_2\text{F}_2$  were then detected at the area and both exceeded the threshold limit value (TLV).

$\text{CF}_3\text{I}$ , on the other hand, has been used in fire extinguishing systems [21]. Just as  $\text{SF}_6$ ,  $\text{CF}_3\text{I}$  is also colourless, odourless, and electrically a non-conductive gas. In 1994,

Moore et. al. [22] prepared a report to illustrate the conclusion of several studies in order to replace Halon with  $\text{CF}_3\text{I}$  as a fire extinguisher. The report was based on a wide number of publications that focused on the following areas:

- i. fire suppression characteristics,
- ii. global environmental characteristics,
- iii. toxicology information,
- iv. stability for temperatures below 116 °C in the absence of light, oxygen, and water, and
- v. compatibility with other materials

It is reported that based on the toxicological, environmental, and fire fighting results for unoccupied areas and streaming applications,  $\text{CF}_3\text{I}$  was selected as a very good candidate to be used as Halon replacement, and this includes Halon 1301 and Halon 1211.

## **2.3 *Properties Required for Power System Applications***

In this section, several general characteristics for  $\text{SF}_6$  replacement are provided for circuit breakers, gas-insulated transmission lines, and power transformers [23].

### **2.3.1 Circuit breaker applications**

The most important physical characteristics of an insulating gas in circuit breakers (CBs) are related to the electric arc. The characteristics required for arc interruption are high dielectric strength, high interruption capability, which consist of high thermal conductivity and high electron attachment, quick gas recovery and the ability to re-form (self-healing).

### **2.3.2 Gas-insulated transmission lines (GIL) applications**

The properties required for gas-insulated transmission line applications are different from the applications in circuit breakers. Important properties that the adopted gas needs to fulfil are high dielectric strength, long term stability, inertness and good thermal conductivity.

In particular, the gas needs to show a high dielectric strength under different stress conditions, such as uniform and non-uniform fields, electrode roughness and possible presence of conducting particles, and various geometric configurations. Although SF<sub>6</sub> is a good gas dielectric, its stability in non-uniform field is not as good as in uniform field, and this is a major issue [24].

There should be no possibility of chemical reaction within the electrode materials or the metallic structure and the sealing-materials in long-term use (40 years or more). There should also be no contaminations due to deposits, such as carbon deposits, polymerization, or decomposition. Other important characteristics connected to maintenance include being easily removable, having non-harmful by-products, and creating no hazards for personnel or structure, including no risk of fire, explosion, toxicity or corrosion.

### **2.3.3 Gas-insulated transformers applications**

High rating power transformers use oils as dielectric and cooling media. However, several problems in the use of oil exist. The risk of ignition in the presence of air, breakdown due to contamination particles, and ion accumulation are all possible in insulation oils. The adoption of a gas instead of an oil can offer several advantages, such as lower risk of ignition and explosion, reduced weight of the machine and reduced noise overall (gas transmits less vibration than oil).

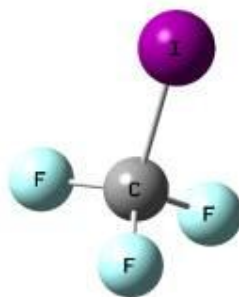
The properties that a gas should offer to be used successfully in power transformers are high dielectric strength at high pressure (e.g. 500 kPa), low toxicity, inertness, good thermal stability, no risk of fire, fire suppressor, high cooling capability, no reaction with various solid materials, good partial discharge characteristic, wide operative temperature range, easy to handle, a large amount available on the market and low price. Another important property is low boiling point, so that the gas will not liquefy at low temperature conditions, such as during winter time.

## **2.4 Physical and Chemical Properties of $CF_3I$**

$CF_3I$  is found to have attractive insulation properties. It is known with various names in industry. The most common synonyms for trifluoroiodomethane ( $CF_3I$ ) include [25]:

- Iodotrifluoromethane,
- Trifluoromethyl Iodide, and
- Perfluoromethyl iodide.

The 3D molecular drawing for  $CF_3I$  is shown in Figure 2.1.



**Figure 2.1: 3D molecular drawing of  $CF_3I$ , showing three fluorine atoms (light blue) and an iodine atom (purple) connected to a carbon atom (grey) [26]**



CF<sub>3</sub>I can be identified in the international databases using the following numbers:

- Chemical Abstracts Service (CAS) Number 2134-97-8 or
- European Chemical (EC) Number 219-014-5

Table 2.1 shows the physical properties of CF<sub>3</sub>I.

**Table 2.1: Physical properties of CF<sub>3</sub>I [27]**

Physical or Chemistry Property	Value or Description
Molecular weight	195.1
Physical state at 20°C	Gas
Melting point	– 110°C (– 166°F)
Boiling point at 1 atm	– 22.5°C (– 8.5°F)
Liquid density at – 32.5°C	2.36 g/mL
Odour threshold	Odourless
Solubility in water	Slight
Vapour pressure at 25°C	78.4 psia
Pressure-temperature curve	log psia = 5.7411-1146.82/T/K
Critical pressure	586 psia (estimated)
Critical temperature	122°C (estimated)
Critical volume	225 cm <sup>3</sup> /mole (estimated)
Electron affinity	150 ± 20 kJ/mole
Vapour heat capacity	16.9 cal/mole-K
C-I bond dissociation energy	54 kcal/mole
Vapour density (air = 1)	6.9

As discussed in Chapter 1 (*Introduction*), one of the main reasons for researchers to search for an alternative gas to replace SF<sub>6</sub> is due to the concern about the SF<sub>6</sub> greenhouse effects. The global warming potential (GWP) of SF<sub>6</sub> is so high that its production has been restricted under Kyoto Protocol [28]. CF<sub>3</sub>I, on the other hand, has a

very low GWP. Table 2.2 below shows a comparison between CO<sub>2</sub>, SF<sub>6</sub>, and CF<sub>3</sub>I in terms of environmental attributes.

**Table 2.2: Lifetimes, radiative efficiencies and direct GWPs relative to CO<sub>2</sub> [29]**

Gas	Life time (years)	Radiative efficiency (W m <sup>-2</sup> ppb <sup>-1</sup> )	GWP for given time horizon (years)		
			20	100	500
CO <sub>2</sub>	N/A	1.4×10 <sup>-5</sup>	1	1	1
SF <sub>6</sub>	3200	0.52	16300	22800	32600
CF <sub>3</sub> I	0.005	0.23	1	0.4	0.1

In order to replace SF<sub>6</sub> with CF<sub>3</sub>I successfully several physical characteristics need to be investigated. The first property that must be fulfilled is that of a high dielectric strength. The dielectric strength of the selected gas needs to offer a higher value than air and the same order of SF<sub>6</sub> in order to use the same design applied in current GIS systems. A comparative list with dielectric strength of various gases expressed as relative value to SF<sub>6</sub> is shown in Table 2.3:

**Table 2.3: Breakdown strengths of selected gases relative to SF<sub>6</sub> [23], [30]**

Gas	Relative strength to SF <sub>6</sub>	Electron attaching
C-C <sub>6</sub> F <sub>12</sub>	≈2.4	Very strong or strong
C <sub>4</sub> F <sub>6</sub>	≈2.3	
C-C <sub>4</sub> F <sub>6</sub>	≈1.7	
C-C <sub>4</sub> F <sub>8</sub>	1.3	
CF <sub>3</sub> I	1.21 (107.7 kV/cm)	
SF <sub>6</sub>	1.0 (89 kV/cm)	
C <sub>3</sub> F <sub>8</sub>	0.9	Weak
CO	0.4	
N <sub>2</sub> O	0.44	
CO <sub>2</sub>	0.3	
Air	≈0.3	
N <sub>2</sub>	0.36	Non-attaching
H <sub>2</sub>	0.18	

### 2.4.1 Electron Interaction Properties

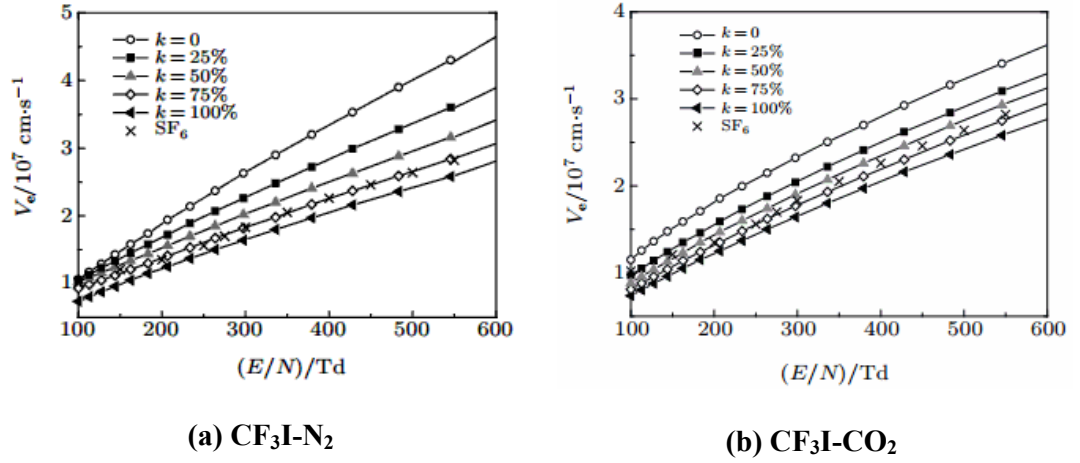
It has been reported in [23] that in order to present good dielectric strength, the gas should present with the ability to reduce the number of free electrons. Therefore the following properties need to be considered:

- electron attachment or electronegative property for removing free electrons by attachment;
- the ionization cross section should present a low value in order to offer a reduced number of free electrons;
- electron slowing-down properties should allow a slowdown of electrons in order to facilitate their capture at lower energy; and
- the electron impact ionization should have a high value as it prevents the ionization by electron impact.

De Urquijo et al. [31], [32], [33] as well as Deng and Xiao [34] have determined electron interaction properties of  $\text{CF}_3\text{I}$ ,  $\text{CF}_3\text{I-N}_2$  and  $\text{CF}_3\text{I-CO}_2$  mixtures using a pulse Townsend experiment and Boltzmann equation analysis. In particular, the electron drift velocity  $v_e$ , the effective ionization coefficient  $(\alpha-\eta)/N$ , and the limiting field strength  $E/N_{\text{lim}}$  for  $\text{CF}_3\text{I}$  and its mixture with  $\text{N}_2$  and  $\text{CO}_2$  at different percentages were published. In these properties,  $\alpha$  is electron impact ionization coefficient,  $\eta$  is the attachment coefficient,  $E$  is the electric field and  $N$  is the gas density.

#### 2.4.1.1 Electron Drift Velocity, $v_e$

Figure 2.2 depicts the electron drift velocities for  $\text{CF}_3\text{I-N}_2$  and  $\text{CF}_3\text{I-CO}_2$  for various levels of pressure in comparison with  $\text{SF}_6$ .

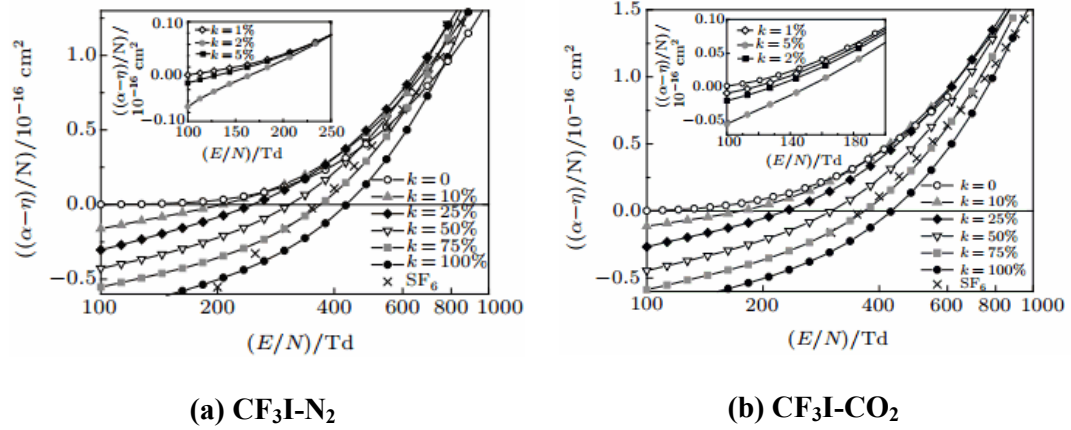


**Figure 2.2: Electron drift velocities as a function of  $E/N$  at different  $\text{CF}_3\text{I}$  ratio  $k$  in comparison with  $\text{SF}_6$  [34]**

It is clear that the electron drift velocity ( $v_e$ ) decreases as the  $\text{CF}_3\text{I}$  content increases for both gas mixtures, as expected with an electronegative gas as in  $\text{CF}_3\text{I}$ . The  $v_e$  for  $\text{CF}_3\text{I}-\text{N}_2$  mixtures of 75%-25% gives the same value with those of  $\text{SF}_6$ . Using the same mixture ratio,  $\text{CF}_3\text{I}-\text{CO}_2$  gives slightly lower  $v_e$  than  $\text{SF}_6$ .

#### 2.4.1.2 Effective Ionization Coefficient, $(\alpha-\eta)/N$

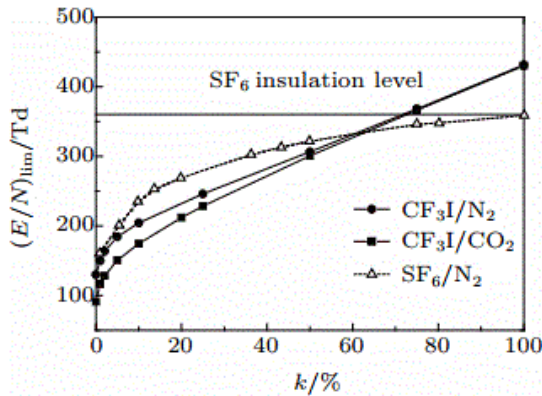
The density-normalized effective ionization coefficient  $(\alpha-\eta)/N$ , calculated by Deng and Xiao [34], indicates that  $(\alpha-\eta)/N$  increases when  $E/N$  increases for both  $\text{CF}_3\text{I}-\text{N}_2$  and  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures, as shown in Figure 2.3. Interestingly, for  $\text{CF}_3\text{I}-\text{N}_2$  mixtures, where  $E/N$  is more than 300 Td, the increment of  $(\alpha-\eta)/N$  for the mixtures tends to be higher than that of pure  $\text{N}_2$  itself. This calculation has been confirmed by de Urquijo et al. [31] as noted in the experimental results.



**Figure 2.3: Density-normalized effective ionization coefficients  $(\alpha-\eta)/N$  as a function of  $E/N$  at different CF<sub>3</sub>I gas mixture ratio  $k$  in comparison with SF<sub>6</sub> [34]**

#### 2.4.1.3 Limiting field strength, $E/N_{lim}$

The limiting field strength,  $E/N_{lim}$  is given when ionisation is equal to attachment,  $\alpha = \eta$  and when  $(\alpha-\eta)/N = 0$ . The critical field strength of pure CF<sub>3</sub>I is 473 Td, and is higher than that SF<sub>6</sub> which is 361 Td [31], [32], [33]. Figure 2.4 depicts the  $E/N_{lim}$  values for CF<sub>3</sub>I-N<sub>2</sub> and CF<sub>3</sub>I-CO<sub>2</sub> mixtures in comparison with SF<sub>6</sub>-N<sub>2</sub> mixture, since it has been widely used as a binary gas mixture for power equipment [34].



**Figure 2.4: The limiting field,  $E/N_{lim}$  as a function of CF<sub>3</sub>I and SF<sub>6</sub> gas content  $k$  [34]**

For a lower content of CF<sub>3</sub>I (< 30%) in its mixtures, E/N<sub>lim</sub> of CF<sub>3</sub>I-N<sub>2</sub> is higher than that of CF<sub>3</sub>I-CO<sub>2</sub>. In mixtures where CF<sub>3</sub>I is more dominant, the E/N<sub>lim</sub> values are the same for both mixtures, and at 60% or more of CF<sub>3</sub>I, the E/N<sub>lim</sub> values are higher than SF<sub>6</sub>-N<sub>2</sub>. If the content of CF<sub>3</sub>I is more than 75%, mixtures of CF<sub>3</sub>I with N<sub>2</sub> or CO<sub>2</sub> are even better for pure SF<sub>6</sub>.

## 2.5 Thermal Properties of CF<sub>3</sub>I

A good gas insulation medium for high voltage equipment should show good characteristics under high vapour pressure and high temperature. A high vapour pressure avoids the possibility of phase change from gas into liquid for a given temperature range. High thermal conductivity, on the other hand, ensures the gas has a good cooling characteristic. In this part, saturation vapour pressure curve for CF<sub>3</sub>I is analyzed.

Duan et al. [35] measured the saturated densities of the gas from which the critical point parameters were calculated:

- critical density                       $\rho_c$         868 kg m<sup>-3</sup>
- critical temperature               $T_c$         396.44 K (123 °C)
- critical pressure                     $P_c$         3.953 MPa

In another study, Duan et al. [36] measured several vapour pressure data points for CF<sub>3</sub>I and an analytical correlation of pressure and densities were derived. The pressure-temperature conditions of phase change are demonstrated by:

$$\ln\left(\frac{P}{P_c}\right) = (A_1\tau + A_2\tau^{1.25} + A_3\tau^3 + A_4\tau^7) \frac{T_c}{T} \quad (2.1)$$

where

$$\tau: \quad 1-T/T_c$$

$T_c$ : critical temperature

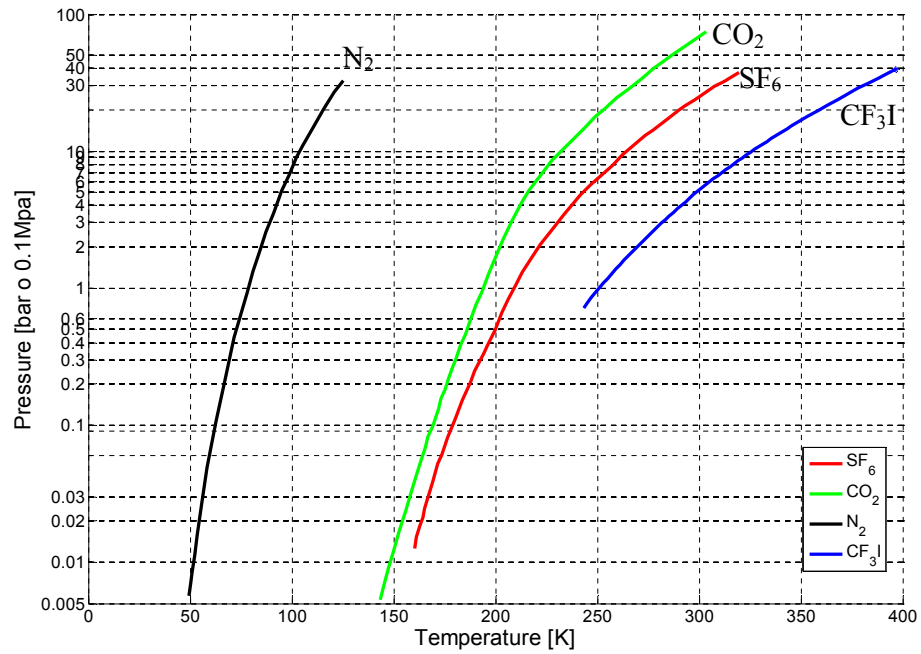
$P_c$ : critical pressure

$A_i$ : coefficients, as shown in Table 2.4

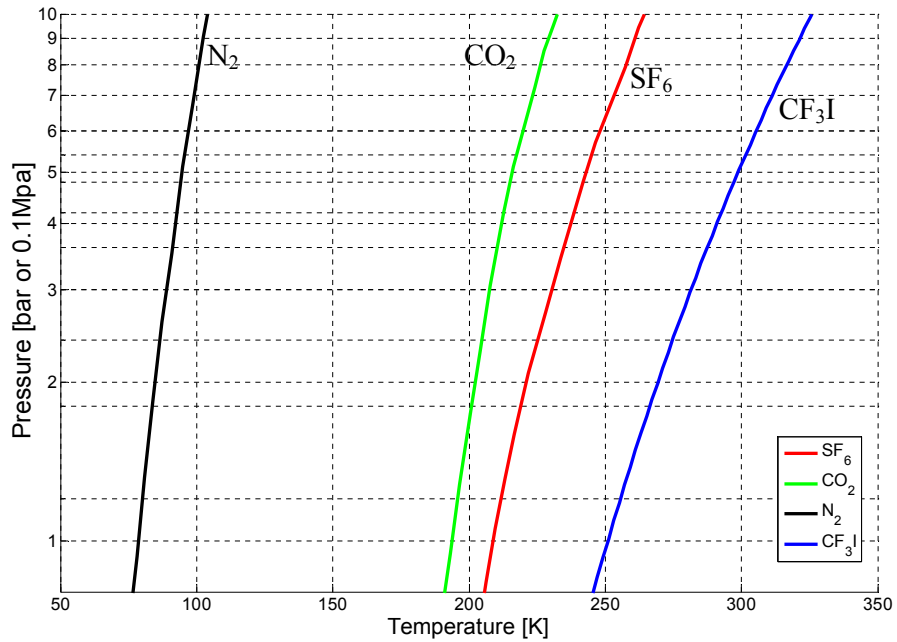
**Table 2.4: Coefficients for Eqn. (2.1) [36]**

$A_1$	$A_2$	$A_3$	$A_4$
-7.19045	1.34829	-1.58035	-5.46680

The saturation vapour pressure curve for  $\text{CF}_3\text{I}$  is then plotted using MATLAB based on Eqn. (2.1). Figure 2.5 below, shows the  $\text{CF}_3\text{I}$  curve along with those for  $\text{SF}_6$ ,  $\text{CO}_2$ , and  $\text{N}_2$ , which are taken from [37], [38], and [39]. Figure 2.6 shows the same curves for pressure between 0.1 MPa to 1.0 MPa.



**Figure 2.5: Saturation vapour pressure curves for  $\text{SF}_6$ ,  $\text{CO}_2$ ,  $\text{N}_2$ , and  $\text{CF}_3\text{I}$**



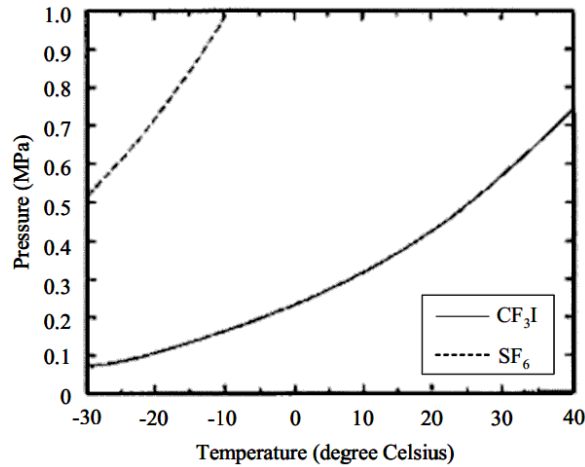
**Figure 2.6: Saturation vapour pressure curves for SF<sub>6</sub>, CO<sub>2</sub>, N<sub>2</sub>, and CF<sub>3</sub>I (0.1 MPa to 1.0 MPa)**

Based on Figure 2.6, at 0.1 MPa, the boiling points for CF<sub>3</sub>I and SF<sub>6</sub> are approximately 251K (–22.15°C) and 208K (–65.15°C), respectively. According to Katagiri et al. [40], a typical gas-insulated circuit breaker (GCB) for GIS uses SF<sub>6</sub> gas at 0.5 MPa as the insulation medium. Again, by referring to Figure 2.6, at 0.5 MPa, the boiling points for CF<sub>3</sub>I and SF<sub>6</sub> are given at around 298 K (24.85°C) and 243 K (–30.15°C). As a reference, Figure 2.7 shows the saturation vapour pressure curves for CF<sub>3</sub>I and SF<sub>6</sub> as given by Katagiri in [40].

It is clear that it can be difficult to use compressed pure CF<sub>3</sub>I in HV switchgear under these conditions. As an example, during winter times in certain countries, the temperature may drop to lower than –22.15°C. If this occurs, then the CF<sub>3</sub>I gas will liquefy. The adoption of other gases, such as nitrogen (N<sub>2</sub>) or carbon dioxide (CO<sub>2</sub>) as a



mixture in CF<sub>3</sub>I, helps in reducing the boiling point, and it is absolutely required for outdoor application. This is required in order to prevent CF<sub>3</sub>I from liquefying.



**Figure 2.7: Saturation vapour pressure curves for CF<sub>3</sub>I and SF<sub>6</sub> as given by [40]**

According to Dalton's law, the total pressure of mixture of gases equals the sum of the pressures that each would exert if it were present alone as depicted in Eqn. (2.2) below.

$$P_T = P_1 + P_2 + \dots + P_n \quad \text{or} \quad P_T = \sum_{i=1}^n P_i \quad (2.2)$$

where

$P_1, P_2, \dots, P_n$  represent the partial pressure of each gas

Kasuya et al. [41], [42] and Katagiri et al. [40], [43] reported that at 0.5 MPa, the boiling point of CF<sub>3</sub>I-CO<sub>2</sub> (40%-60%) and CF<sub>3</sub>I-CO<sub>2</sub> (30%-70%) gas mixtures are about -5 °C and -12 °C, respectively. Referring to Figure 2.6, the boiling point for pure CF<sub>3</sub>I gas at 0.5 MPa is around 300 K (26.85 °C). Further discussion on the boiling point of CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures is presented in Section 6.3.3.

## **2.6 Electrical Properties of $\text{CF}_3\text{I}$ and Its Mixtures**

Insulation properties, such as voltage-time ( $V-t$ ) characteristics, 50% breakdown voltage ( $U_{50}$ ), and interruption capabilities, need to be investigated before a gas or gas mixture is used as a gas insulation medium in high voltage applications. Many researchers are focusing on mixing  $\text{CF}_3\text{I}$  with either  $\text{CO}_2$  or  $\text{N}_2$ , since both gases are easily available and have a much lower boiling point [40], [44], [41]. However, due to the fact that  $\text{CF}_3\text{I}$  has just recently become known (less than 20 years) to have promising insulation characteristics, investigation reports on  $\text{CF}_3\text{I}$  and its mixtures are not as many as for  $\text{SF}_6$ . Only recently has there been progressive work on  $\text{CF}_3\text{I}$  mixtures. Hence the opportunity to explore its capabilities as an insulation medium is expansive.

### **2.6.1 50% Breakdown Voltage ( $U_{50}$ )**

It is possible to investigate  $U_{50}$  as a self-restoring insulation, such as a gas insulator, and in this case,  $\text{CF}_3\text{I}$ .  $U_{50}$  can be evaluated by using two methods [45]:

- i. the multiple-level method with at least four (4) voltage levels, and at least ten (10) impulses per level, and
- ii. the up-and-down method with one (1) impulse per group and at least twenty (20) useful applications.

#### **2.6.1.1 50% Breakdown Voltage ( $U_{50}$ ) of $\text{CF}_3\text{I}$**

It is known that  $\text{CF}_3\text{I}$  has a dielectric strength of around 1.21 times higher than  $\text{SF}_6$  [23], [30]. Toyota et al. [46] evaluated  $U_{50}$  for both  $\text{SF}_6$  and  $\text{CF}_3\text{I}$  gases in their research. Under the application of a steep front square voltage with a wave front of 16 ns, Toyota measured the  $U_{50}$  using the up-and-down method, and the results are shown

in Table 2.5. The measurements were carried out with a rod-plane gap, with the tip radius of the electrode is given as 0.4 mm, the pressure was 0.1 MPa.

**Table 2.5: 50% breakdown voltage,  $U_{50}$ , for  $\text{SF}_6$  and  $\text{CF}_3\text{I}$  gases at 0.1 MPa under steep front square voltage application [46]**

Gas	Gap length	Polarity	$U_{50}$
$\text{SF}_6$	10 mm	Positive	47 kV
		Negative	–52 kV
	20 mm	Positive	64 kV
		Negative	–98 kV
$\text{CF}_3\text{I}$	10 mm	Positive	35 kV
		Negative	–61 kV
	20 mm	Positive	46 kV
		Negative	–84 kV

From the above table, for a gap length of 10 mm,  $U_{50}$  for  $\text{CF}_3\text{I}$  is around 0.74 times lower than  $\text{SF}_6$  under positive polarity, but 1.17 times higher than  $\text{SF}_6$  under negative polarity. Meanwhile, for a gap length of 20 mm, in both polarities,  $U_{50}$  for  $\text{CF}_3\text{I}$  is lower than  $\text{SF}_6$ , with 0.72 times under positive polarity and 0.86 times under negative polarity.

However, there is inconsistency within the negative polarity results. For a 10 mm gap length,  $U_{50}$  for  $\text{CF}_3\text{I}$  is lower than  $\text{SF}_6$ , while it is higher in a 20 mm gap length. This is due to a change in the gap geometry, and hence, a change in field utilization factor. For a rod-plane electrode system, an increase in gap length will result in a decrease in field utilization factor, which represents more non-uniform electric field configuration. As have been reported by Takeda et al. [47],  $\text{CF}_3\text{I}$  has lower sparkover voltages in lower field utilization factors, as compared to  $\text{SF}_6$ .

### 2.6.1.2 50% Breakdown Voltage ( $U_{50}$ ) of $CF_3I$ Mixtures

Further tests on  $U_{50}$  have been carried out by Katagiri et al. [40]. For these measurements,  $CF_3I$  was mixed with  $CO_2$  in various ratios to investigate the effects of  $CF_3I$  content on a given test condition. By applying standard lightning impulse voltage, with a sphere gap of 10 mm apart, the results on the aforementioned tests were obtained (see Figure 2.8).

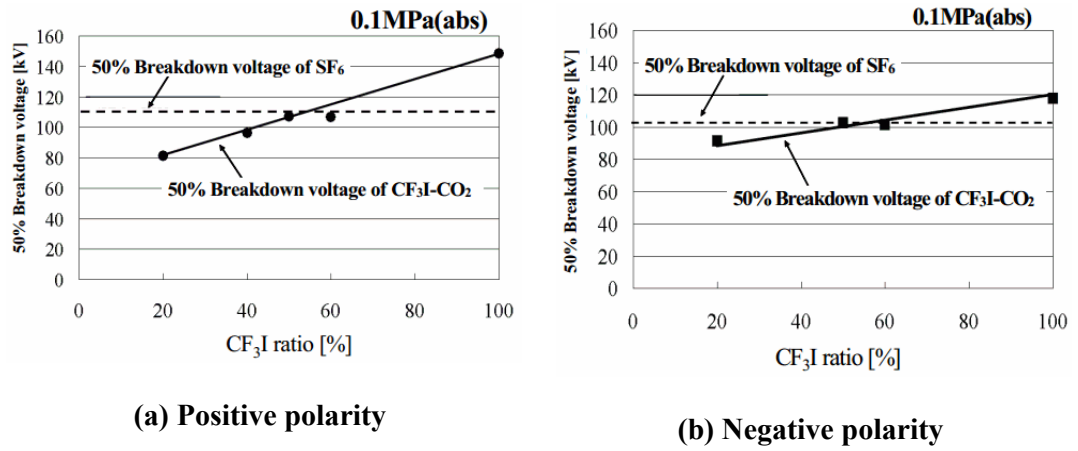


Figure 2.8:  $U_{50}$  for  $CF_3I-CO_2$  mixtures [40]

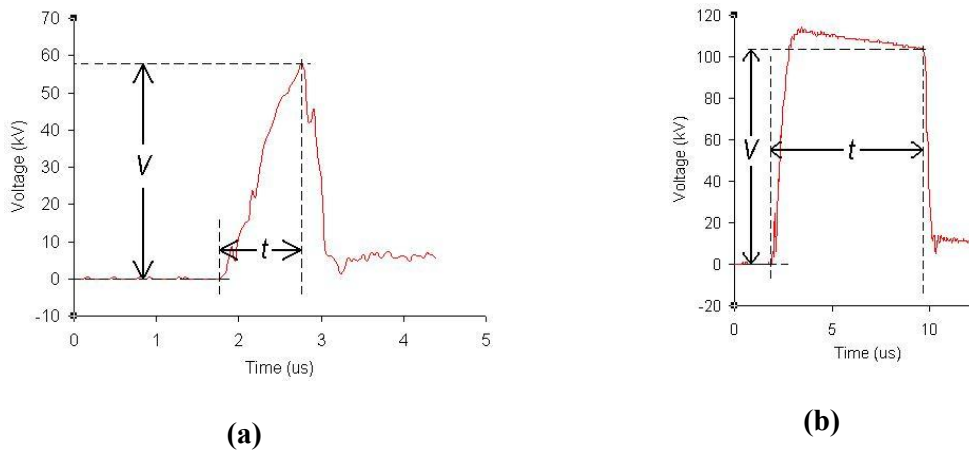
For this electrode system, it is clear that the  $U_{50}$  for pure  $CF_3I$  is higher than the given  $U_{50}$  of  $SF_6$ , which is around 1.2 times better. In both polarities, the  $U_{50}$  curves increase linearly with the proportion of  $CF_3I$ . At a  $CF_3I$  ratio of 60%, the dielectric strength of the  $CF_3I-CO_2$  mixture is close to that of  $SF_6$ . The  $U_{50}$  for  $SF_6$  presented is higher than the rated 89 kV, due to the tests being carried out with lightning impulse, where statistical effect of electron production plays a major role. According to Anis and Srivastava [48], the space charge due to corona under lightning impulses does not have sufficient time to stabilize, which is also related to rate of production of initiatory electrons. A lightning impulse, which happens in a very short period, then requires higher electric field (and hence higher voltage) to provide a condition for breakdown.

Under static electric field conditions, such as in dc voltage, the  $U_{50}$  for  $\text{SF}_6$  would be around 89 kV.

However, according to Katagiri et al., because of the high boiling point of  $\text{CF}_3\text{I}$ , the proportion of  $\text{CF}_3\text{I}$  in the mixture should not be more than 30% which gives the dielectric strength of  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) of around 0.75 to 0.8 times that of  $\text{SF}_6$ . It should be noted that these measurements were carried out with only fifteen (15) breakdown tests [40]. If the measurements were using an up-and-down method, the tests should be carried out with at least twenty (20) useful applications to conform to the international standard BS EN 60060-1 (2010) [32].

### 2.6.2 $V$ - $t$ characteristics

Another characteristic used to evaluate the insulation performance for a gas, considers the  $V$ - $t$  characteristic which represents the relationship between the breakdown voltage and time to breakdown. If the voltage used in the measurements is a standard lightning impulse waveform, the breakdown can occur before, after, or at the peak value. The value of voltage when the breakdown occurs and its associated time lag are recorded and used to plot the  $V$ - $t$  characteristics, as shown in Figure 2.9.

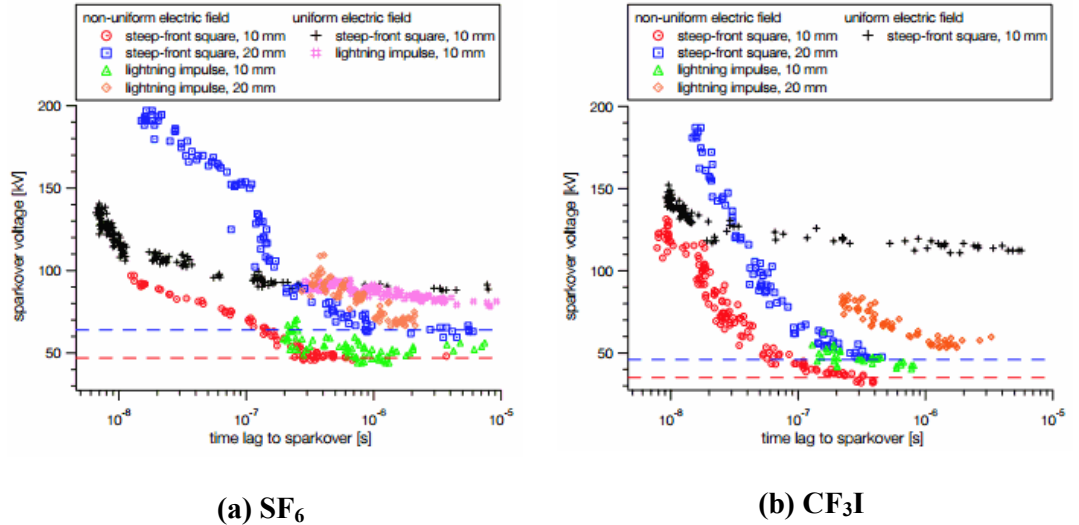


**Figure 2.9: Breakdown (a) before and (b) after peak of lightning impulse**

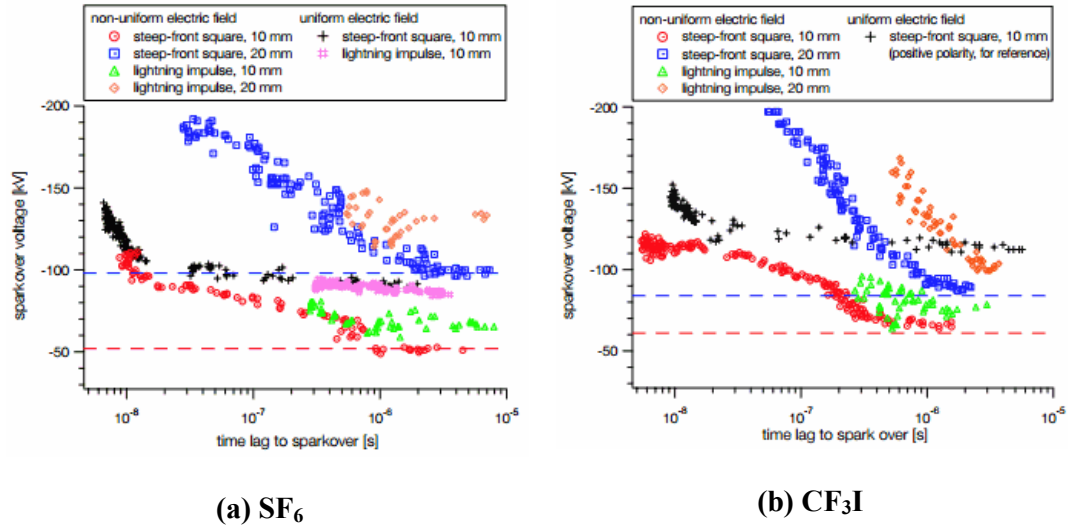
### 2.6.2.1 V-t characteristics of pure CF<sub>3</sub>I

In 2005, Toyota et al. [46], [49] compared CF<sub>3</sub>I *V-t* characteristics with SF<sub>6</sub>, with emphasis given to non-uniform field conditions. Toyota applied a steep-front square voltage with a front wave of 16 ns and a peak value up to 200 kV. These short time range measurements are useful in dealing with very fast, transient overvoltage problems caused in GIS. Another impulse voltage has been used in the tests characterised as 1.8/450  $\mu$ s, in which the wave front was similar to the lightning impulse.

The electrodes were configured as rod-plane system, with a radiation source installed behind the plane electrode to promote the initial electrons generation. By using Cobalt-60, the electrons are accelerated towards the anode. This irradiation technique was used to overcome the statistical variability [48]. The results are shown in Figure 2.10 and Figure 2.11.



**Figure 2.10: *V-t* characteristics at 0.1 MPa [46] under positive polarity. Dashed lines indicate U<sub>50</sub> in Table 2.5**



**Figure 2.11:  $V$ - $t$  characteristics at 0.1 MPa [46] under negative polarity. Dashed lines indicate  $U_{50}$  in Table 2.5**

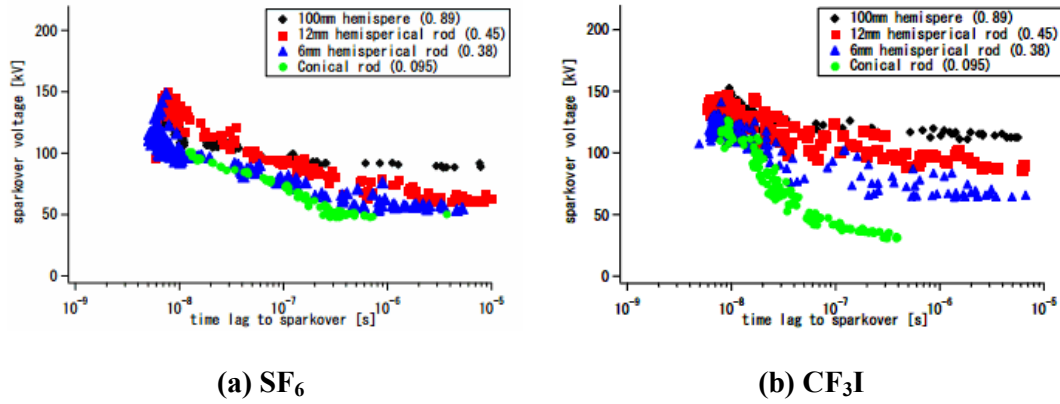
Toyota found that for the same period, in the time lag ( $t$ ), the sparkover voltage ( $V$ ) under steep front square voltage is lower than those at 1.8/450  $\mu$ s lightning impulses (non-standard). This effect is not easily explained.

Takeda et al. [47], [50], [51] carried out further tests on  $V$ - $t$  characteristics for CF<sub>3</sub>I with more options in electrode configurations, by applying the same steep front square voltage. The field utilization factors, which is a function of the geometrical characteristic (the mean electric field/the maximum electric field) for each electrode configuration are shown in Table 2.6. Takeda's findings are summarized in the Figure 2.12.

Figure 2.12 shows that higher field utilization factors (0.38 onwards) for CF<sub>3</sub>I, have higher  $V$ - $t$  characteristics (the  $V$ - $t$  characteristics shifted upwards), while for a low field utilization factor, SF<sub>6</sub> is better in terms of  $V$ - $t$  characteristics. This might be of interest since in order for CF<sub>3</sub>I to replace SF<sub>6</sub> fully as an insulation medium, CF<sub>3</sub>I has to have a better  $V$ - $t$  characteristics for all types of electrode configurations, since they represent various kinds of high voltage apparatus.

**Table 2.6: Field utilization factors for different electrode configurations [47]**

Electrode configuration	Field utilization factors
100 mm hemisphere	0.89
$\phi$ 12 mm hemispherical rod	0.45
$\phi$ 6 mm hemispherical rod	0.38
Conical rod (r=0.4 mm)	0.095



**Figure 2.12:  $V$ - $t$  characteristics for gap 10mm; positive polarity [47]**

### 2.6.2.2 $V$ - $t$ Characteristics of CF<sub>3</sub>I Mixtures

In 2006, Nakauchi et al. [52] reported that sparkover voltage in a CF<sub>3</sub>I-N<sub>2</sub> mixture is almost the same as that in a CF<sub>3</sub>I-CO<sub>2</sub> mixture under square pulse voltage. Toyota et al. [49] carried out further tests on  $V$ - $t$  characteristics for several CF<sub>3</sub>I mixtures, namely CF<sub>3</sub>I-N<sub>2</sub> and CF<sub>3</sub>I-Air mixtures. A 50 mm radius hemisphere-to-plane electrode is used in the tests, giving a field utilization factor of 0.89 when the gap is 10 mm. Again, the CF<sub>3</sub>I mixtures were subjected to steep front square wave voltage with a rise time of 20 ns. The total pressure of the gas is 0.1 MPa. The tests are carried out for positive polarity only. Figure 2.13 shows the summary of these findings [49].

It can be concluded that the  $V$ - $t$  characteristics for both CF<sub>3</sub>I-N<sub>2</sub> mixtures are almost identical. For both mixtures, with a CF<sub>3</sub>I ratio at 60%, the  $V$ - $t$  characteristics will



be the same as that of pure  $\text{SF}_6$ , as has also been reported in [53]. Therefore, the same dielectric strength is obtained. This is the same amount Katagiri et al. [40] reported in the investigation on  $U_{50}$  for  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures, in which around 60% of  $\text{CF}_3\text{I}$ , the  $\text{CF}_3\text{I}-\text{CO}_2$  mixture gives approximately the same voltage level as  $U_{50}$  for  $\text{SF}_6$ .

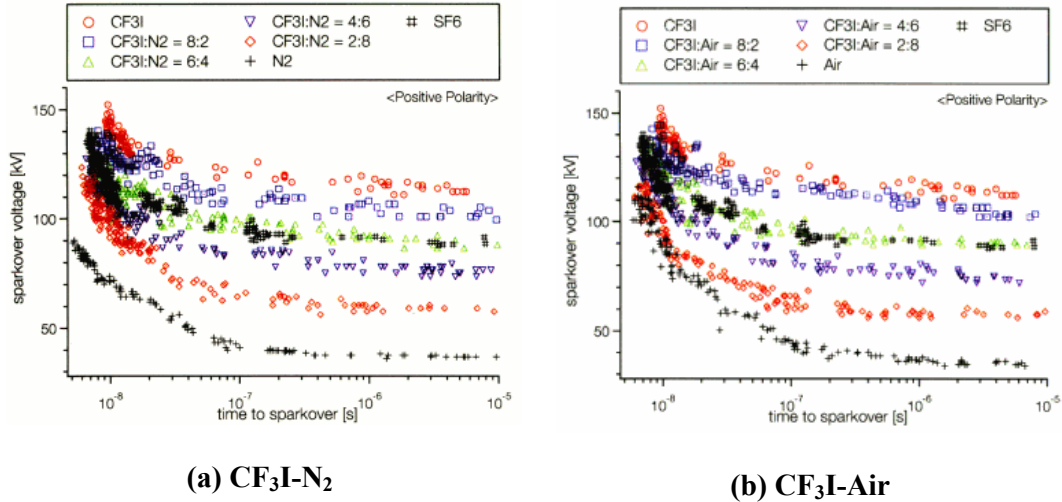


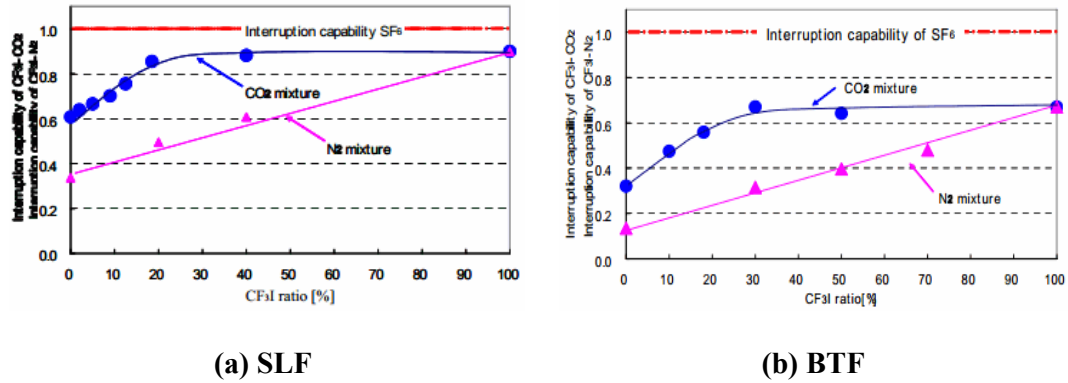
Figure 2.13:  $V-t$  characteristics at 0.1 MPa [49]

### 2.6.3 Other electrical properties for $\text{CF}_3\text{I}$ and its mixtures

Interruption capabilities of  $\text{CF}_3\text{I}$  have been investigated by Katagiri et al. [40] and [54], Taki et al. [44] and Kasuya et al. [41]. Using a model of an arc-extinguishing chamber, the authors investigated short line fault (SLF) and breaker terminal fault (BTF) interruption capabilities of  $\text{CF}_3\text{I}$ ,  $\text{CF}_3\text{I}-\text{N}_2$ , and  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures compared to  $\text{SF}_6$ . It was found that although dielectric strength of  $\text{CF}_3\text{I}$  is 1.2 times higher than  $\text{SF}_6$ , SLF interruption performance of  $\text{CF}_3\text{I}$  is around 0.9 times that of  $\text{SF}_6$ , and BTF interruption performance is almost 0.7 times that of  $\text{SF}_6$ .

Katagiri also reported that the interruption performance of  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures is higher than  $\text{CF}_3\text{I}-\text{N}_2$  mixtures. This is thought to be due to the electron attaching

properties of  $\text{CO}_2$  which are better than  $\text{N}_2$ . A clearer view of this is depicted in Figure 2.14. An interesting point to be considered is that for  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures with at least 30% of  $\text{CF}_3\text{I}$ , interruption performance is almost the same of that of pure  $\text{CF}_3\text{I}$ . This gives a good indication, in terms of boiling point, of the gas mixture.

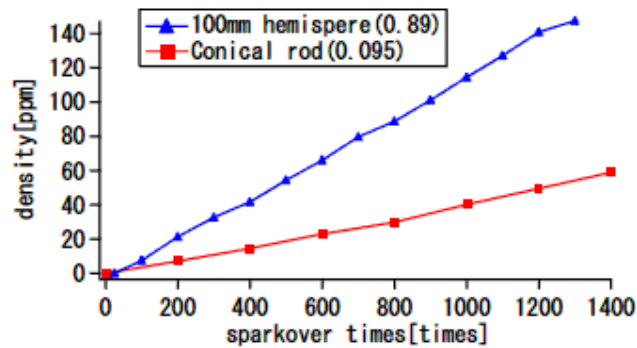


**Figure 2.14: Interruption capabilities of  $\text{CF}_3\text{I}$ ,  $\text{CF}_3\text{I}-\text{N}_2$  and  $\text{CF}_3-\text{CO}_2$  mixtures as compared to  $\text{SF}_6$  [40]**

Takeda et al. [47] and [55] carried out further tests on  $\text{CF}_3\text{I}$  to investigate surface flashover characteristics. A polytetrafluoroethylene (PTFE) dielectric is placed between two plane electrodes, immersed in  $\text{CF}_3\text{I}$  gas, with the application of steep front square wave voltage. It was found that, upon a surface discharge in  $\text{CF}_3\text{I}$ , the subsequent flashovers are lower than the previous ones. Upon investigation, a brownish material is found to be deposited on the PTFE surface, and this was later identified as iodine. The deposition of iodine increases with each flashover. It is possible that solid iodine deposited along the path of flashover may conduct current and, hence, may decrease the insulation performance of  $\text{CF}_3\text{I}$  gap.

## 2.7 By-products of $CF_3I$

One of the major concerns in  $SF_6$  use is by-product production upon electrical discharges.  $SF_6$  by-products, such as  $SO_2F_2$ ,  $SiF_4$ , and  $SO_2$ , are very irritating to the eyes, nose, and throat [19]. Due to this, the need to investigate the by-products of  $CF_3I$ , particularly in terms of insulation performance and dielectric strength are present.



**Figure 2.15: Relation between  $C_2F_6$  and amount of sparkover times with different electrodes [57]**

Investigations on gaseous decomposition of  $CF_3I$  have been carried out by Takeda et al. [47] and [57] and Kamarol et al. [58], using gas chromatography-mass spectrometry (GC-MS) to measure the by-products qualitatively and quantitatively. In the measurements,  $C_2F_6$ ,  $C_2F_4$ ,  $CHF_3$ ,  $C_3F_6$ ,  $C_3F_8$ , and  $C_2F_5I$  are detected as gaseous by-products generated by sparkover. In these investigations, the amount of these by-products is found to be higher under uniform fields than that in non-uniform fields. This is due to the fact that higher breakdown voltage is needed in uniform fields, which related proportionally to the energy (energy,  $E \propto V^2$ ) produced during the breakdown.  $C_2F_6$  has the highest quantity among the gases, and this decomposition seems to be linearly increased in conjunction with amount of sparkover time, as depicted in Figure

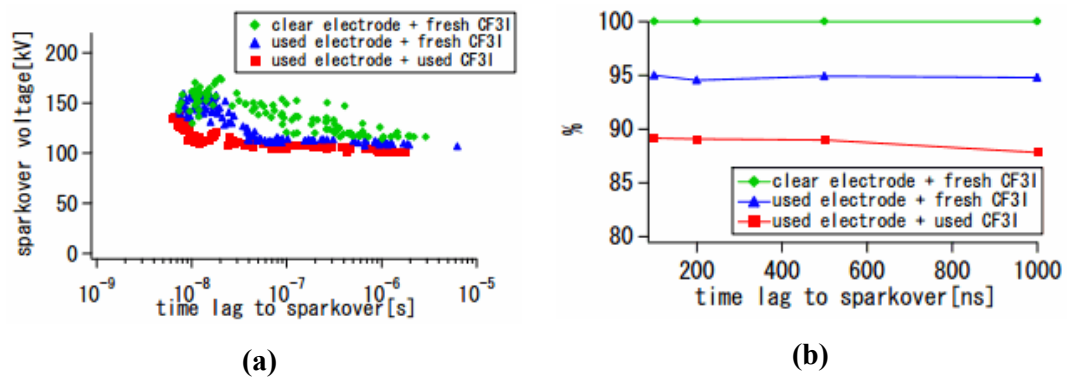
2.15. A report by Webb et al. [59] stated that although  $C_2F_6$  is a potent greenhouse gas,  $CF_3I$  reformation is almost double the speed of that of production of  $C_2F_6$ .

Although many gaseous by-products of  $CF_3I$  have been reported, it is solid by-products that raise interest among researchers and one particular solid by-product is iodine ( $I_2$ ). These findings have been reported in [40], [47], [41], [55], [57], [60], [42], [43], [61] and [62]. To offer a better understanding of how by-products of  $CF_3I$  can affect insulation performance, Takeda et al. [57] carried out extensive works through research.

Three (3) different test conditions were investigated:

- i. clear electrode with fresh  $CF_3I$ , namely “condition A”,
- ii. used electrode with fresh  $CF_3I$ , namely “condition B”, and
- iii. used electrode with used  $CF_3I$ , namely “condition C”

The findings are summarized in Figure 2.16.



**Figure 2.16: Effects of by-products and deteriorated  $CF_3I$  on insulation performance [57]**

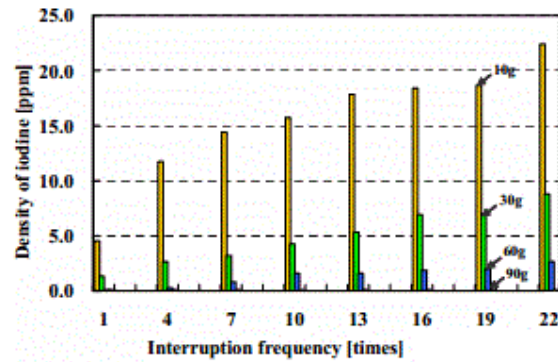
Based on Figure 2.16, it is clear that the  $V-t$  characteristic for condition A > that for condition B > that for condition C, and the by-products of  $CF_3I$  affected insulation performance by more than 10%. To determine which by-products play the biggest role,

further tests carried out by Takeda showed that, although more than 1400 times the sparkover occurred in uniform gap electrode configurations; there is less than 150 ppm (0.014%) of  $C_2F_6$  density detected in the by-products. Hence, it is assumed that deterioration in insulation performance of  $CF_3I$  gas is mainly due to the deposition of iodine on the electrode. For this reason, it is suggested that only 30% of  $CF_3I$  is used in any of the mixtures.

## **2.8 Reducing the By-Products of $CF_3I$**

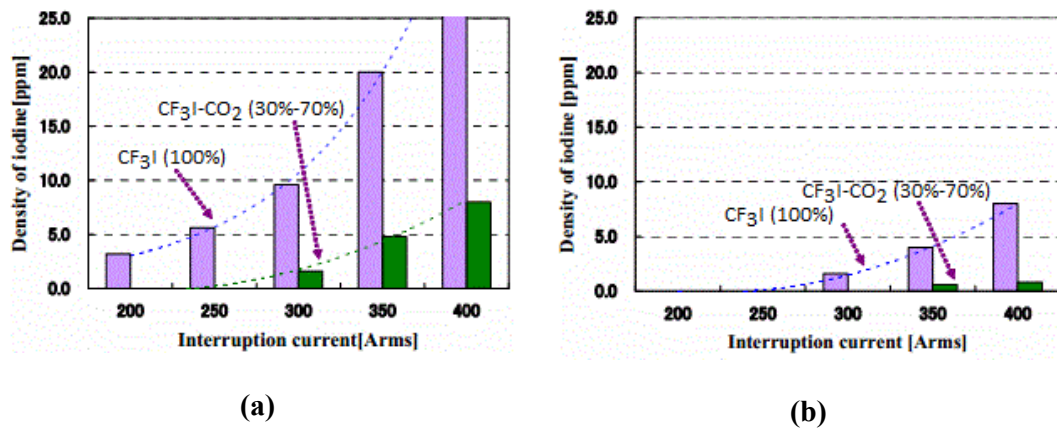
Because of the effects on insulation performance of  $CF_3I$ , many works have been carried out to reduce the amount of iodine after each electrical discharge. To reduce the iodine density generated by  $CF_3I$  upon a current interruption, Kasuya et al. [42] and Katagiri et al. [43] used an adsorbent to try to adsorb the iodine, which Kasuya claimed to be an activated carbon (C2X). The amount of adsorbent is increased gradually to track the effects, and the current interruptions are carried out repeatedly to see whether the adsorbent can maintain the adsorption effect. The results are shown in Figure 2.17.

By increasing the amount of adsorbent, the iodine can be removed almost completely. However, the capability of adsorbent was weakened gradually with an increasing number of interruptions. It is due to the fact that the iodine density increases when the interruption frequency increases that this occurs. Hence, by increasing the adsorbent amount, the iodine adsorption capability is increased and the iodine cannot be detected at all, even after 22 interruptions.



**Figure 2.17: Iodine adsorption [42]**

Katagiri et al. [43] also examined the effects of absorbing time on the density of iodine. Two measurements were made by Katagiri of the iodine density after a particular interruption (i.e. shortly after a current interruption and then 5 minutes later). The results showed that, after a certain amount of time, the iodine density became lower, which is helped by the effect of adsorbent, as shown in Figure 2.18.



**Figure 2.18: Iodine density (a) shortly and (b) five minutes after an interruption [43]**

Further research on iodine absorption revealed several methods for iodine trapping that were evaluated in 2004 by Burger and Scheele [63]. This report reviewed several iodine trapping technologies in order to identify the best system to remove

radioiodine from gas mixtures during nuclear fuel reprocessing. Burger and Scheele [63] divided various technologies into two possible groups, liquid scrubbers and solid absorbers. For the removal of iodine from  $\text{CF}_3\text{I}$  gas mixtures, however, it is not possible to use any liquid methods. Therefore, only the latter groups were listed here:

- i. The Handford PUREX (Plutonium-Uranium Extraction) silver reactor – adopted to retain the radioactive iodine for long periods,
- ii. Organic solids – macroreticular resins can be adopted to absorb iodine, thanks to the high affinity for iodine,
- iii. Carbon filters – this method is widely adopted in nuclear reactor applications for low iodine concentrations,
- iv. Silver-containing sorbents – three solids can be adopted, namely silver mordenite ( $\text{AgZ}$ ), silver faujasite ( $\text{AgX}$ ) and the European-developed amorphous silica with silver nitrate ( $\text{AgSi}$ )

## **2.9 Toxicity of $\text{CF}_3\text{I}$ and Its By-Products**

It is important to review the toxicity of  $\text{CF}_3\text{I}$  gas. In 2004, the committee on toxicology of the National Research Council (NRC) published an important review about the toxicity of  $\text{CF}_3\text{I}$  [27]. However, the NRC report was issued with the hypothesis of  $\text{CF}_3\text{I}$  as a fire extinguisher. The review was concluded as follows:

*“Overall, the toxicity of  $\text{CF}_3\text{I}$  is low. The effect of  $\text{CF}_3\text{I}$  on mutagenicity and reproductive parameters is equivocal and may warrant further investigation. Human exposure to  $\text{CF}_3\text{I}$  could occur during the manufacturing, transportation, storage, or packaging processes. Accidental releases are also potential sources of exposure” [27].*

More details on the information of safety issues has been taken from [64] for each of the available by-products of  $\text{CF}_3\text{I}$ , in comparison to  $\text{CF}_3\text{I}$  itself, as well as  $\text{CO}_2$  and  $\text{SF}_6$ . Table 2.7 shows the summary of the information.

According to Table 2.7, the only gas that needs attention is  $\text{C}_3\text{F}_6$ , also known as hexafluoropropene. According to the material safety data sheet (MSDS),  $\text{C}_3\text{F}_6$  is toxic if inhaled, and it is recommended that any person handling it uses a complete body protection suit. However, the amount produced is miniscule, as one sparkover in  $\text{CF}_3\text{I}$  produces only 0.00122 ppm under a uniform electric field and 0.000501 ppm under a non-uniform electric field [57]. According to Kamarol et al. [58], the dominant gas by-products of  $\text{CF}_3\text{I}$  is  $\text{C}_2\text{F}_6$  and although  $\text{C}_3\text{F}_6$  was also detected, the amount was extremely small.



**Table 2.7: Toxicity review of SF<sub>6</sub>, CO<sub>2</sub>, CF<sub>3</sub>I and by-products of CF<sub>3</sub>I [65], [66], [67], [68], [69], [70], [71] and [72]**

Gas/ gaseous by- products	CAS-No.	EC-No.	Hazard statement	Precautionary statement	Potential health effects	Personal protection
SF <sub>6</sub>	2551-62-4	219-854-2	Contain gas under pressure May explode if heated	Protect from sunlight Store in a well ventilated place	May be harmful if inhaled. May cause respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation	Safety goggles Gloves Impervious clothing
CO <sub>2</sub>	124-38-9	204-696-9	Contain gas under pressure May explode if heated	Protect from sunlight Store in a well ventilated place	May be harmful if inhaled. May cause respiratory tract irritation May be harmful if swallowed May cause severe frostbite. May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation Act as simple asphyxiate by displacing air	Safety goggles Gloves Impervious clothing
CF <sub>3</sub> I	2314-97-8	219-014-5	Suspected causing genetic defects	Use personal protective equipment as required	May be harmful if inhaled. May cause respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation	Safety goggles Gloves Impervious clothing
C <sub>2</sub> F <sub>6</sub>	76-16-4	N/A	Contain gas under pressure May explode if heated	Protect from sunlight Store in a well ventilated place	May be harmful if inhaled. May cause respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation	Safety goggles Gloves Impervious clothing
CHF <sub>3</sub>	75-46-7	N/A	Contain gas under pressure May explode if heated	Protect from sunlight Store in a well ventilated place	May be harmful if inhaled. May cause respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation	Safety goggles Gloves Impervious clothing

**Table 2.7 continued**

<b>Gas/ gaseous by- products</b>	<b>CAS-No.</b>	<b>EC-No.</b>	<b>Hazard statement</b>	<b>Precautionary statement</b>	<b>Potential health effects</b>	<b>Personal protection</b>
C <sub>3</sub> F <sub>6</sub>	115-15-4	204-127-4	Contain gas under pressure May explode if heated Harmful if inhaled	Avoid breathing gas Protect from sunlight Store in a well ventilated place	Toxic if inhaled. Causes respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. May cause skin irritation May cause eye irritation	Safety goggles Face shield Gloves Complete suit protection against chemicals
C <sub>2</sub> F <sub>5</sub> I	354-64-3	206-566-7	Contain gas under pressure May explode if heated Causes skin irritation Causes serious eye irritation May cause respiratory irritation	Avoid breathing dust/ fume/ gas/ mist/ vapours/ spray If in eyes: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing Protect from sunlight Store in a well ventilated place	May be harmful if inhaled. Causes respiratory tract irritation May be harmful if swallowed May be harmful if absorbed through skin. Cause skin irritation Causes serious eye irritation	Safety goggles Gloves Impervious clothing

## 2.10 Conclusion

In this chapter, an extensive review on the critical insulation factors of  $\text{CF}_3\text{I}$  and its mixtures have been presented.  $\text{CF}_3\text{I}$  provides good dielectric strength properties as well as environmentally friendly characteristics which make it the most suitable gas to date to replace  $\text{SF}_6$  as a gas insulating medium.

Although  $\text{CF}_3\text{I}$  cannot be used alone, due to its high boiling point, mixing it with other gases provides researchers areas for further investigation. The possibility of  $\text{CF}_3\text{I}$  mixtures being used in high voltage equipment requires further studies. Air,  $\text{N}_2$ , and  $\text{CO}_2$  have been used as possible mixtures with  $\text{CF}_3\text{I}$ . Of all the gases,  $\text{CO}_2$  emerges as the better pair for  $\text{CF}_3\text{I}$  if the mixture were to replace  $\text{SF}_6$ , as it has been shown by previous investigations [40], [44], [41].

It has been shown that pure  $\text{CF}_3\text{I}$  provides better insulation performance than that of  $\text{SF}_6$ . However, mixing it with other gases will decrease the insulation characteristics, but performance will remain at appreciable levels. Based on previous works,  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures with a ratio of 70% of  $\text{CO}_2$  and 30% of  $\text{CF}_3\text{I}$  have been chosen as the main substance to be investigated in this study. The choosing of  $\text{CF}_3\text{I}$  content in these mixtures is a trade-off between the following factors:

- i. *Boiling point*:  $\text{CF}_3\text{I}$  content has to be low so that to reduce the boiling point of the mixtures;
- ii. *Insulation performance*:  $\text{CF}_3\text{I}$  content has to be high to provide better insulation properties; and
- iii. *By-products*:  $\text{CF}_3\text{I}$  content has to be low to reduce the amount of by-products, of which will affect its insulation performance.

## **CHAPTER 3: PURPOSE-BUILT TEST RIG: DESIGN**

### **PRINCIPLES AND CONSTRUCTION DETAILS**

#### **3.1 *Introduction***

In order to characterise the breakdown characteristics of  $\text{CF}_3\text{I}$  gas and its gas mixtures, a reliable pressurized vessel which is suitable for high voltage applications and able to withstand high pressure, was required. Furthermore, various measurement and control apparatus need to be built-in into the test system together with the gas handling and recycling systems. This chapter will explain in detail the building of a pressure vessel for this application. A test rig for carrying out experimental works on insulation gas will be explained.

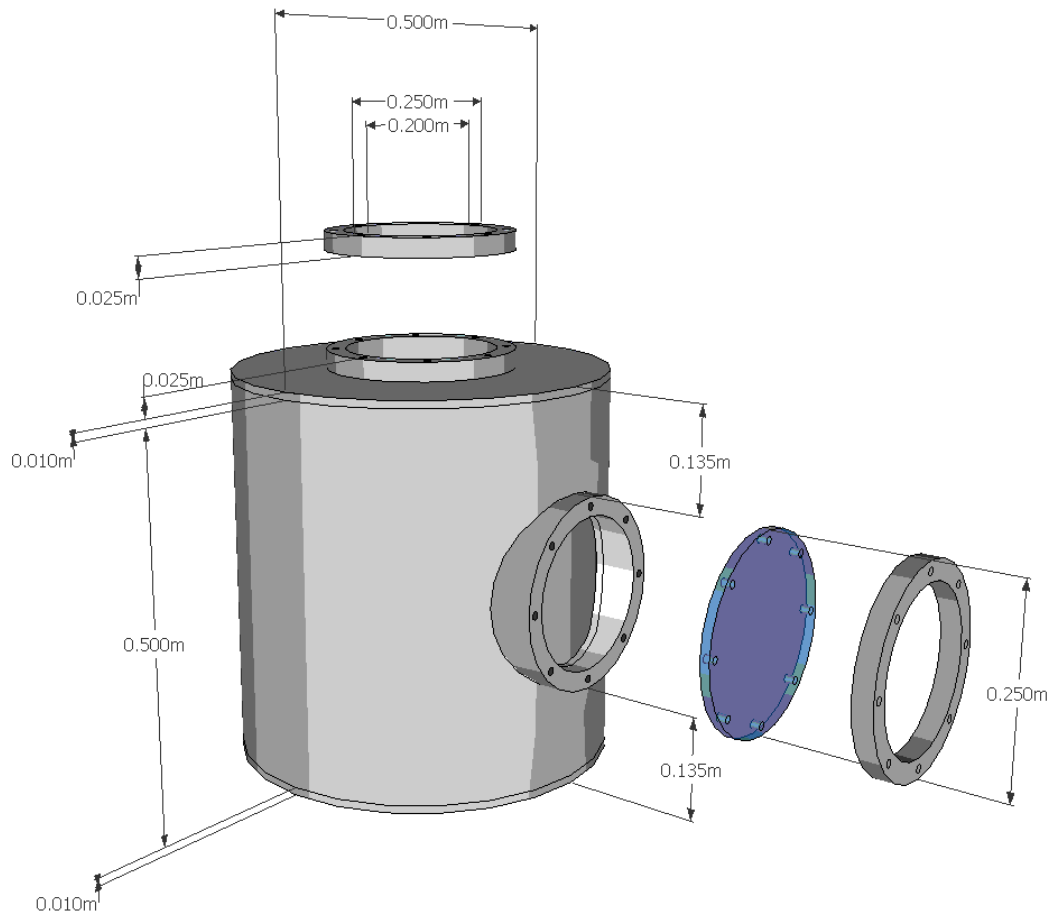
#### **3.2 *Design of the Pressure Vessel***

##### **3.2.1 Structure**

Figure 3.1 shows the initial drawing for the desired structure. The vessel is 500 mm high with a radius of 250 mm, giving the volume of the vessel around  $0.0982 \text{ m}^3$ , or 98.2 litres. The thickness of the vessel is 10 mm minimum. This thickness applies everywhere; on top, bottom, and also the side walls. This limited volume is to reduce the amount of gas required for each test.

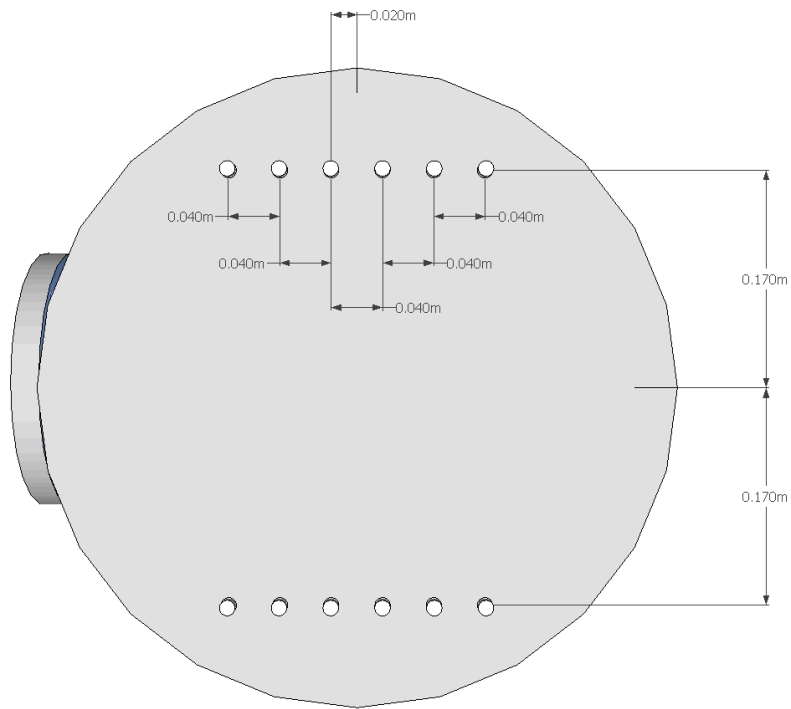
At the top of the vessel, there is a window to place a high voltage bushing. The conductor in the bushing is then connected to a high voltage source. The side window is required in order to view every process which will be happening in the vessel while the  $\text{CF}_3\text{I}$  gas mixtures are being tested. This window will also help the researcher to adjust

and verify the gap between the high voltage electrode and the ground electrode for a given test. O-rings are used to prevent any leakage at every point which has bolts and nuts. There are three o-rings, located at the top and side window with another one at the bushing.



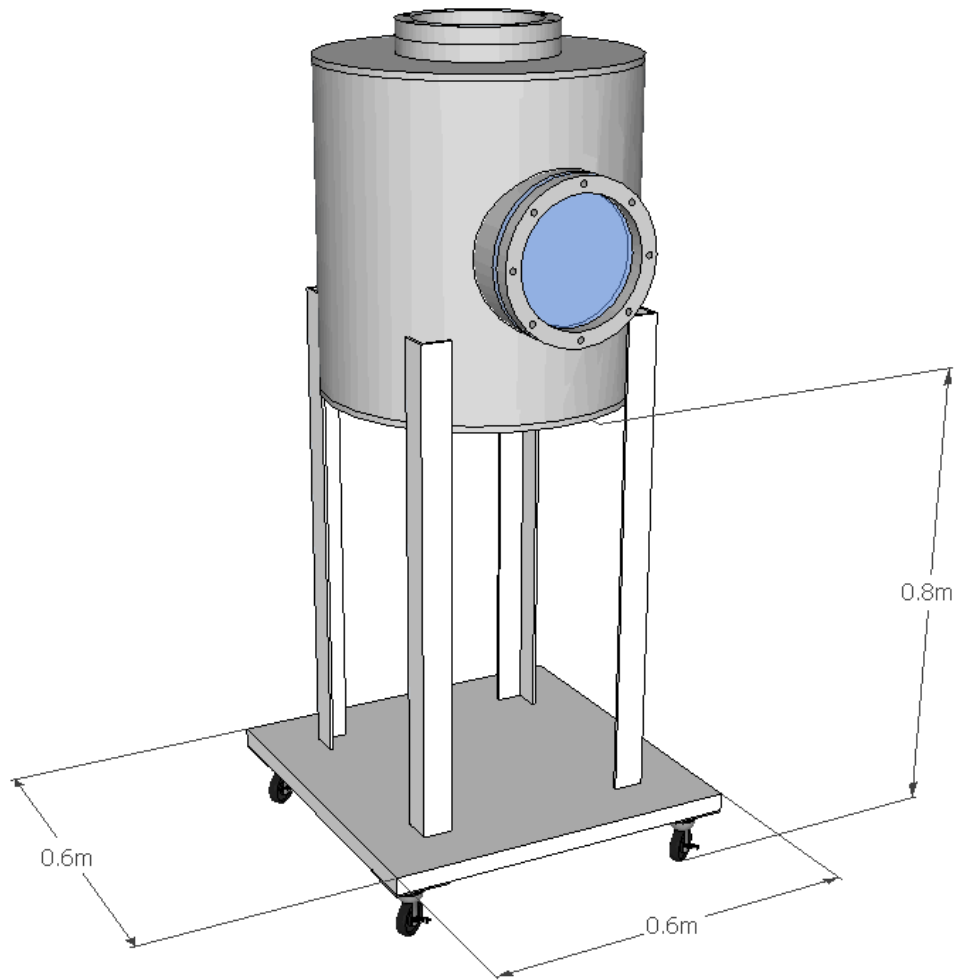
**Figure 3.1: Pressure vessel**

The bottom view of the vessel is shown in Figure 3.2. There are 12 small holes altogether, six on each side. Referring to Figure 3.2, and working from left to right, the dimensions of the holes at the top side are 13.2 mm, 13.2 mm, 26.4 mm, 21 mm, 21 mm, and 21 mm. These dimensions are the same for the holes at the bottom side. These holes are required for fittings and assemblies, which include an inlet hose, outlet hose, cables for measurements, gauges, and other related equipment.



**Figure 3.2: Bottom view of the pressure vessel**

As shown in Figure 3.3, the vessel is welded with four steel-angled legs. The legs are joined together at the bottom with a wooden skateboard with four castors and each castor is fitted with a brake for safety reasons. The minimum height of the structure from the floor is 800 mm. This is to ensure enough clearance for all the fittings and assemblies and also a space to fix  $\text{CF}_3\text{I}$  gas cylinders.



**Figure 3.3: Structure with legs**

### **3.2.2 Materials**

For the structure to be able to withstand a specific high pressure and continuously be subjected to high voltage stresses, the materials shall be of industrial standard. For this reason, and after consulting with a manufacturer, mild steel grade S355J2G3, is chosen as the material for the structure. The symbol and properties of the material are shown in Table 3.1.

**Table 3.1: Symbols used in EN 10025-2: 2004: Non-alloy structural steel [73]**

Symbol	Example	Property designated
S	S185	Structural steel
E	E295	Engineering steel
360	E <b>360</b>	Minimum yield strength ( $R_{eH}$ ) in MPa and 16mm
JR	S235 <b>JR</b>	Longitudinal Charpy V-notch impacts 27 J at +20 °C
J0	S275 <b>J0</b>	Longitudinal Charpy V-notch impacts 27 J at +0 °C
J2	S355 <b>J2</b>	Longitudinal Charpy V-notch impacts 27 J at –20 °C
K2	S355 <b>K2</b>	Longitudinal Charpy V-notch impacts 40 J at –20 °C
+AR	S235JR+ <b>AR</b>	Supply condition as rolled
+N	S275J0+ <b>N</b>	Supply condition normalized or normalized rolled
Customer options		
C	S235C	Grade suitable for cold forming

The side window is made of polycarbonate, a type of thermoplastic which is very tough and that is used in many applications, such as headlamps and tail lights in automotive, bottles and containers in packaging, and housing for mobile phones computers and fax machines in electrical and electronics [74]. The main advantages over other types of plastics are super strength and being very lightweight. More importantly, due to its high transparency level, polycarbonate transmits light well, although there is a known cut-off wavelengths, where polycarbonate is understood to block UV wavelengths below 386-390 nm [75]. Polycarbonate is also able to maintain the necessary properties over a wide range of temperatures, ranging from –20 °C to 140 °C [76]. The thickness of the polycarbonate used for the window is 30 mm. This is to ensure that it can withstand a pressure of at least 5 bars (abs) without undergoing any deformation. Although it seems quite thick, the visibility inside the vessel is very clear. Face type o-rings which are made of rubber are used as leakage prevention measures along the side of the window with a groove depth of 4.6 mm and groove width of 7.7 mm.



The pressure vessel has been tested and inspected by Pipaway Engineering Ltd. The test has been completed using calibrated test equipment traceable to national standards including:

- i. Digital Pressure Gauge LE02-1-30 bar Serial No: 28942

The vessel is tested using dry nitrogen at 10 bars and held for 30 minutes. All welds are checked using PH Gas Leak Detector spray. No pressure drop is recorded and no leak is located.



**Figure 3.4: Pressure vessel**

### **3.3 Electrodes**

There are eight different geometries which are available for the tests; rod-plane, sphere-plane, plane-plane electrode systems, as can be seen in the Figure 3.5. The rod type has a 45° angle and the tip has a radius of 0.5 mm. There are electrodes with radii of 6 mm, 12 mm, 24 mm, and 48 mm. A sphere electrode with a radius of 25 mm is

available, along with a plane electrode with a radius of 45 mm. Each electrode has an M10 size thread which is required to be fitted to the bushing through an M10 rod.

All the high voltage electrodes that are connected to the bushing will be stationary. Ground electrodes on the other hand, will be vertically moveable so that a desired gap length can be achieved between the ground electrode and the high voltage electrode. This is made possible by using a linear actuator described in the next section.

The electrodes are made from brass which is an alloy made from copper (Cu) and zinc (Zn). Lead (Pb) is also often added in concentrations of up to 3% to provide free-machining properties [77]. Brass is categorized as a non-sparking metal [78]; This is important so that no spark will be produced in a hazardous environment.



**Figure 3.5: Electrodes (radius in mm)**

### **3.4 Linear Actuator**

For this research, a variable gap length system between high voltage electrodes and ground electrodes is preferred. With this system available, effects of gap lengths can be examined while maintaining other tests parameters, such as gas mixtures, gas pressures and electrode configuration.

Two major issues in designing such a system are that it will be placed in a pressurized vessel and it must be controlled from outside while the vessel is under pressure (without having to remove the gas prior to varying the gap). In this investigation, this is achieved by using a linear actuator.

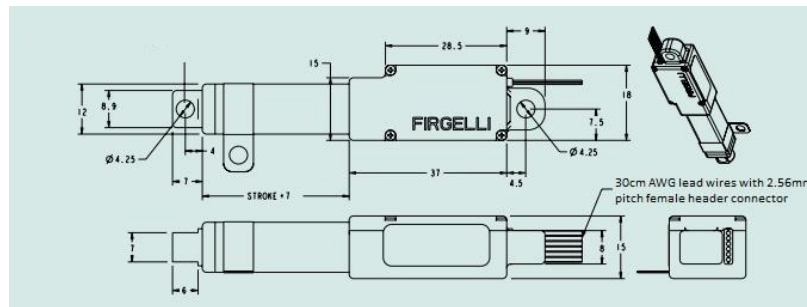
#### **3.4.1 Linear Actuator Main Unit**

A linear actuator is an actuator which creates linear motion in any direction. The actuator used in this project is the Firgelli Linear Actuator L12-10-100-06-R, as shown in Figure 3.6. Figure 3.7 shows the dimensions of the actuator.

When power to the actuator is removed, the actuator stops moving and holds its position up to a load of backdrive force, namely 80 N. If the load exceeds the backdrive force, the actuator will then backdrive. According to the manufacturer, stalling the actuator while it is under power for a short period of time (several seconds) will not damage the actuator, albeit the actuator will draw a small amount of current which, in this case, is 450 mA.



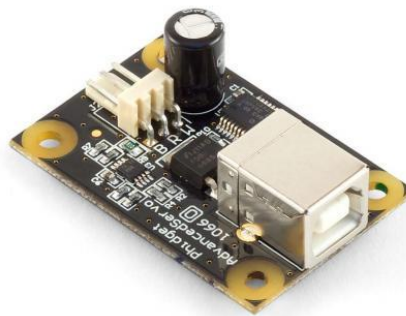
**Figure 3.6: Firgelli linear actuator [79]**



**Figure 3.7: Firgelli linear actuator dimensions (in mm) [79]**

### 3.4.2 Linear Actuator Controller

To make sure the actuator moves the ground electrode and stops at the exact gap length prior to any tests, a controller with a feedback loop is needed. For this reason, a controller made by Phidgets is used to control the speed, acceleration and position of the linear actuator. The controller is powered by a universal serial bus (USB) port of a laptop or PC. Figure 3.8 shows a picture of the controller.



**Figure 3.8: Liner actuator controller – PhidgetAdvancedServo 1-Motor [80]**

### 3.5 Fittings and Assemblies

As mentioned in section 3.2.1, there are 12 holes of different sizes to accommodate several fittings and assemblies which have to be included. This section will explain all the necessary equipment fittings.

#### 3.5.1 Gauges

Two types of gauges are used in this experimental setup for measuring pressure of less than 1 bar (abs) and for measuring positive pressures (i.e. more than 1 bar (abs)). To make pressure measurements more accurate, a  $-1$  to  $+1$  bar gauge is used so that there is continuity between a vacuum state and a pressurised state. Figure 3.9 below shows the described gauges. Each is 100 mm in diameter with 16.7 mm bottom entry.



Figure 3.9: Two types of gauges

#### 3.5.2 Hose, Valves and Hose Tails

In order to connect gas cylinders to the vessel, a good quality hose is needed so that whenever the vessel is under a vacuum, the hoses will not collapse. A quality hose will ensure there will be no leakage of gas anywhere along the hose. For this reason, a

3/8" Toyo vacuum hose is used along with 3/8" ball valves and 3/8" hose tails. The ball valves will ensure the pressurised state (whether it is in a vacuum or positive pressure) will be locked properly and that the hose tails are needed to connect the hose to the ball valves.

### **3.5.3 Pressure Relief Valve**

As a safety measure, a pressure relief valve is fitted at the bottom of the vessel and it is set at 6 bar (abs). This is very important as the valve will provide an auxiliary passage should the pressure inside the vessel exceed a predetermined pressure, currently set at 6 bars (abs). The pressure relief valve is calibrated using two types of equipment and is traceable to the T.J. Williams Calibration Certificate TJ48/10:

- i. Pressure Booster Pneumax Model Px 1740.50n
- ii. Pressure Gauge 0-14 bar

Firstly, the unit (pressure relief valve) is applied with pressure using pressure booster. Next, it is set to relieve at 6 bars (abs) and locked. Figure 3.10 below shows the pressure relief valve described above.



**Figure 3.10: Pressure relief valve**

### 3.6 Bushing

According to [81], a bushing is “an insulating structure, including a through conductor or providing a central passage for such a conductor, with provision for mounting on a barrier, conducting or otherwise, for the purpose of insulating the conductor from the barrier and conducting current from one side of the barrier to the other”. Hence, a bushing is needed so that lightning impulse can be passed through to an electrode inside the vessel without the risk of flashover to the earthed vessel metal structure.

The high voltage bushing used in this project is rated at 38 kV. The bushing conductor is made from copper and it is bonded to a silicone rubber jacket as an outside housing insulator. Table 3.2: Bushing specifications is shown below.

**Table 3.2: Bushing specifications [82]**

Routine Tests: BS EN 60137 : 1996	
AC Dry Power Frequency	70 kV 1 minute
Partial Discharge	< 10 pC @ 24.5 kV
SF <sub>6</sub> Gas Tightness	No leaks
DC Resistance @ 1000 V	> 250 MΩ

Figure 3.11 below shows the bushing used in the experimental setup. According to [82], for a 38 kV rated bushing with dry power frequency withstand voltage of 70 kV, its dry lightning impulse withstand voltage (BIL) is limited to 170 kV peak.



**Figure 3.11: Bushing**

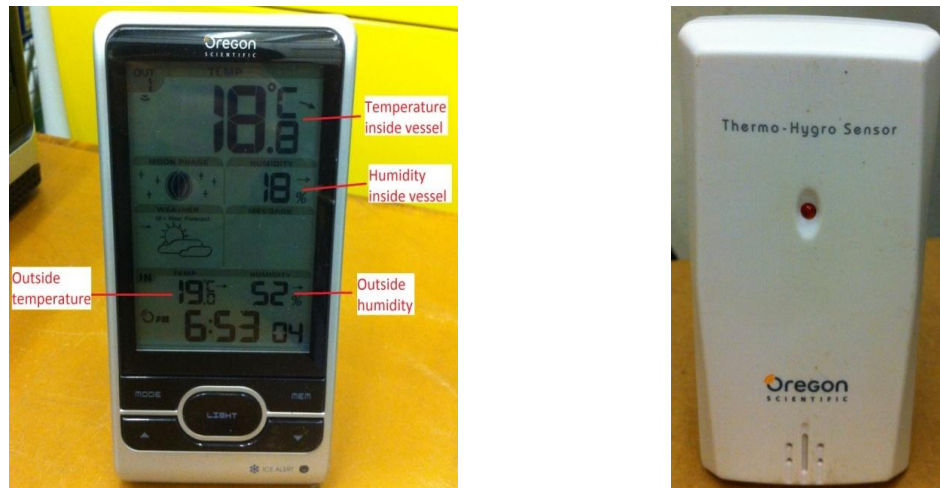
### **3.7 Temperature and Humidity Sensor**

It is essential to record the humidity and temperature for every measurement so corrections can be made based on a correction factor as stated in *BS EN 60060-1:2010 – High voltage test techniques*. Since the  $\text{CF}_3\text{I}$  gas mixture is contained in a pressurised vessel, a wireless temperature and humidity sensor is desirable. For this reason, a set of devices manufactured by Oregon Scientific, which can provide such functionality, were used. These consist of a main unit (BAR208HGA) and a remote unit (THGR122NR). Both units have temperature and humidity sensors built in. The remote unit is placed inside the vessel and is designed to transmit readings to the main unit, which has a screen to display the temperature and humidity for both inside and outside the vessel. Table 3.3 summarises the main technical specifications of both humidity and temperature sensors. Figure 3.12 below shows both units.



**Table 3.3: Humidity and temperature sensor specifications [83]**

Type	Description
<b>Main unit (BAR208HGA)</b>	
L × W × H	182.5 × 94 × 51 mm
Weight	241 g without battery
Temperature range	−5°C to 50°C
Resolution	0.1°C
Signal frequency	433 MHz
Humidity range	25% – 95%
Humidity resolution	1%
Power	3 × UM-3 (AA) 1.5 V batteries
<b>Remote unit (THGR122NR)</b>	
L × W × H	92 × 60 × 20 mm
Weight	63 g without battery
Transmission range	30 m unobstructed
Temperature range	−20°C to 60°C
Power	2 × UM-4 (AAA) 1.5 V batteries

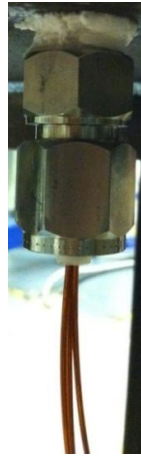


**Figure 3.12: Temperature and humidity sensor – main unit and remote unit**

### 3.8 Compression Seal Fitting

A compression seal fitting, which is also known as a sealing gland, is needed at one of the holes at the bottom of the vessel. This is used to seal wires that pass through

the pressurised gas inside the vessel to the outside. By using a sealing gland, there will be no gas leakage along the wires, while making the wires stationary because of the difference in pressure. The wires are needed to control the linear actuator.



**Figure 3.13: Sealing gland**

In this experimental setup, an insulated conductor sealing gland made by Thermal Detection Ltd. was being used. Table 3.4 shows the exact specifications for the sealing gland.

**Table 3.4: Sealing gland specifications**

Product code	PL-18-A3-T-0.4/0.2M
Conductors	Three 18 AWG (1.02mm), Kapton® insulated solid copper conductors with a total length of 600mm
Electrical rating	13A at 600V AC or 850V DC per conductor
Gland body material	In 316 stainless steel
Cap nut and follower material	In 303 stainless steel
Process connection	½" BSP taper
Sealant	Teflon®
Temperature range	–185°C to +232°C
Pressure range at 20°C	Vacuum to 345 bar

### 3.9 Regulators and Heater

In order to fill the pressure vessel with gas, a pressure regulator is needed. It is fitted at the outlet of a gas cylinder or a high pressure pipeline. The regulator is used to reduce the pressure of the gas inside the cylinder to a lower pressure set by the user. Figure 3.14 and Figure 3.15 show the pressure regulators for compressed air and CO<sub>2</sub> respectively.



Figure 3.14: Compressed air pressure regulator



Figure 3.15: CO<sub>2</sub> pressure regulator

When CO<sub>2</sub> passes through the outlet valve from the gas cylinder, the gas typically expands. During this process, the temperature of CO<sub>2</sub> will drop suddenly and the gas will become significantly cooler. This may cause the moisture in the CO<sub>2</sub> to freeze the regulator and the flow of the gas will be restricted, which may lead to blocking the system [84]. For that reason, a CO<sub>2</sub> heater is needed in order to eliminate this effect. The heater warms CO<sub>2</sub> gas to approximately 174 °F (79 °C) [84]. The heater is connected between the output of the gas cylinder and the input of the CO<sub>2</sub> pressure regulator. Figure 3.16 shows the CO<sub>2</sub> heater used in this research.



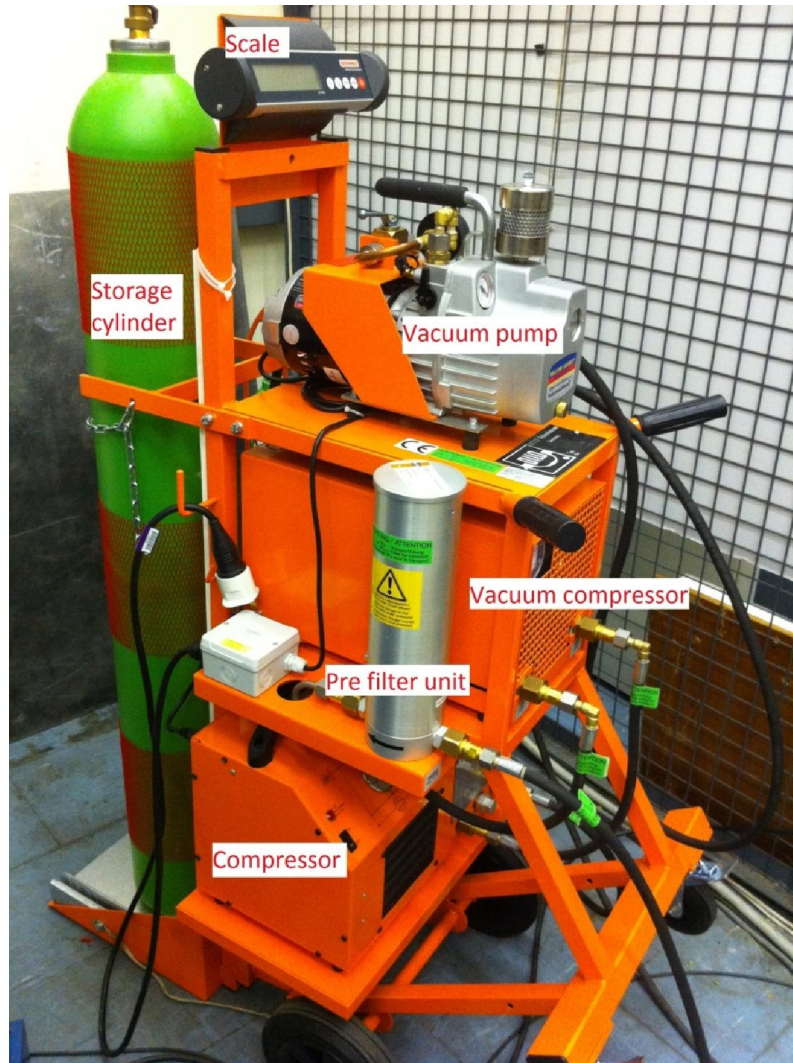
**Figure 3.16: CO<sub>2</sub> heater**

### **3.10 Gas Removal System**

As this project involves gas mixtures of CF<sub>3</sub>I, every test must be as leak proof as possible, so that no gas will be released into the atmosphere. After each experiment, CF<sub>3</sub>I gas mixtures have to be taken out and stored properly in gas cylinders. For this reason, a gas removal system is needed.

A gas removal system made by DILO Company, specifically Mini Service Cart Model No. Z579R03 is used in the experimental setup. The service cart consists of a compressor, a vacuum compressor, a vacuum pump, a pre filter and some other fittings

and assemblies as shown in Figure 3.17. Figure 3.18 shows the modules and the functions.



**Figure 3.17: DILO gas recovery system**



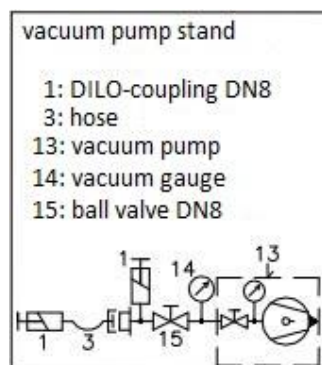
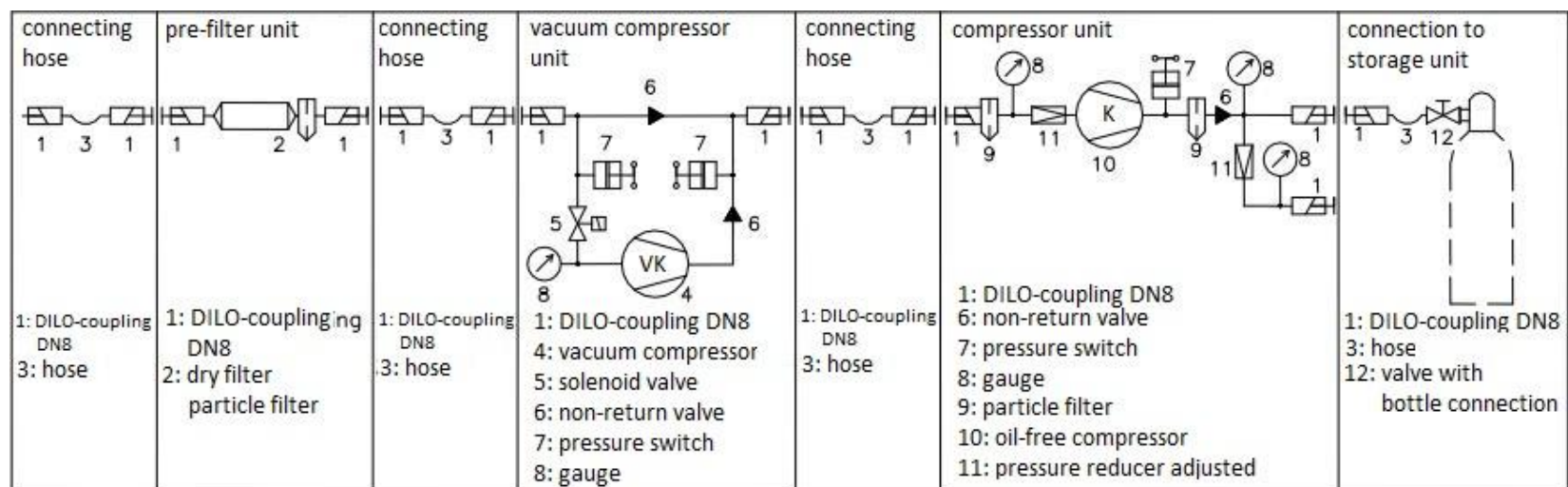


Figure 3.18: DILO modules and function [85]

The DILO unit acts as a recovery system for  $\text{CF}_3\text{I}$  gas mixtures. In recovering  $\text{CF}_3\text{I}$  gas, there are three main units that the  $\text{CF}_3\text{I}$  will pass through before being kept in a storage cylinder, these include the pre-filter unit, the vacuum compressor unit, and the compressor unit.

At the pre-filter unit, a dry filter cartridge absorbs moisture and decomposition products from the gas. The unit consists of a tube filled with desiccative. There is also a particle filter that filters solid particles and solid decomposition products out of the gas. This will ensure the gas is purified and dried during the recovery process.

The vacuum compressor unit allows the recovery of the gas down to less than 50 mbar. The compressor is the dry-running type which operates entirely without oil. The delivery rate is  $1.3 \text{ m}^3/\text{hour}$ , and the unit is capable of achieving a final vacuum of less than 10 mbar.

The compressor unit is also a dry-running type. The maximum suction overpressure is 10 bar and is controlled by a pressure switch. With a delivery rate of  $1.0 \text{ m}^3/\text{hour}$ , the unit is capable of giving a final pressure of up to 50 bar maximum.

To remove air from the pressure vessel, only a vacuum pump unit will be used. The suction capacity of this vacuum pump is  $10 \text{ m}^3/\text{hour}$ , and the final pressure that can be achieved is less than 1 mbar.

### **3.11 Gas Evacuation and Filling System**

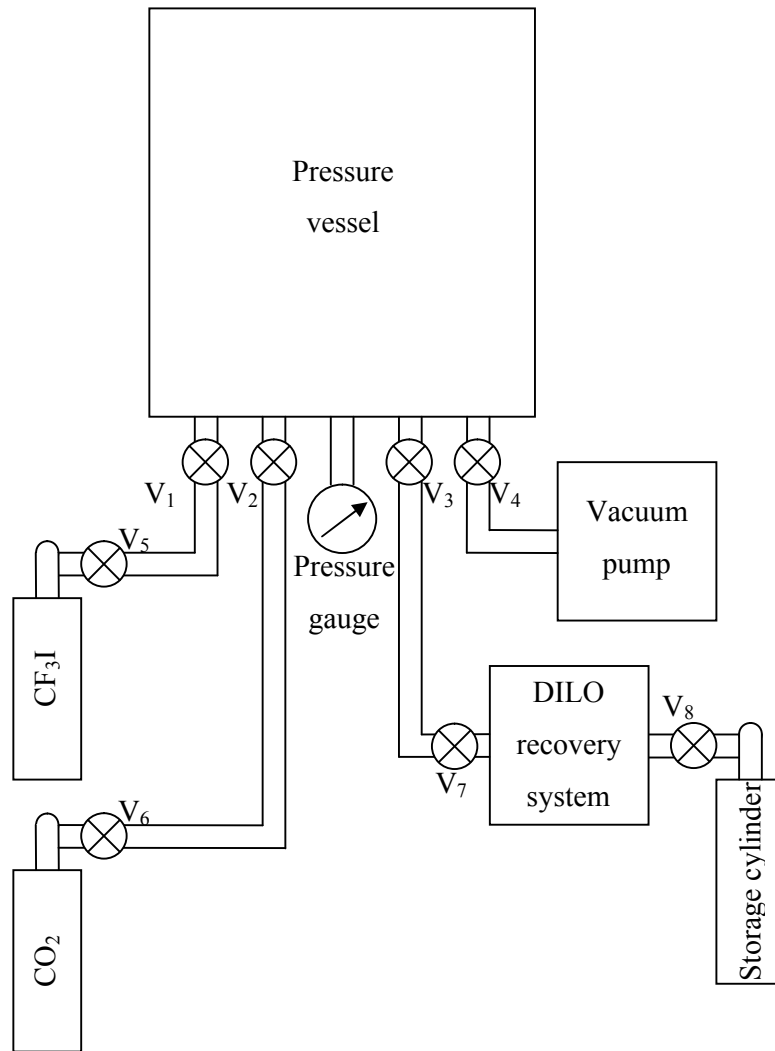
Figure 3.19 shows the test rig which has been deployed as a gas evacuation and filling system. Prior to any tests, there will be some air inside the test chamber. All valves, namely  $V_1$ ,  $V_2$ ,  $V_3$ ,  $V_4$ ,  $V_5$ ,  $V_6$ ,  $V_7$ , and  $V_8$  are initially kept at the closed position. The vacuum pump is turned on and  $V_1$ ,  $V_2$ ,  $V_3$ , and  $V_4$  are turned to the open position. This will ensure that all gas inside the pressure vessel will be evacuated. The

evacuation process will take at least 1 hour in order to ensure the pressure vessel is vacuumed properly and all water vapour in the vessel and hose has been fully evacuated. At the end of the evacuation process,  $V_1$ ,  $V_2$ ,  $V_3$ , and  $V_4$  are closed and the reading on the pressure gauge will be at 0 bar (abs).

To fill the  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixture, the  $V_5$  valve is first turned to the open position. The partial pressure of  $\text{CF}_3\text{I}$  is set to the desired value, e.g. 0.30 bar (abs), and  $V_1$  valve is then opened. When the pressure gauge is showing 0.30 bar (abs),  $V_1$  and  $V_5$  valves are turned to the closed position. Next,  $V_6$  is opened and the partial pressure of  $\text{CO}_2$  is set, such as at 0.70 bar (abs), and  $V_2$  is then turned to the open position. At the end of the filling process, the reading shown by the pressure gauge will be at 1.0 bar (abs) and  $V_2$  and  $V_6$  are then turned to the closed position. The gas mixture will be left for at least 24 hours before any tests are carried out to ensure the gases are properly mixed together, as recommended by Ohtsuka et al [86]. This technique has been investigated and it is found that the results were repeatable beyond 24 hours.

As for the  $\text{CF}_3\text{I}-\text{CO}_2$  recovery process,  $V_3$ ,  $V_7$ , and  $V_8$  valves are turned to the open position. The DILO recovery system is then turned on. The recovery process will take approximately 2 – 3 hours, depending on the pressure of the gas mixture. At the end of the recovery process,  $V_3$ ,  $V_7$ , and  $V_8$  valves are returned to the closed position. At this time, the pressure gauge will show a 0 bar (abs) reading.





**Figure 3.19: Gas evacuation and filling system**

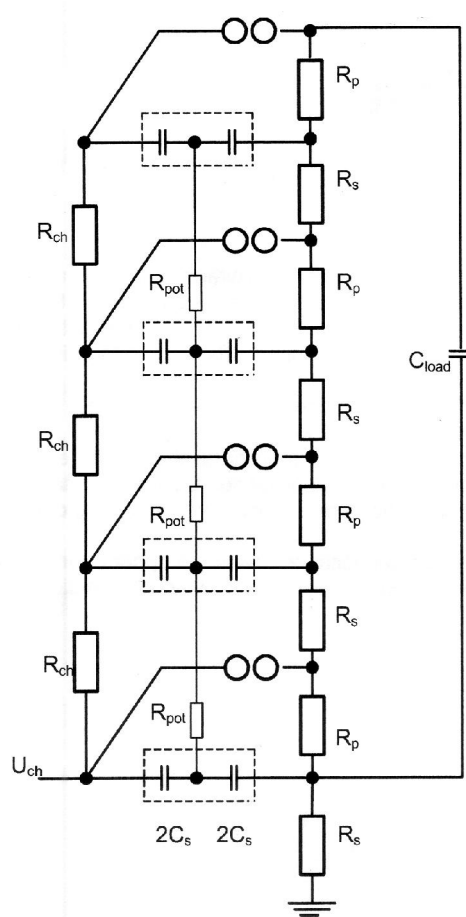
### **3.12 Generation and Measurement of a Lightning Impulse**

It is essential to generate and measure the recommended shape of lightning impulse to be used in this project so that it will conform to the standard as stated in [45]. According to the standard, a full lightning impulse should have a front time of 1.2  $\mu$ s and a time to half-value of 50  $\mu$ s. It is described as a 1.2/50 impulse with a tolerance of:

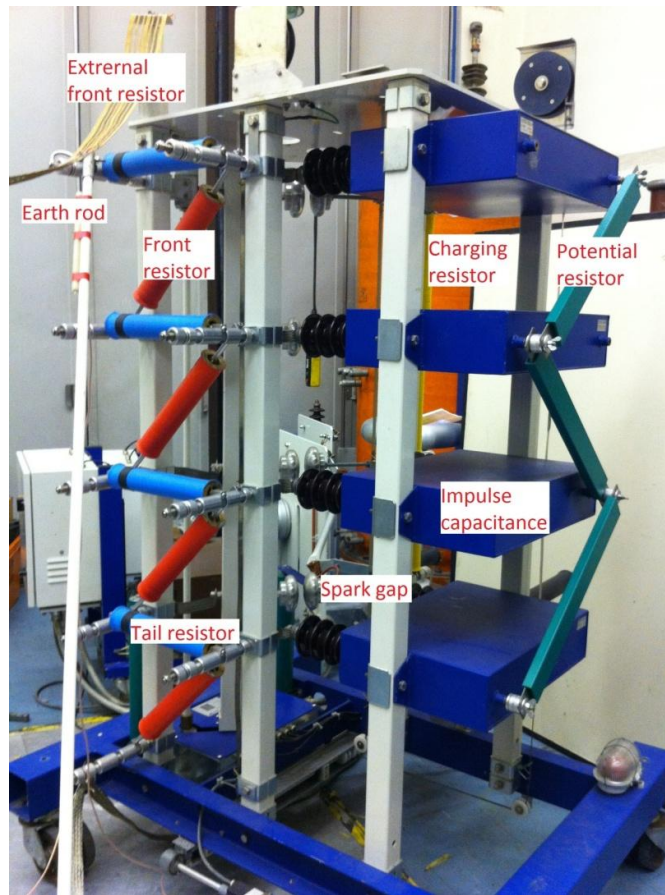
Peak value	$\pm 3\%$
Front time	$\pm 30\%$
Time to half-value	$\pm 20\%$

### 3.12.1 Generation of a Lightning Impulse

A Haefely impulse generator, the SGSA 400-20 and a charging rectifier known as the LGR 100-20 are being used as the main equipment in generating a lightning impulse for this project. The non-inverting impulse generator consists of four stages, the Marx generator circuit which is capable of delivering 100 kV per stage, allows for a maximum output voltage of 400 kV. The circuit diagram of the generator is shown in Figure 3.20.

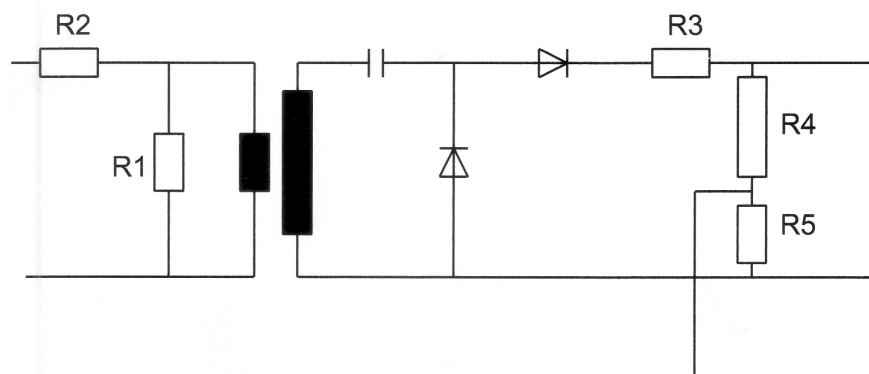


**Figure 3.20: Schematic diagram of impulse generator;  $R_{ch}$  (4.7 k $\Omega$ ): charging resistor;  $R_s$  (12.1  $\Omega$ ): front resistor;  $R_p$  (67  $\Omega$ ): tail resistor;  $R_{pot}$  (0.78 M $\Omega$ ): potential resistor;  $C_s$  (2.0  $\mu$ F): impulse capacitance;  $C_{load}$ =load capacitance [87]**



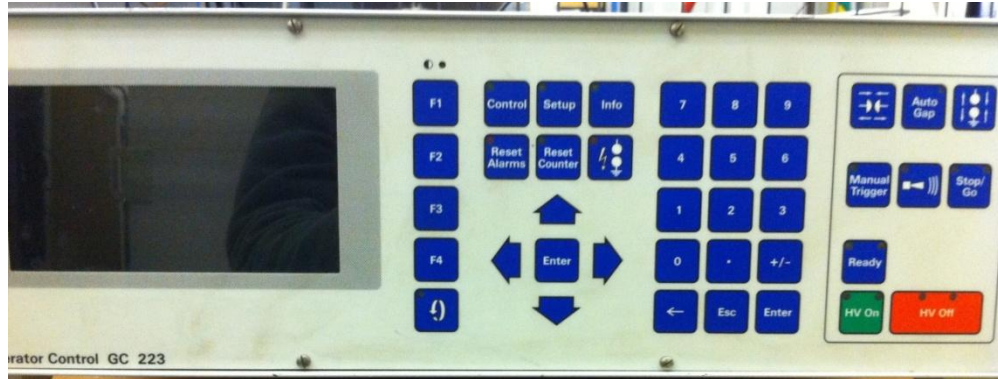
**Figure 3.21: Haefely SGSA impulse generator**

The charging unit is shown in Figure 3.22



**Figure 3.22: Schematic diagram for charging unit; R1 (165  $\Omega$ ): Demagnisation resistor; R2 (2.7  $\Omega$ ): Primary damping resistor; R3 (8.5  $\Omega$ ): High voltage damping resistor; R4 (200 M $\Omega$ ) and R5 (5.5 M $\Omega$ ): DC measuring resistors [88]**

To control the output of the lightning impulse, an impulse generator control Type GC 223 is used, as shown in Figure 3.23.



**Figure 3.23: Impulse generator control unit**

### 3.12.2 Measurement of Lightning Impulse

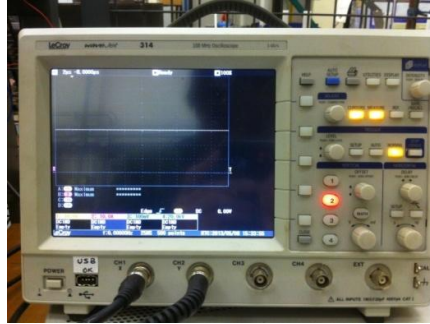
A capacitive voltage divider is used in this project to measure the lightning impulse with a ratio of 27931 V/V and stated response time of 49 ns as shown in Figure 3.24.



**Figure 3.24: Capacitive voltage divider**

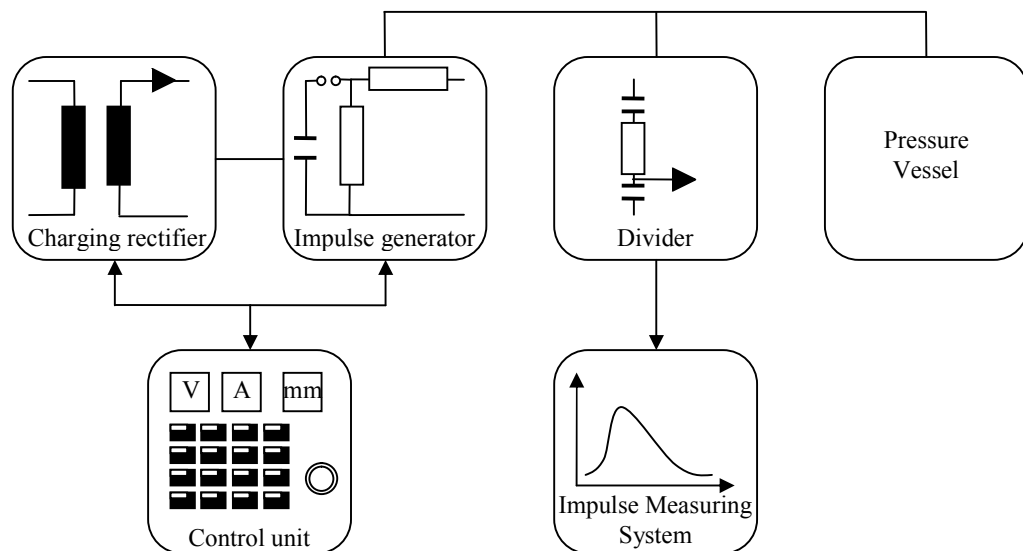
### 3.12.3 Recording Instrument

A Lecroy Wave Jet 100MHz digital storage oscilloscope (DSO) is used in this work. The oscilloscope is able to capture high speed, single-shot impulses at a maximum sampling rate of 1 gigasample/second. Figure 3.25 shows the oscilloscope.

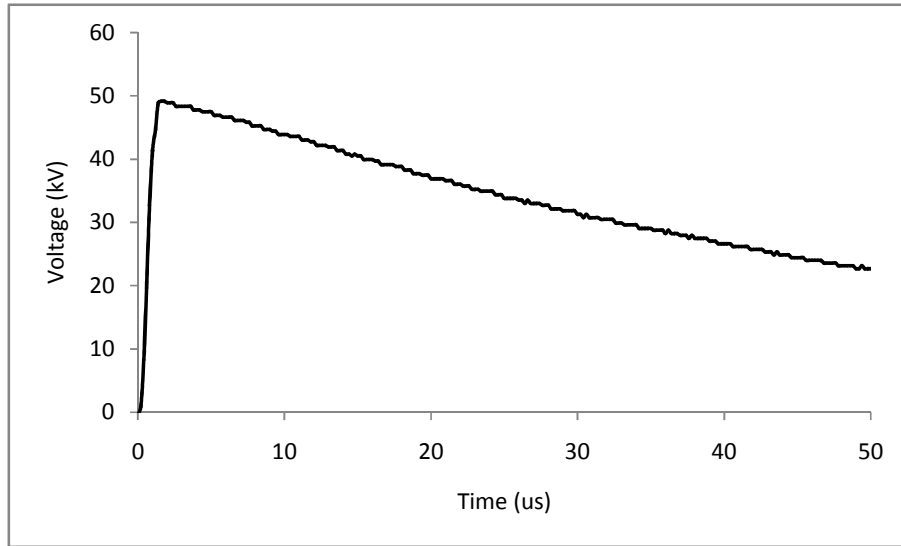


**Figure 3.25: Digital storage oscilloscope**

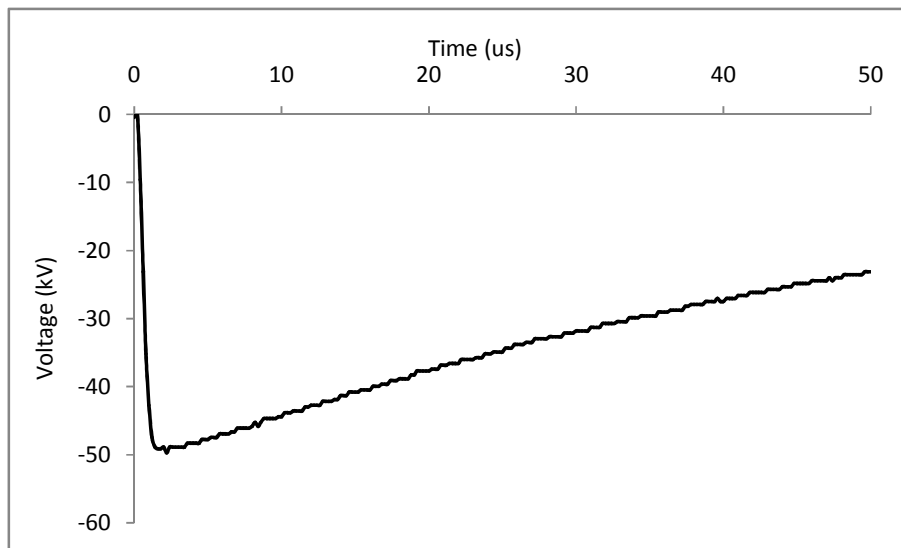
Figure 3.26 shows the complete block diagram of the test rig. An example of a standard impulse lightning 1.2/50 with a peak voltage of 50 kV is shown in Figure 3.27(a) and Figure 3.27(b) for positive and negative polarity respectively.



**Figure 3.26: Block diagram of the test rig**



**(a) positive polarity**



**(b) negative polarity**

**Figure 3.27: Standard 1.2/50 lightning impulse**

### **3.13 Conclusion**

During this work, a new test rig has been developed specifically for gas research. There are five major parts in the test rig including: (i) *generation* of lightning impulse –

which includes a marx generator and charging unit; (ii) a *measurement* of lightning impulse – which includes a capacitive divider and digital storage oscilloscope; (iii) a *pressure vessel*, used as a test chamber; (iv) a *control unit* – which includes temperature and humidity sensors, pressure gauges, regulators, and electrode gap length control system; and (v) a *gas recovery* system – which includes a DILO unit and storage cylinders.

The test rig is capable of carrying out tests of up to 5 bars (abs) in pressure. An electrode gap length control system is made possible by using a sealing gland without having to remove gas from inside the test chamber, which greatly saves a lot of time. A system to record wirelessly the temperature and humidity inside the pressure vessel has also been deployed so that any atmospheric corrections can be made to ensure the results conform to the standards.

As it is important to investigate gas breakdown behaviour in various electric fields, there is a need to use different kinds of electrode configurations. For that reason, a set of brass electrodes has also been obtained. All the electrodes, the pressure vessel, and the bushing are cylindrical in shape, which allows the simulation model to make use of a 2D axis-symmetric feature, as will be discussed in the next chapter.

Although the capability of the lightning impulse generator is up to 400 kV, this study is limited to an impulse level of around 170 kV as it is the dry lightning impulse withstand voltage level of the bushing. The voltage level, however, is considered enough to be used throughout this research.

## **CHAPTER 4: SIMULATION MODEL AND FUNDAMENTAL MEASUREMENT TECHNIQUES ON AIR BREAKDOWN UNDER LIGHTNING IMPULSE**

### **4.1 Introduction**

The newly developed test rig that was described in Chapter 3 has to be tested in order to ensure it is fit for further tests on CF<sub>3</sub>I mixtures. With the test chamber built from scratch, all the fittings and assemblies, such as gauges and ball valves are newly fitted. In addition, the bushing and the gap length control have been put into place and connected to the generator. It is very important that all the equipment work properly and provide accurate results.

The tests are carried out according to the international IEC standards [45]. A full lightning impulse voltage of 1.2/50  $\mu$ s is applied in every test with the use of the up-and-down method, to determine the 50% breakdown voltage ( $U_{50}$ ) of air in each test condition. To ensure all measurements are valid according to the standard, atmospheric corrections in dry tests have been carried out.

A technique of determining electric field is needed to understand fully the behaviour of air under certain electric field profiles. It is difficult to measure properly electric field at all locations between two electrodes. Due to the fact that the electrodes are placed under pressurized gas in a test chamber, further complexities need to be overcome. Although Cloete and van der Merwe [89] determined the electric field between two spheres by the method of images, numerical simulation techniques, as used by Slade and Taylor [90], are the preferred method. Numerical simulation techniques



using commercially available electromagnetic software provides a more practical and cost effective way to perform the measurements. This allows the user to avoid expensive and complex trial-and-error laboratory experiments which are often very difficult to carry out.

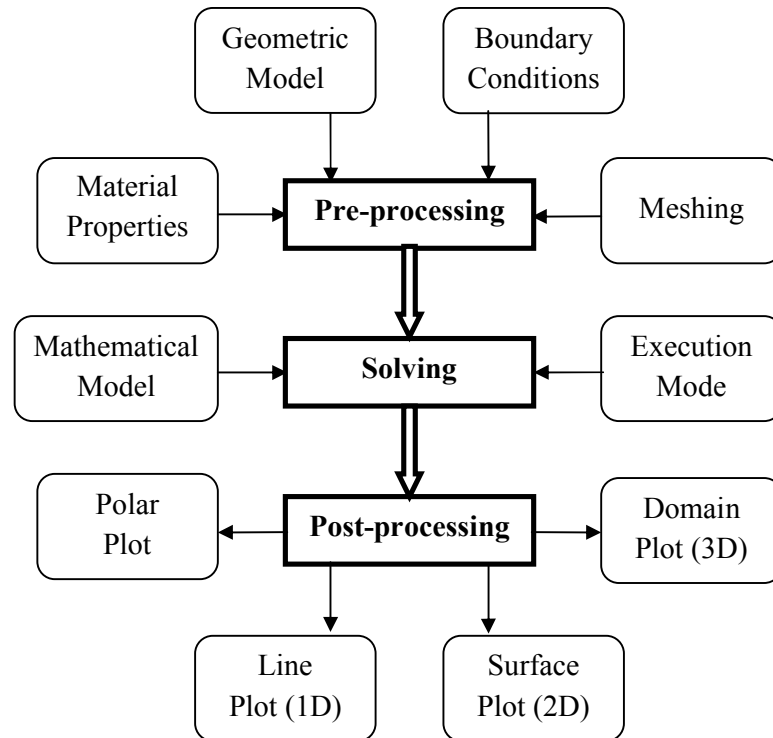
In this chapter, a finite element method is used for the computer simulation. The finite element method has been widely used in solving engineering problems, such as heat transfer, structural mechanics, fluid flow, and acoustics. Nevertheless, a thorough understanding of the mathematical approach in finite element method is not the main objective of this research. This can be studied in detail in many textbooks, such as [91], [92] and [93].

A simulation model of the test rig is developed in the computer software. Each electrode configuration has an individual model, providing a platform for further analysis with CF<sub>3</sub>I tests. Focus is being given to the electrodes so the model is limited to electric field behaviour inside the test chamber.

## **4.2 *Finite Element Modelling***

In this study, a commercial finite element package, specifically COMSOL Multiphysics version 4.3a is used to carry out the modelling and electric field computations. In solving a particular problem, there are three stages involved, which are the pre-processing stage, solving stage, and post-processing stage. In the pre-processing stage, the fundamentals of the model are being developed and determined, such as geometrical structure, selection of materials and properties, domain and boundary conditions, and lastly meshing criteria. The solving stage, or execution stage, is carried out with a related mathematical model of differential equations, whether the study is stationary or time-dependent. Lastly, in the post-processing stage, users see the results

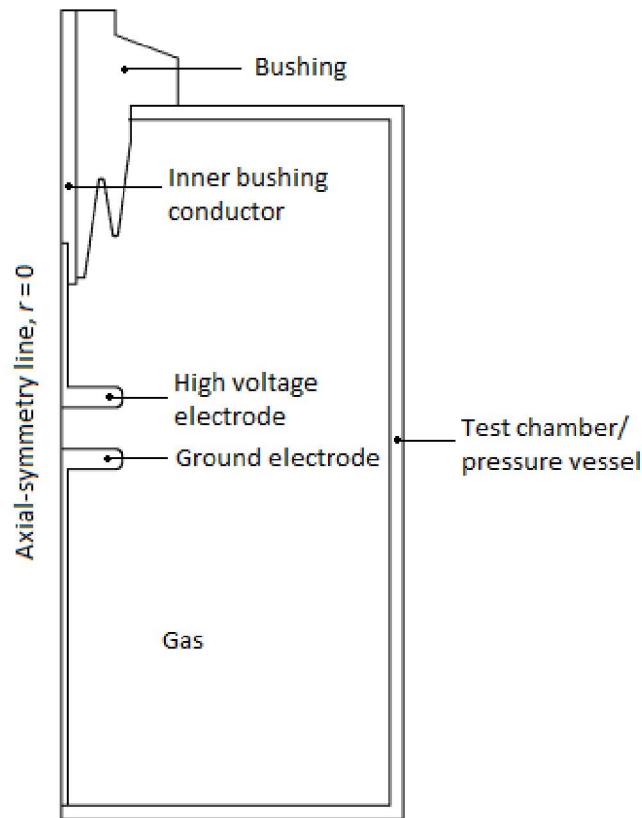
and generate a plot for various kinds of variables or parameters, whether it is a 1D plot, 2D plot, or 3D plot, depending on the model. Figure 4.1 shows the FEM flowchart and the process involved in each stage.



**Figure 4.1: General procedures for FEM simulations in COMSOL Multiphysics**

#### 4.2.1 Simulated Model

The model of the pressure vessel is created in the COMSOL Multiphysics software using a drawing tool that is available. Since the pressure vessel, electrodes, and bushing are cylindrical in shape, the modelling is simplified into a two-dimensional (2D) model instead of a full three-dimensional (3D) model. Even though it is in a 2D model, the accuracy of the simulation results will not be affected. By adopting this technique, memory and processing time will be saved. Axis-symmetric features are used to simplify further the model without affecting the simulation, as shown in Figure 4.2.



**Figure 4.2: A 2D- axis-symmetric model in COMSOL Multiphysics**

The above model is based on a plane-plane electrode configuration with a gap of 3 cm. As for other electrode configurations with different gaps, the model can be modified to represent the exact test conditions. All the dimensions are scaled according to the actual setup. As for the above exact model, the diameter of the plane electrode and its edge profile are according to Figure 4.7(a).

#### **4.2.2 Material Properties**

In this model, there are three important domains to be considered. These are the conductor, i.e. body of the pressure vessel, conducting rod, and electrodes, and the

dielectric material, i.e. bushing and gas. The conducting domains are defined as what it is in the actual test setup, which are steel for the body of the pressure vessel and the rod and brass for electrodes. However, in simulating electrostatic problems, every conducting domain is excluded in the analysis. Only exterior boundaries of those domains are defined (i.e. high voltage terminal or ground). That leaves the researcher with two other domains. For the bushing, silicone rubber is selected as the dielectric material, as has been stated in the manufacturer's data sheet, with a relative permittivity of 3.1 [94], while for the gas domain the relative permittivity is selected as 1.0 [95]. Generally, for a vacuum and most non-polar gases, or those known as the noble or inert gases [96], relative permittivity can be taken as 1, since the number of atoms or molecules per unit volume is very small compared to those in liquids and solids, except at very high pressures. Table 4.1 shows the material properties used in the modelling, with the exception of conducting materials.

**Table 4.1: Properties of materials used for FEM modelling**

<b>Materials</b>	<b>Relative permittivity, <math>\epsilon_r</math></b>
Silicone rubber	3.1
Air	1.0

### **4.2.3 Boundary Conditions**

In the boundary condition settings, only two boundaries in the model have to be defined, i.e. high voltage terminal and ground. For this study, during the experimental phase, the bushing is connected to a full lightning impulse source. The up-and-down method with a step size of 3% is used to evaluate the  $U_{50}$  of the specific test conditions. The calculated value of the  $U_{50}$  is then used in the simulation investigation to define the

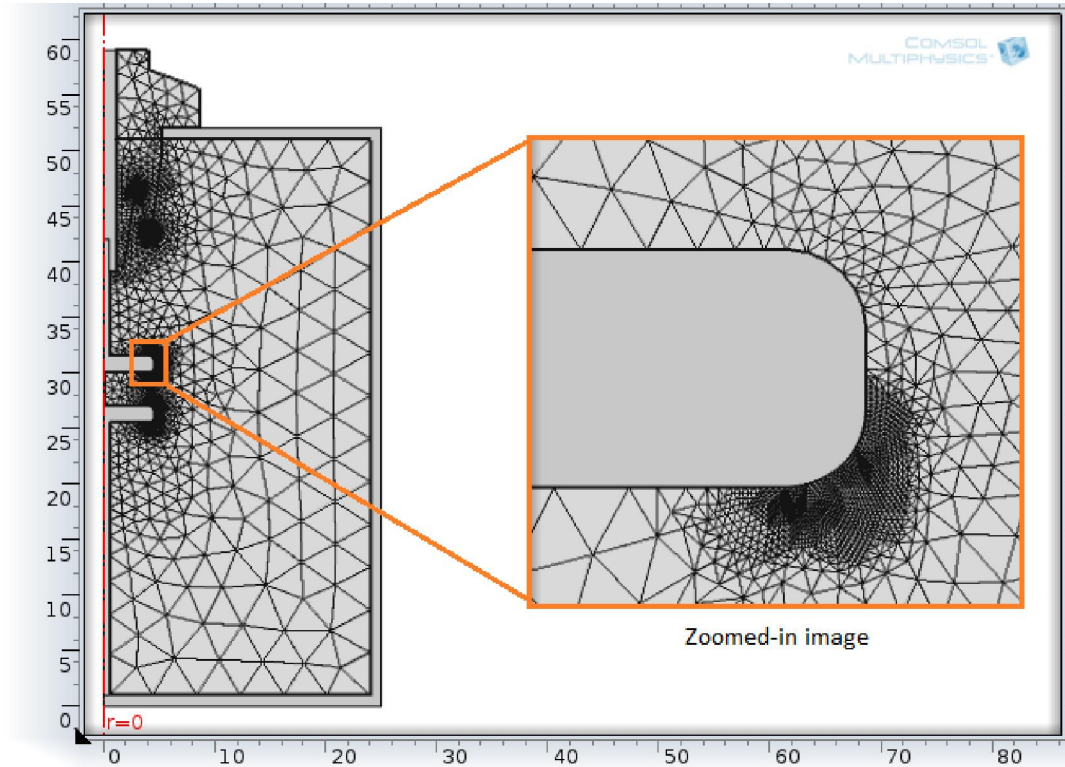
boundary condition in the high voltage terminal setting and then to plot the corresponding electric field.

Ground or 0 V is defined for other conducting materials' boundary conditions, i.e. the ground electrode, the ground rod, and also the body of the pressure vessel. The symmetry line of the model is then set to be the axial-symmetry axis on the r-z plane.

#### **4.2.4 Mesh**

The final part in the pre-processing stage is the meshing of the model. After completing the model with geometric drawing, as well as defining the material properties in the domain section and defining the boundary conditions, the whole model is then dissected into non-overlapping triangular elements during the meshing process. Depending on the region of interest, the triangular elements can be refined to be smaller resulting in an increase in the number of the meshing elements that will enhance the accuracy of the simulation results. In this model, focus is being given to the curved edge of the high voltage electrodes, as it is the most likely part to have the maximum electric field magnitudes. As a result, the mesh refinement which results in reduced element size (and hence increases the number of triangular elements), can be seen from the concentrated meshing as shown in Figure 4.3.

The selection of how far the refinement is needed is a trade-off between the accuracy of the plot results, with the memory consumption, and processing time included. The further refinement of the mesh will result in a smoother plot of the electric field, but will consume higher computational memory and will take a longer time to process. An optimised refinement will provide less simulation time without compromising the accuracy of the results.



**Figure 4.3: Discretisation of the domain problem with mesh refinement at the region of interest (plane-electrode)**

#### **4.2.5 Solver Settings**

The model is simulated in an AC/DC module through COMSOL Multiphysics software using an electrostatics interface solver. This allows the user to solve a charge conservation equation for the electric potential given the spatial distribution of the electric charge. This interface allows the user to specify permittivity, polarization, or permanent electric displacement of a material to be used in the constitutive relation [97].

### **4.3 Atmospheric Corrections in Dry Tests**

Due to the possibility of deterioration with repeated voltage applications, and in order to ensure all the tests meet the national standard, it is fairly important to consider

correction factors for each test condition. In this specific study, the aforementioned deterioration has been observed in slight changes in temperature while the laboratory works were carried out, albeit just around 0.1 – 0.2 °C. The standard reference atmosphere is taken as

temperature	$t_0 = 20\text{ °C}$
absolute pressure	$p_0 = 1013\text{ hPa (1013 mbar)}$
absolute humidity	$h_0 = 11\text{ g/m}^3$

This section will explain atmospheric correction factors related to this study as stated in [45].

#### 4.3.1 Atmospheric Correction Factors for Air Gaps

The breakdown of air insulation depends on the atmospheric conditions. It is usually increased with air density or humidity. When the relative humidity exceeds 80%, the breakdown voltage may become irregular. Hence, the breakdown voltage is proportional to the atmospheric correction factor  $K_t$  below

$$K_t = k_1 k_2 \quad (4.4)$$

where

$k_1$ : the air density correction factor

$k_2$ : the humidity correction factor

By applying correction factors, a breakdown voltage measured,  $U$  in given test conditions under temperature  $t$ , pressure  $p$ , and humidity  $h$ , is then converted to the value  $U_0$  which would have been obtained under standard atmospheric conditions with a relation of

$$U_0 = U/K_t \quad (4.5)$$

#### 4.3.1.1 Air Density Correction Factor, $k_1$

The air density correction factor  $k_1$  depends on the relative air density  $\delta$  and can be expressed as

$$k_1 = \delta^m \quad (4.6)$$

where  $m$  is an exponent given in section 4.3.1.3.

If the temperatures, i.e.  $t$  and  $t_0$  are expressed in degrees Celsius, and the pressures (i.e.  $p$  and  $p_0$ ) are expressed in the same units, the relative air density is represented by

$$\delta = \frac{p}{p_0} \times \frac{273+t_0}{273+t} \quad (4.7)$$

The above correction is considered reliable for  $0.8 < k_1 < 1.05$ .

#### 4.3.1.2 Humidity Correction Factor, $k_2$

The humidity correction factor is represented by

$$k_2 = k^w \quad (4.8)$$

where  $w$  is an exponent given in section 4.3.1.3.

For an impulse,  $k$  is a function of the ratio of absolute humidity,  $h$  to the relative air density, and  $\delta$  is given by

$$k = 1 + 0.010 (h/\delta - 11) \quad \text{for } 1 \text{ g/m}^3 < h/\delta < 20 \text{ g/m}^3 \quad (4.9)$$

Eqn. (4.9) applies to both positive and negative polarities of lightning impulse voltages.



#### 4.3.1.3 Exponents $m$ and $w$

Since the correction factors depend on pre-discharges, a parameter,  $g$ , can be illustrated as shown below

$$g = \frac{U_{50}}{500L\delta k} \quad (4.10)$$

where

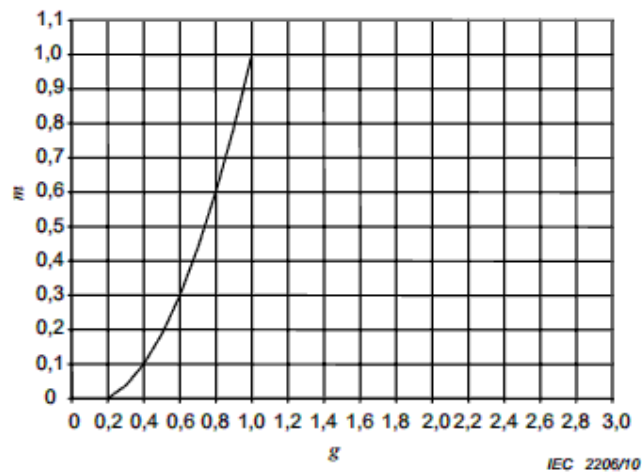
$U_{50}$ : 50% breakdown voltage at the actual atmospheric conditions (kV)

$L$ : minimum discharge path (m)

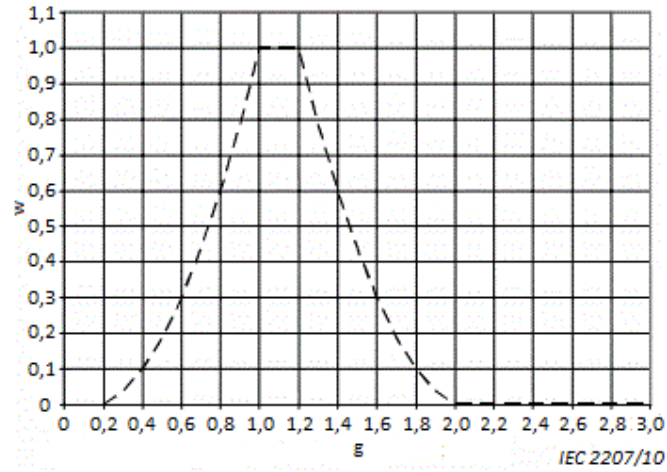
$\delta$ : relative air density

$k$ : dimensionless parameter as in Eqn. 4.9

In a case where  $U_{50}$  is not available, it can be assumed to be 1.1 times that of the test voltage  $U_0$ . For specified ranges of  $g$ , as shown in Figure 4.4 and Figure 4.5, the exponents  $m$  and  $w$  can be obtained from Table 4.2.



**Figure 4.4: Values of exponent  $m$  for air density correction as a function of parameter  $g$  [45]**



**Figure 4.5: Values of exponent  $w$  for humidity correction as a function of parameter  $g$  [45]**

**Table 4.2: Values for exponents  $m$  for air density correction and  $w$  for humidity correction, as a function of the parameter  $g$  [45]**

$g$	$m$	$w$
$< 0.2$	0	0
0.2 to 1.0	$g(g - 0.2)/0.8$	$g(g - 0.2)/0.8$
1.0 to 1.2	1.0	1.0
1.2 to 2.0	1.0	$(2.2 - g)(2.0 - g)/0.8$
$> 2.0$	1.0	0

#### 4.3.1.4 Humidity Measurement for Correction

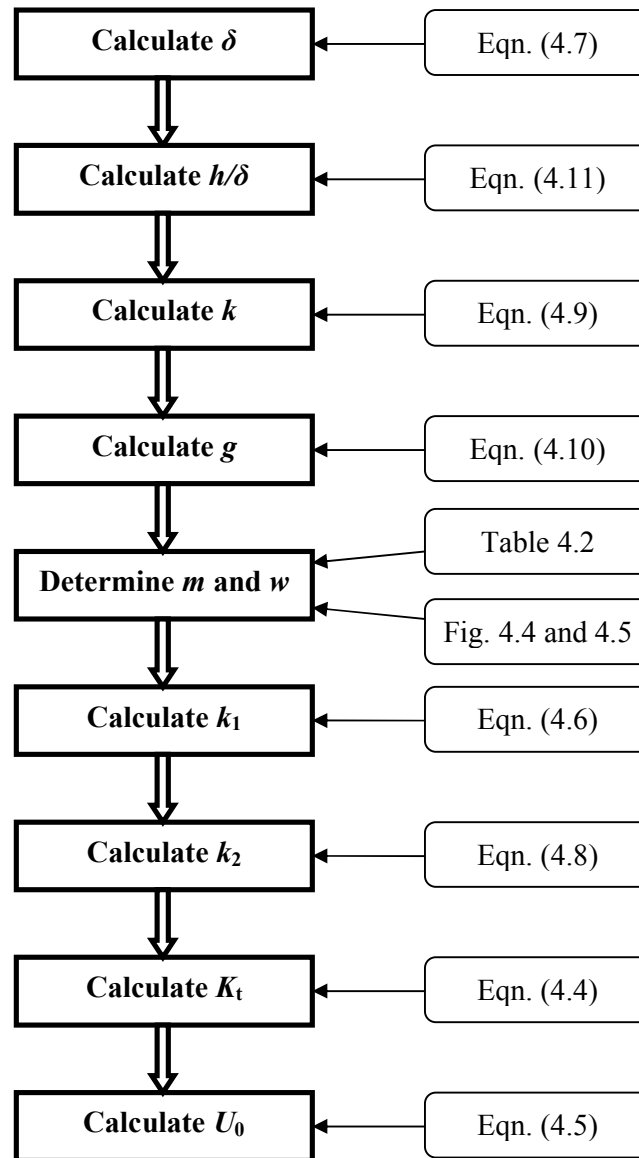
In this study, temperature and humidity measurements are recorded by a wireless temperature and humidity sensor as explained in section 3.7. The data are recorded in relative humidity, instead of absolute humidity, and degrees Celsius. In practice, humidity is the actual amount of moisture in a specific volume of air while relative humidity, on the other hand, is the percentage of the maximum amount of moisture that is possible in a specific volume of air at a given temperature. The relation between the absolute humidity,  $h$ , with the relative humidity and the ambient temperature is recorded as

$$h = \frac{6.11 \times R \times e^{\frac{17.6 \times t}{243+t}}}{0.4615 \times (273+t)} \quad (4.11)$$

where

- $h$ : the absolute humidity in  $\text{g/m}^3$   
 $R$ : the relative humidity in percent  
 $t$ : the ambient temperature in  $^{\circ}\text{C}$

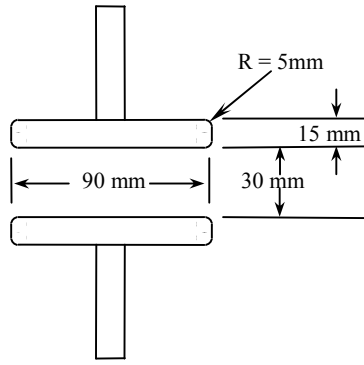
With an air-tight seal, no significant change in relative humidity has been recorded. The steps for atmospheric corrections can be summarized using the flow chart below:



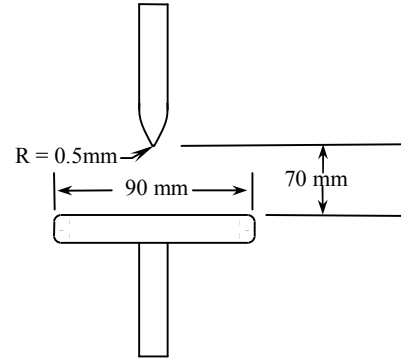
**Figure 4.6: Flowchart for atmospheric corrections in dry tests**

#### 4.4 Experimental Characterisation on Air Breakdown

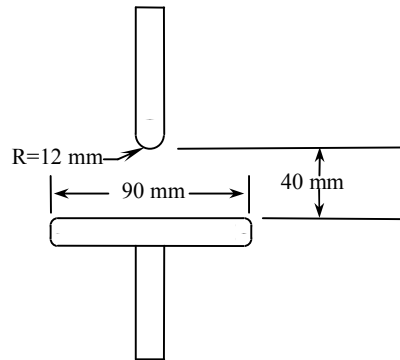
In these tests, three configurations of electrodes have been selected and used to study the breakdown voltage of air and as a verification and calibration process to the experimental test setup prior to further tests with  $\text{CF}_3\text{I}$  gas mixtures. The three configurations of electrodes represent three different kinds of electric field stress in the pressure vessel with three different gaps. It is recommended that the gap-to-size ratio of the electrodes is kept at 6-7:1 maximum. The up-and-down method is used to determine  $U_{50}$  by applying at least 20 impulse shots at a timed interval of 60 seconds. The behaviours of air breakdown obtained from the test measurements are then used in simulation to determine the electric field.



(a) Plane-plane; 3 cm gap



(c) Rod-plane; 7 cm gap

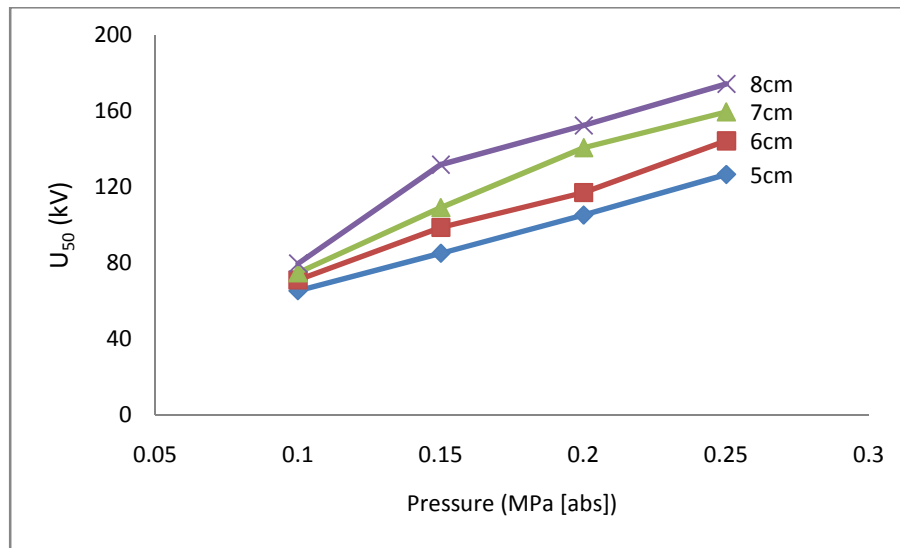


(b) hemisphere-plane; 4 cm gap

Figure 4.7: Three configurations of gap electrode for air breakdown tests

#### 4.4.1 Effect of Gap Length and Pressure

In the tests, one electrode configuration, the rod-plane as shown in Figure 4.7(c), has been selected in order to investigate the effects of gap lengths on the breakdown behaviour of air. This is because the majority of insulating systems are in non-uniform gap configurations. The gaps used in these tests are 5 cm, 6 cm, 7 cm, and 8 cm. The results are shown in Figure 4.8, with Table 4.3 showing the values for positive lightning impulse.



**Figure 4.8:  $U_{50}$  for air breakdown in rod-plane gap as a function of pressure (positive polarity)**

**Table 4.3:  $U_{50}$  for air breakdown in rod-plane configuration (kV)**

Pressure (Mpa [abs])	Gap length			
	5 cm	6 cm	7 cm	8 cm
0.10	65.3	71.0	74.8	79.7
0.15	85.1	98.7	109.1	131.8
0.20	105.2	117.1	140.6	152.3
0.25	126.5	144.3	159.6	174.3

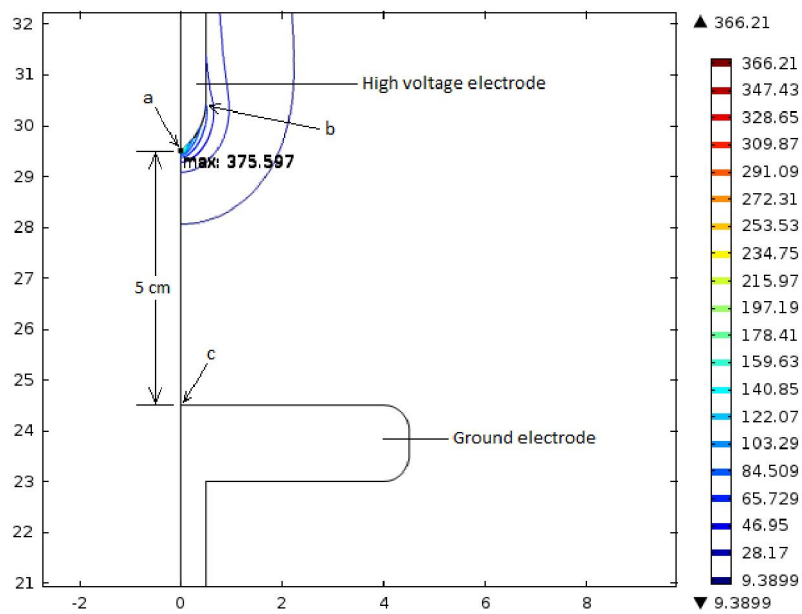
Reviewing the  $U_{50}$  curves (Figure 4.8), the  $U_{50}$  of air increases almost linearly with increasing pressure, particularly for the 5 cm gap length. By considering only  $U_{50}$  taken at 0.10 MPa and 0.25 MPa, the  $U_{50}$  increased by 1.94 times for the 5 cm gap, 2.03 times for the 6 cm gap, 2.13 times for the 7 cm gap, and 2.19 times for an 8 cm gap. This shows that a bigger gap length in electrode configuration will introduce a slightly bigger increase in  $U_{50}$  with the increment of pressure. However, at 0.1 MPa, there is not much difference in the values of  $U_{50}$  for different gaps.

The increment trends with pressure for each gap length in  $U_{50}$  of air breakdown agree with investigations on air breakdown by Husain and Nema [98] and Govinda Raju and Hackam [99], where  $U_{50}$  increases almost linearly from 0.1 MPa (750 torr) to 0.25 MPa (1875 torr). This region is where the Paschen curve is linear, albeit according to Lux [100], Paschen's Law applies typically at  $pd$  products of less than 1000 torr-cm. Naidu and Kamaraju [101], however, has published a Paschen curve for  $\text{SF}_6$  gas at  $pd$  products of up to 2000 torr-cm, which is a linear curve from 500 torr-cm onwards. Nevertheless, deviations from linearity of Paschen's Law can happen due to the geometry of the electrode, where high electric field is introduced in non-uniform electrode configuration, as being carried out in this study.

The value of each  $U_{50}$  in Table 4.3 is then used in the COMSOL Multiphysics software to evaluate the maximum electric field ( $E_{\max}$ ) in each test configuration. This is because most of the time the pre-discharges occur in the region of high stress, where the  $E_{\max}$  exists. Figure 4.9 shows an example of the location of  $E_{\max}$  and the electric field plot along the given length. The model used is a 5 cm gap rod-plane electrode configuration. Figure 4.10 shows the electric field plot along the edge of the high voltage electrode from the tip of the rod to the side. As illustrated in Figure 4.9, the  $E_{\max}$

occurs at the tip of the rod with a value of approximately 376 kV/cm for a voltage of 65.3 kV ( $U_{50}$  at 0.10 MPa).

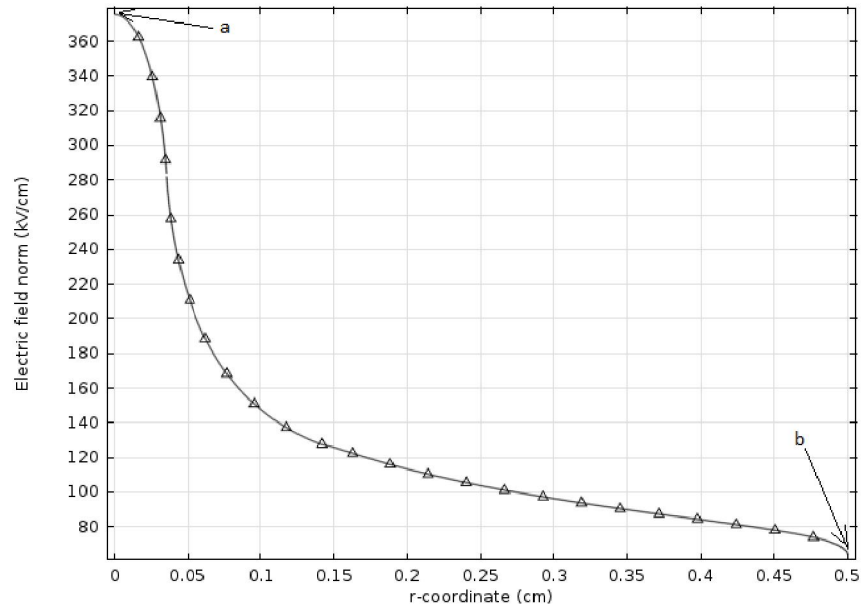
Referring to Figure 4.9, it is clear that  $E_{\max}$  occurs at the tip of the electrode (point 'a'). This is true for all gap lengths in this study (i.e. for 5 cm, 6 cm, 7 cm and 8 cm gaps). This  $E_{\max}$  will introduce a very high stress region and eventually pre-discharge will start to occur. This is followed by the breakdown of air starting at the tip of the rod onto the surface of the ground electrode.



**Figure 4.9: Lines of electric field with equal magnitudes with maximum electric field region at the tip of the rod (kV/cm)**

Figure 4.10 shows the electric field plot along the edge of the rod electrode, starting from tip of the rod (point 'a' in Figure 4.9) and ending where the rod cap meets the straight edge (point 'b' in Figure 4.9). The maximum electric field occurs at point 'a', and the magnitude of electric field decreases as the length gets further from point 'a'. It can be seen that very high concentration of electric field occurs in the region

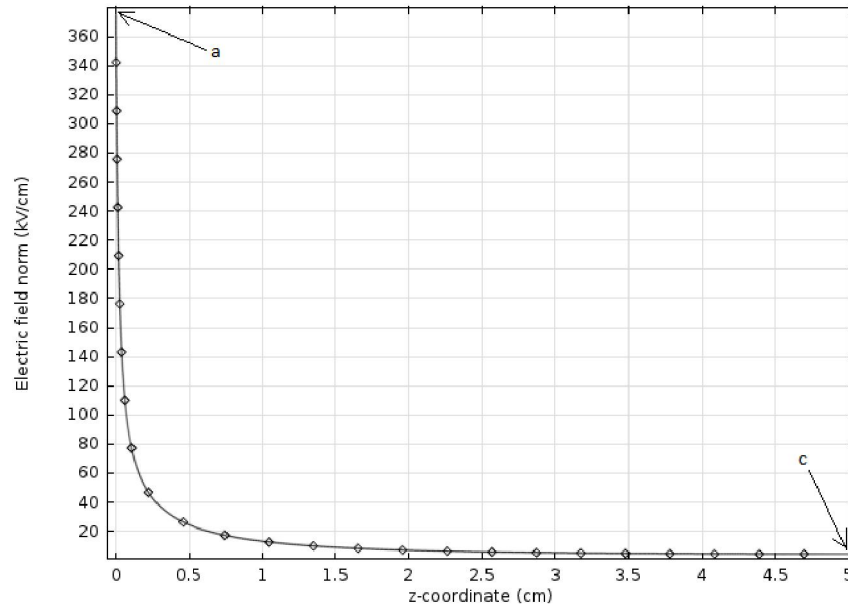
within 0.05 cm from the tip of the rod electrode. At 0.15 cm from the tip, the magnitude of electric field decreases steadily until it reaches point 'b'.



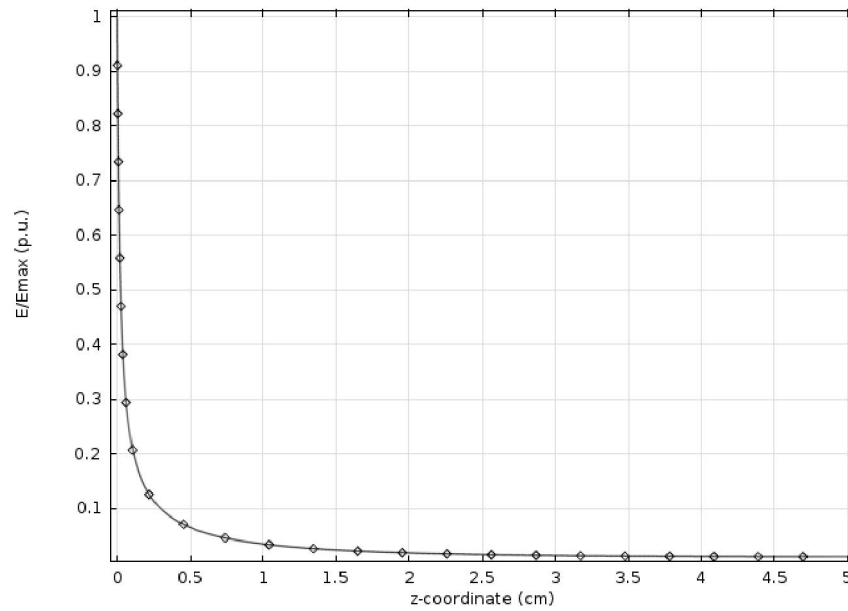
**Figure 4.10: Electric field magnitude along the edge of the high voltage conductor (refer to Figure 4.9)**

Figure 4.11 shows the electric field plot along the gap axis, starting from the tip of the high voltage rod (point 'a' in Figure 4.9) and ending at the surface of the ground plane electrode (point 'c' in Figure 4.9). Along this gap length, the electric field decreases exponentially. This exponential curve agrees with the investigation by Mavroidis et al. [102], where the electric field decreases sharply across the gap with a faster rate as the gap length increases [102]. Figure 4.12 shows the per unit value of  $E/E_{\max}$  along the gap length.





**Figure 4.11: Electric field magnitude along the gap axis of the rod-plane electrode (refer to Figure 4.9)**



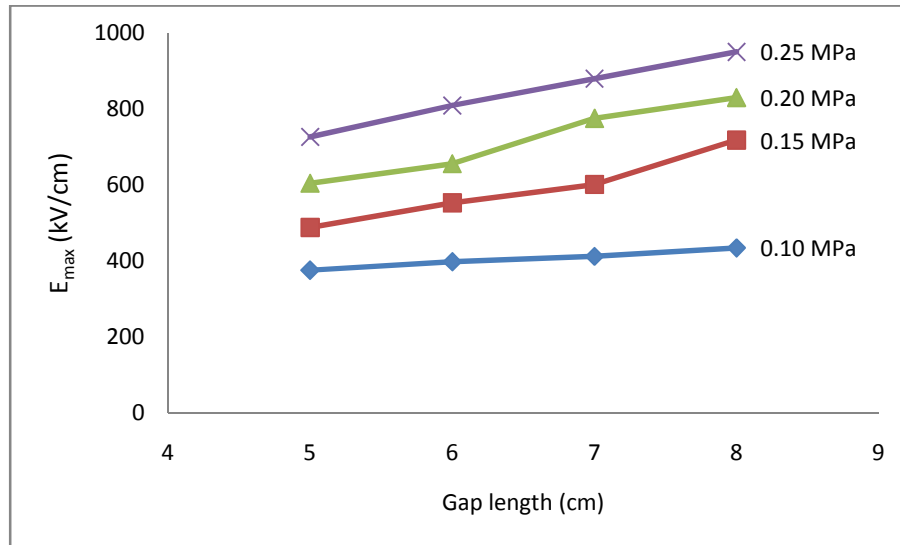
**Figure 4.12:  $E/E_{\max}$  curve along the gap of the rod-plane electrode**

Table 4.4 shows  $E_{\max}$  values for all the gap lengths in the rod-plane electrode configuration in correspondence with the respective  $U_{50}$  values from Table 4.3. Figure 4.13 shows the  $E_{\max}$  curves, in relation to gap lengths, based on each pressure.

**Table 4.4:  $E_{\max}$  for air breakdown in the rod-plane configuration (kV/cm)**

Pressure (Mpa [abs])	Gap length			
	5 cm	6 cm	7 cm	8 cm
0.10	376	398	413	435
0.15	489	554	602	719
0.20	605	657	776	831
0.25	727	810	881	951

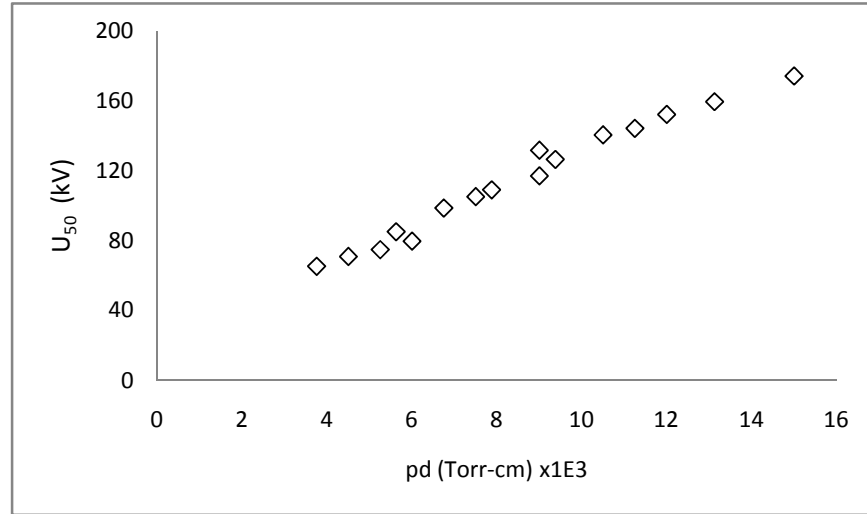
Closer consideration of the  $E_{\max}$  curves (Figure 4.13) offers a clear indication that, for low pressure (at 0.10 MPa), the  $E_{\max}$  values are almost the same for every gap length. As the pressure is increased, the ability of air to withstand  $E_{\max}$  (and high stress) is increased. This is particularly true for a higher gap length between the electrodes. Also, importantly, it can be deduced that by increasing a same amount of air pressure, a higher  $E_{\max}$  withstand capability can be achieved in a longer gap length for this particular electrode configuration.



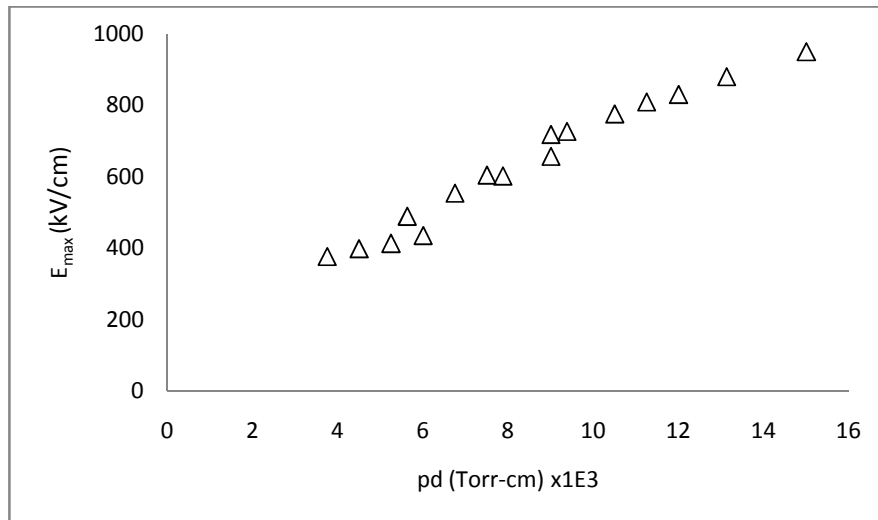
**Figure 4.13:  $E_{\max}$  for air breakdown in a rod-plane gap as a function of gap length (positive polarity)**

Figure 4.14 and Figure 4.15 show  $U_{50}$ - $pd$  curve and the  $E_{\max}$ - $pd$  curve respectively, which can be seen as almost linear curves. The  $U_{50}$ - $pd$  (and hence  $E_{\max}$ - $pd$ )

curve agrees with Paschen characteristics as reported by Heylen [103] for the given pressures. Naidu and Kamaraju [101] also reported a linear Paschen curve for higher  $pd$  products. Although the magnitudes of the  $U_{50}$  in this investigation are significantly higher, as the tests were carried out using rod-plane electrode configuration, the  $U_{50}$ - $pd$  curve is almost linear for the region specified, which conforms to [103].



**Figure 4.14:  $U_{50}$  curve for air under rod-plane electrode configuration in relation to product of pressure and gap length,  $pd$**



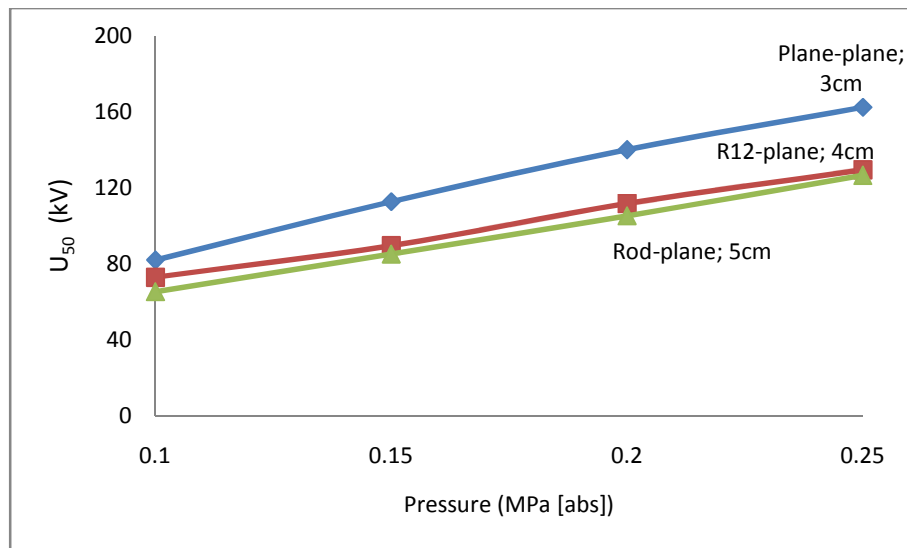
**Figure 4.15:  $E_{max}$  curve for air under rod-plane electrode configuration in relation to product of pressure and gap length,  $pd$**

#### 4.4.2 Effects of Electrode Configuration

Further tests have been carried out to obtain  $U_{50}$  curves for different electrode profiles as shown in Figure 4.7. For the plane-plane electrode configuration (configuration (a)), a 3 cm gap was used. For a R12-plane (configuration (b)), a 4 cm gap was used, and for the rod-plane (configuration (c)), a 5 cm gap was adopted. This test data is included in Table 4.3. The results of  $U_{50}$  measurements are shown in Figure 4.16 below and the values are given in Table 4.5.

**Table 4.5:  $U_{50}$  for different electrode configurations (kV)**

Pressure (MPa [abs])	Plane-plane; 3cm	R12-plane; 4cm	Rod-plane; 5cm
0.10	81.84	72.80	65.33
0.15	112.62	89.57	85.13
0.20	139.97	111.73	105.18
0.25	162.37	129.42	126.52

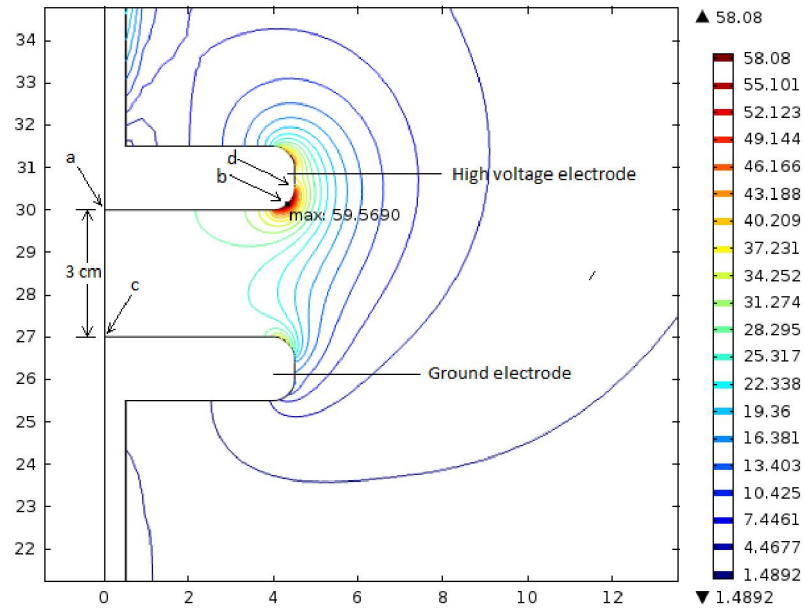


**Figure 4.16:  $U_{50}$  for different electrode configurations**

As depicted in Figure 4.16, although the rod-plane configuration has the biggest gap, the  $U_{50}$  values are the lowest for each given pressure, though only small differences

exist when compared with that of the R12-plane configuration. For the plane-plane configuration, although it has the smallest gap length, the highest  $U_{50}$  of all the pressures is noted. For all electrode configurations, the  $U_{50}$  increases almost linearly with the pressure, in this case, from 0.10 MPa up to 0.25 MPa.

Electric field behaviour is investigated using the experimentally obtained  $U_{50}$  values with the aid of the COMSOL Multiphysics software. For the rod-plane electrode configuration, the distribution of the electric field along the high voltage electrode is the same as in Figure 4.10, while for the plane-plane and R12-plane configurations, the numbers are shown in Figure 4.17 and Figure 4.18, respectively.

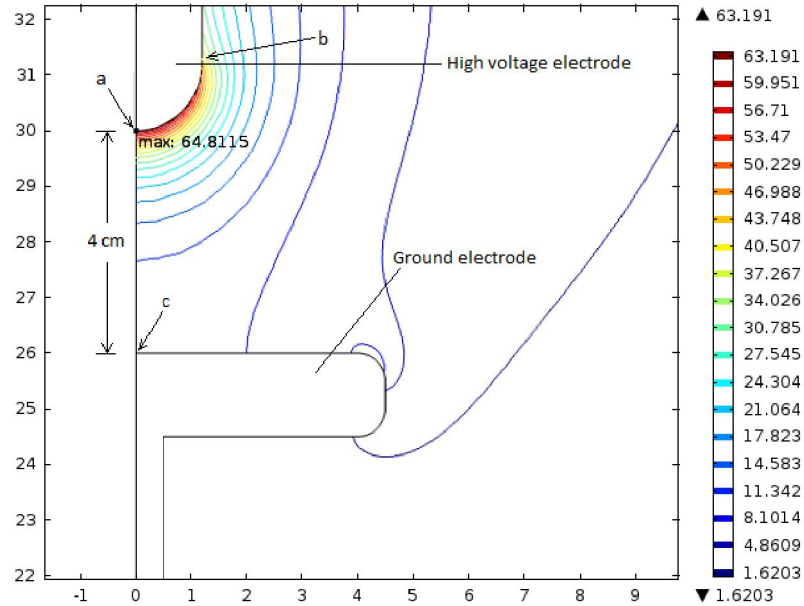


**Figure 4.17: Lines of electric field with equal magnitudes with maximum electric field region at the edge of the electrode for plane-plane configuration (kV/cm)**

As clearly shown in Figure 4.17, the maximum electric field,  $E_{\max}$  occurs at the very edge of the high voltage plane electrode. This is the most likely location where the pre-discharges will occur, followed by air breakdown. This knowledge is very useful if recording using a high speed camera is desirable, since the camera can be focused on

this particular region. With a voltage of 81.8 kV ( $U_{50}$  at 0.10 MPa) the  $E_{\max}$  at the highest stress part is shown as 60 kV/cm. It has to be noted that the  $E_{\max}$  values are purely simulation, as they are not real electric field. This is due to the fact that breakdown occurs just before the electric field reaches the calculated  $E_{\max}$  values.

Figure 4.18 shows that the  $E_{\max}$  occurs at the tip of the R12 high voltage electrode, as expected for this kind of electrode configuration with positive impulse polarity.  $E_{\max}$  is given as 65 kV/cm for a voltage of 72.8 kV ( $U_{50}$  at 0.10 MPa).

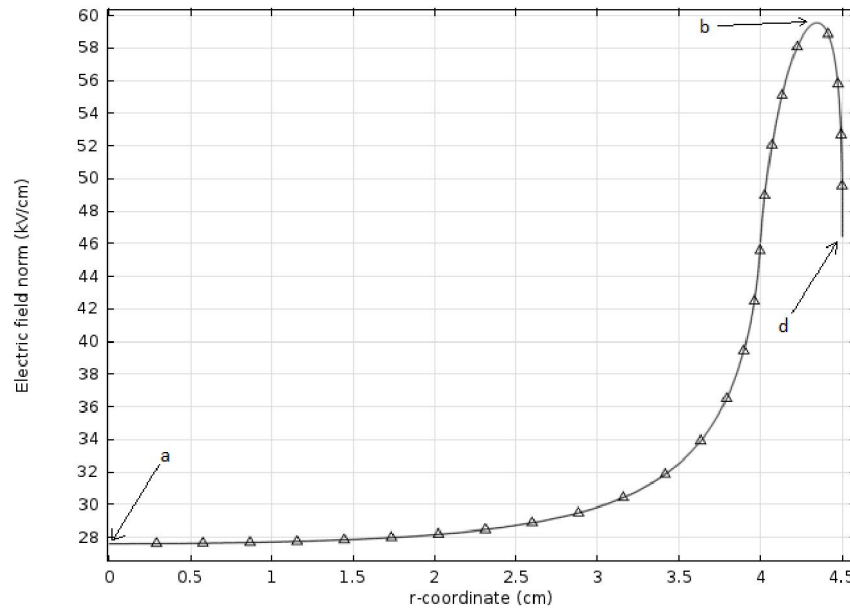


**Figure 4.18: Lines of electric field with equal magnitudes with maximum electric field region at the edge of the electrode for a R12-plane configuration (kV/cm)**

Figure 4.19 and Figure 4.20 show the electric field curve at the surface of the electrode for the plane-plane and R12-plane configurations, respectively. Figure 4.21, on the other hand, shows the electric field plot along the gap length.

Referring to Figure 4.19 the minimum electric field on the surface of the energized plane electrode occurs at the centre of the electrode, (point 'a' in Figure 4.17).

As the distance move towards the edge of the plane electrode (point ‘b’ in Figure 4.17), the electric field increases exponentially until at the very edge of the electrode, where the maximum electric field,  $E_{\max}$  occurs. Moving towards point ‘d’ as in Figure 4.17, the electric field then decreases sharply. This electric field plot shows that although the electrode system in use is plane-plane configuration, this electrode system cannot be taken as a fully uniform field configuration as in the Rogowski or Bruce electrode profiles [104].



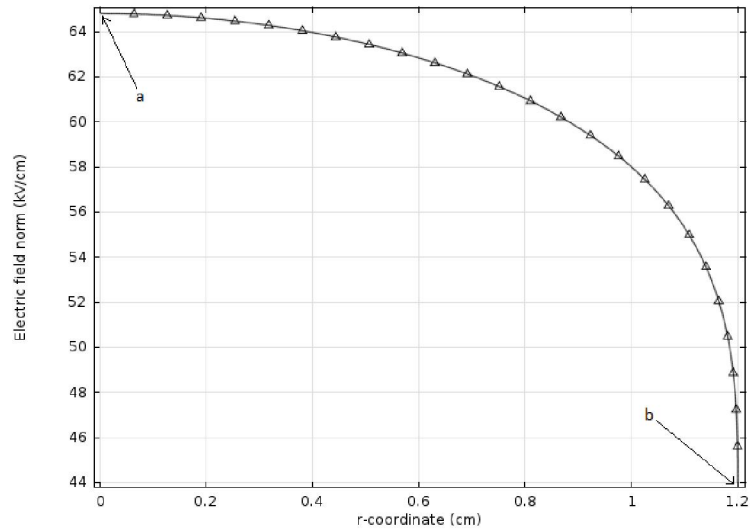
**Figure 4.19: Electric field magnitude along the surface of the plane (energized) electrode in plane-plane configuration (refer to Figure 4.17)**

At the centre of the plane-plane electrode, the electric field is given as

$$E = \frac{V}{d} \quad (4.12)$$

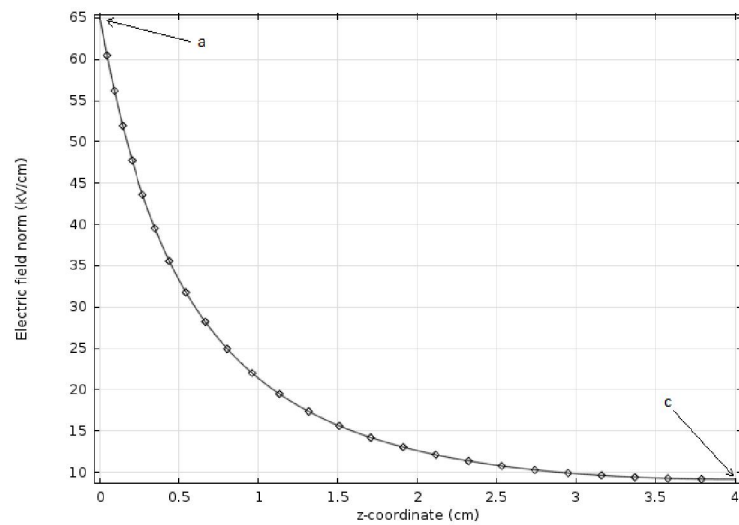
For  $U_{50} = 81.8$  kV and  $d = 3$  cm, the calculated electric field is  $E = 27.3$  kV/cm.

This is in line with the electric field curve in Figure 4.19 at r-coordinate = 0 cm (at the centre of plane-plane electrode), shown as point ‘a’.



**Figure 4.20: Electric field magnitude along the R12 electrode in R12-plane configuration (refer to Figure 4.18)**

In Figure 4.20, the maximum electric field,  $E_{\max}$  occurs at the tip of the R12 electrode (point 'a' in Figure 4.18). As the distance from the tip move towards point 'b' along the surface of the R12 electrode as in Figure 4.18, the electric field magnitude decreases steadily until at around 0.8 cm, whereas after that it decreases sharply with a faster rate as the distance increases.



**Figure 4.21: Electric field magnitude along the gap of the R12-plane electrode (refer to Figure 4.18)**



As the R12-plane electrode configuration is almost identical to rod-plane electrode configuration, except that the latter has a significantly lower diameter at the tip of the rod, the electric field distribution along the gap length should give almost the same trend as well. Figure 4.21 shows that the electric field decreases exponentially from the tip of the R12 electrode towards the point ‘c’ as in Figure 4.18.  $E_{\max}$  values corresponding with Table 4.5 are shown in Table 4.6.

**Table 4.6:  $E_{\max}$  for different electrode configurations (kV/cm)**

Pressure (Mpa [abs])	Plane-plane; 3cm	R12-plane; 4cm	Rod-plane; 5cm
0.10	60	65	376
0.15	82	80	489
0.20	102	99	605
0.25	118	115	727

According to Table 4.6, there is not much difference in  $E_{\max}$  values between a 3 cm gap plane-plane electrode configuration and a 4 cm gap, R12-plane electrode configuration. Although in terms of geometry these electrode configurations are very different from each other, the  $U_{50}$  values, as shown in Figure 4.16 through the results of computational works on the electric field, reveal that the  $E_{\max}$  values are very close to each other. This is true for all pressures carried out during the experimental works. It can be said that, in this particular study, the R12-plane electrode configuration with a gap length of 4 cm will result in the same magnitude of  $E_{\max}$  for the air to breakdown as in the plane-plane electrode configuration with a gap length of 3cm.

Field utilization factor,  $\eta$ , can be calculated for each electrode configuration using Eqn. (4.13) to give an idea of non-uniformity of the gap geometry, i.e. a higher value of  $\eta$  indicates a more uniform electric field

$$\eta = \frac{E_{\text{mean}}}{E_{\text{max}}} \quad (4.13)$$

and  $E_{\text{mean}}$  can be calculated using Eqn. (4.14)

$$E_{\text{mean}} = \frac{V}{d} \quad (4.14)$$

where

V: voltage applied

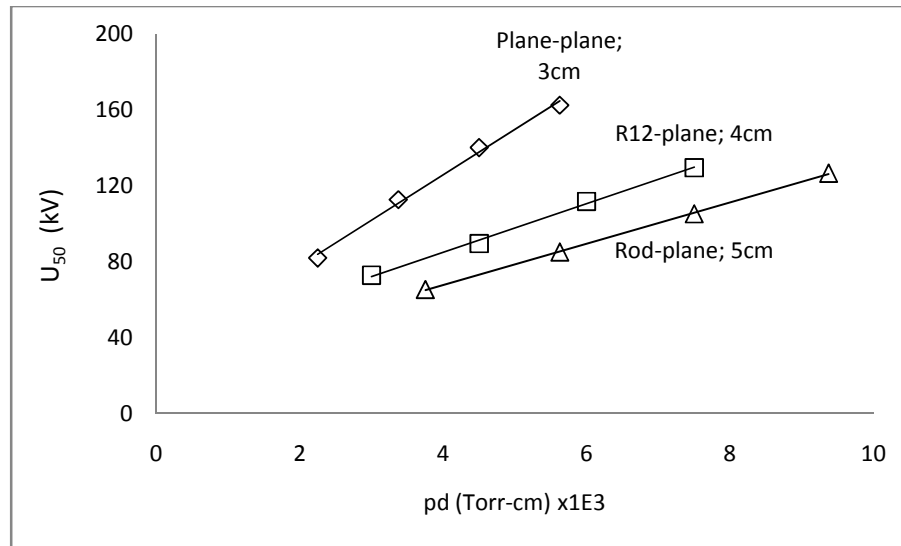
d: gap length

By taking applied voltage, V as 1 kV and using COMSOL to determine  $E_{\text{max}}$ , the field utilization factor,  $\eta$ , for each electrode configuration is shown in Table 4.7.

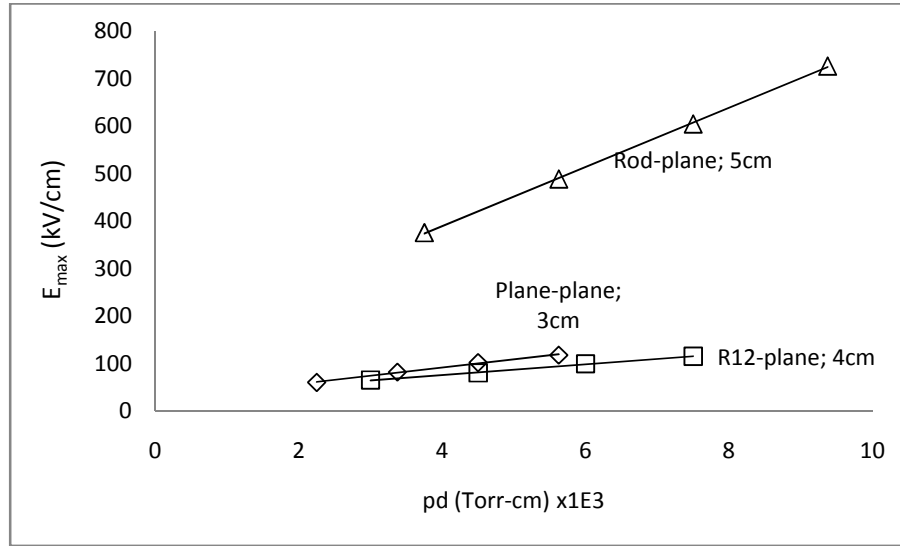
**Table 4.7: Field utilization factors for each electrode configuration with V = 1 kV**

Electrode configuration	$E_{\text{max}}$ (kV/cm)	$E_{\text{mean}}$ (kV/cm)	Field utilization factor, $\eta$
Rod-plane; 5 cm gap	5.75	0.20	0.035
R12-plane; 4 cm gap	0.89	0.25	0.281
Plane-plane; 3 cm gap	0.73	0.33	0.452

The  $pd$  curves for  $U_{50}$  and  $E_{\text{max}}$  on all the electrode configurations are shown in Figure 4.22 and Figure 4.23.



**Figure 4.22:  $U_{50}$  curve in relation to the product of pressure and gap length,  $pd$ , for all electrode configurations**



**Figure 4.23:  $E_{\max}$  curve in relation to the product of pressure and gap length,  $pd$ , for all electrode configurations (see also Table 4.6)**

The  $pd$  curves in Figure 4.22 can be described as part of the Paschen characteristics for the given electrode system where the curves are linear at higher  $pd$  products, as reported by Heyley [103] and Naidu and Kamaraju [101]. Also, the above  $U_{50}$ - $pd$  curves agree with an investigation carried out by Woo et al. [105] where it is concluded in general that the slope of breakdown voltage is decreased with the non-uniformity of the electric field. As have been discussed in section 4.4.1, the slope of the Paschen's Law is not necessarily linear due to the geometry of the electrode system. As the electrode configuration varies, the Paschen's curve also varies accordingly, which is unique to the electrode system.

#### 4.5 Conclusion

The finite element model is essential in viewing the behaviour of electric fields under various circumstances, such as the effects of gap length between electrodes and the effects of the geometry of the electrodes themselves. In this study, a model for finite

element modelling has been developed. The fact that the real model of the test setup is cylindrical in shape makes the modelling more simplified by using the axial-symmetry features in the software packages.

Fundamental tests on air breakdown have been carried out to investigate the  $U_{50}$  behaviour of air in various test conditions. The results are corrected according to the correction factors defined by the standard in BS EN 60060-1 (2010) to ensure the accuracy of the results are reliable. The values of  $U_{50}$  are then used to determine the  $E_{\max}$  using finite element modelling software. This is used to give a better understanding of the highest stress region inside the test chamber. Electric field lines can also be plotted along the surface of the high voltage electrodes if desired. It was found that although breakdown in rod-plane gaps occur within smaller voltage levels, the  $E_{\max}$  at the breakdown level is the highest among all the electrode configurations.

## **CHAPTER 5: BREAKDOWN PROPERTIES OF CF<sub>3</sub>I AND ITS MIXTURES UNDER LIGHTNING IMPULSE: EFFECT OF GAP GEOMETRY AND IMPULSE POLARITY**

### **5.1 Introduction**

In this study, the focus is given to the mixture of CF<sub>3</sub>I-CO<sub>2</sub> with a ratio of 30%-70%. As was discussed in Chapter 2, the selection of partial pressure of CF<sub>3</sub>I in the mixture is a trade off between three basic factors; boiling point of the gas mixture, insulation strength, and the by-products of the gas mixture upon each electrical discharge.

For CF<sub>3</sub>I-CO<sub>2</sub> mixtures, 30%-70% is the most appropriate ratio to be used as an insulation medium. This ratio has also been suggested by Katagiri et al. [40] for gas-insulated switchgear (GIS) applications. Kasuya et al. [41] suggested the same for gas circuit breaker (GCB) applications. According to Katagiri et al. [40], for the same ratio, the interruption capability of CF<sub>3</sub>I-CO<sub>2</sub> mixtures is far superior to that of CF<sub>3</sub>I-N<sub>2</sub> mixtures. With only 30% of the CF<sub>3</sub>I in the CF<sub>3</sub>I-CO<sub>2</sub> mixtures the insulation performance is approximately 0.75 to 0.80 times that of SF<sub>6</sub>.

In another report by Kasuya et al. [42], it is shown that CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures with a ratio of 30%-70% generates less iodine after current interruption, only 1/3 of which is pure CF<sub>3</sub>I. This is essential as the lower the iodine, the lower the effects on CF<sub>3</sub>I insulation performance, as reported by Takeda et al. [57].

## 5.2 Calculation of CF<sub>3</sub>I-CO<sub>2</sub> Mixtures

CF<sub>3</sub>I for this study was obtained from Apollo Scientific Limited. The CF<sub>3</sub>I is supplied in liquid form, contained in a small cylinder bottle, weighs around 1 kg nett per bottle. Figure 5.1 shows the CF<sub>3</sub>I bottle used in this study and Figure 5.2 provides the description.



Figure 5.1: 1 kg CF<sub>3</sub>I bottle



Figure 5.2: CF<sub>3</sub>I description on the bottle

As explained in section 2.5, the gas mixture can be determined by taking the partial pressure of each individual gas. Equation (2.2) demonstrates Dalton's Law and in this case, the mixture of CF<sub>3</sub>I-CO<sub>2</sub> can be shown as

$$P_{\text{total}} = P_{\text{CF}_3\text{I}} + P_{\text{CO}_2} \quad (5.1)$$

This means that for at total pressure of 1 bar (abs), or 0.10 MPa (abs), the partial pressures for CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures with ratio of 30%-70% are 0.30 bar (abs) and 0.70 bar (abs) for CF<sub>3</sub>I and CO<sub>2</sub>, respectively.

In order to fill up the pressure vessel or the test chamber, a calculation has to be made to ensure that 1 kg of CF<sub>3</sub>I is enough for the application and if enough, how long the CF<sub>3</sub>I will last. The dimensions of the pressure vessel are given as

height: 50 cm

diameter: 50 cm

Hence the volume, V, will be

$$\begin{aligned} V &= \pi \times r^2 \times h \\ &= \pi \times (25 \text{ cm})^2 \times 50 \text{ cm} \\ &= 0.00982 \text{ m}^3; \text{ or } 98.2 \text{ litre} \end{aligned} \quad (5.2)$$

By considering only 0.30 bar for CF<sub>3</sub>I (30%-70% ratio of CF<sub>3</sub>I-CO<sub>2</sub> mixture), and by using the ideal gas law,

$$PV = nRT \quad (5.3)$$

where in this case,

P: partial pressure of CF<sub>3</sub>I, i.e. *0.30 bar*

V: volume of the pressure vessel, calculated as *98.2 litre*

n: number of moles of CF<sub>3</sub>I

R: gas constant, i.e.  $0.082 \text{ l.bar/mol.K}$

T: temperature of  $\text{CF}_3\text{I}$  gas, assumed to be  $20^\circ\text{C}$  ( $293.15 \text{ K}$ )

For  $\text{CF}_3\text{I}$ , the molecular weight can be calculated as

$$\begin{aligned}\text{MW}_{\text{CF}_3\text{I}} &= \text{MW}_{\text{Carbon}} + 3 \times \text{MW}_{\text{Fluorine}} + \text{MW}_{\text{Iodine}} \\ &= 12.01 + 3 \times 19 + 126.90 \\ &= 195.91 \text{ g}\end{aligned}\tag{5.4}$$

Calculating, for 1 kg (1000 g) of  $\text{CF}_3\text{I}$ ,

$$\begin{aligned}\text{Number of moles, } n &= \frac{1000}{195.91} \\ &= 5.1044\end{aligned}$$

For 1 kg of  $\text{CF}_3\text{I}$  at a temperature of  $293.15 \text{ K}$  and a pressure of  $0.30 \text{ bar}$ ,

$$\begin{aligned}\text{Volume, } V &= \frac{nRT}{P} \\ &= \frac{(5.1044)(0.082)(293.15)}{0.30} \\ &= 409 \text{ litre}\end{aligned}$$

For a pressure vessel with a volume of  $98.2 \text{ litre}$ ,

$$\begin{aligned}\text{Number of fillings} &= \frac{409}{98.2} \\ &= 4.16 \\ &\approx 4 \text{ times}\end{aligned}$$

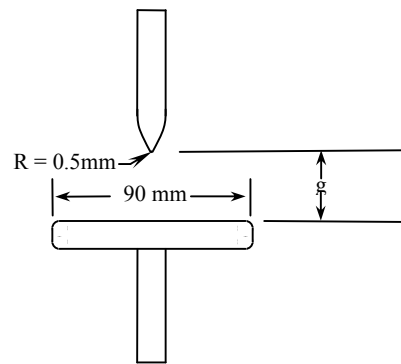


From the above calculations, for a bottle of 1 kg of  $\text{CF}_3\text{I}$ , the pressure vessel used in this study can be filled 4 times with  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures with a ratio of 30%-70% at 1.0 bar (abs), or 0.10 MPa (abs). To mix the gases,  $\text{CF}_3\text{I}$  is first pumped in up to the calculated partial pressure, specifically 0.30 bar and then  $\text{CO}_2$  is pumped into the vessel up to the total pressure of 1.0 bar. Using this method,  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixture has been achieved. Before any tests are carried out, the gas mixture is left for at least 24 hours so that the mixture truly blends together, as recommended by Ohtsuka et al [86], where the repeatability of the results can be achieved beyond 24 hours, as has been discussed in section 3.11.

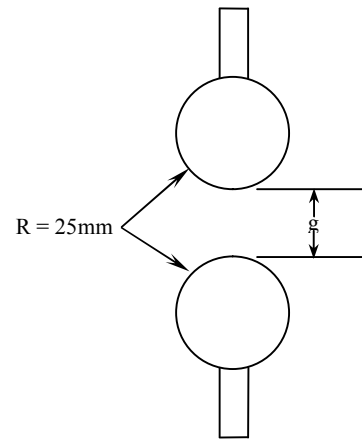
### **5.3 Effects of Electrode Configuration and Impulse Polarity**

The effects of electrode configuration and impulse polarity are investigated in this section. Both positive and negative polarities of standard lightning impulse 1.2/50 were used in the tests. There are three electrode configurations for the tests, namely rod-plane, plane-plane, and sphere gap as shown in Figure 5.3.

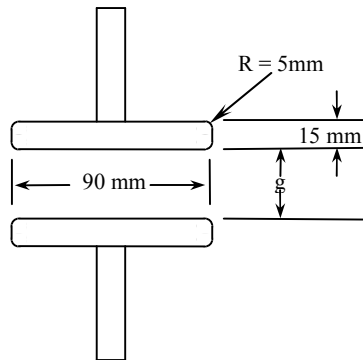
For rod-plane and plane-plane electrode configurations, the models used for finite element modelling and electric field lines behaviour are the same as shown in section 4.4. In this section, only the model for sphere gap and the corresponding electric field line behaviour will be shown. These are depicted in Figure 5.4 and Figure 5.5. Figure 5.6 shows the electric field distribution along the gap length between the two sphere electrodes.



**(a) rod-plane**

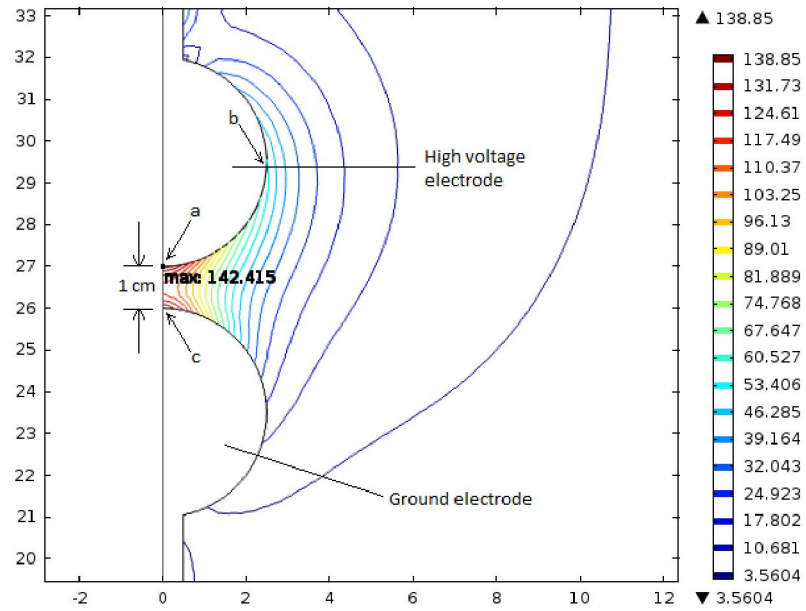


**(c) sphere gap**

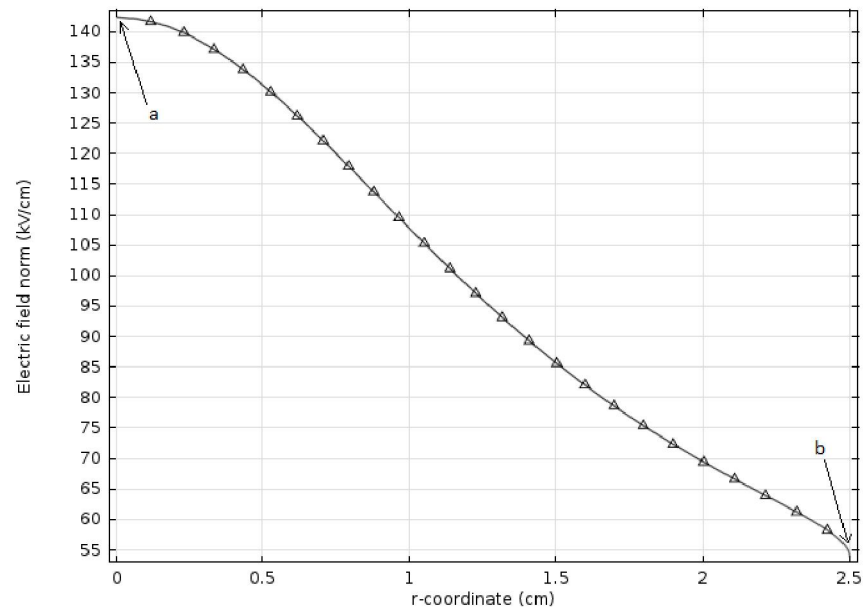


**(b) plane-plane**

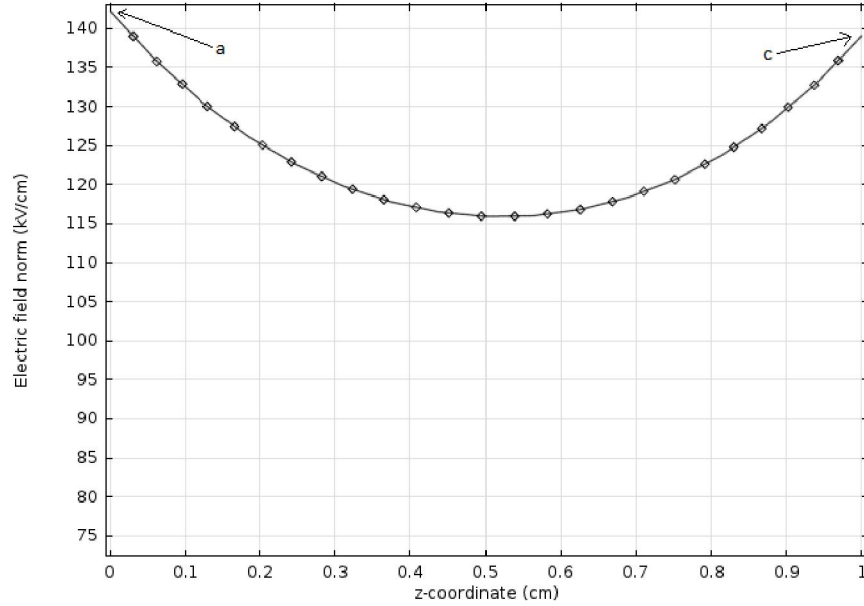
**Figure 5.3: Three configurations of electrodes for  $\text{CF}_3\text{I}$  gas mixtures breakdown tests**



**Figure 5.4: Lines of electric field with equal magnitudes with maximum electric field region at the tip of the sphere gap configuration (kV/cm)**



**Figure 5.5: Electric field along the surface of high voltage sphere electrode for a voltage of 123.82 kV(refer to Figure 5.4)**



**Figure 5.6: Electric field along the gap of the sphere gap electrode (refer to Figure 5.4)**

Referring to Figure 5.5 and Figure 5.6, maximum electric field occurs at point ‘a’, which is at the tip of the sphere, as shown in Figure 5.4. As the distance moves away from point ‘a’ along the surface of the sphere, electric field magnitude decreases steadily until it reaches point ‘b’, i.e. side of the sphere as shown in Figure 5.4. Moving from point ‘a’ across the gap between the sphere electrodes to point ‘c’, the minimum electric field occurs at the centre of the gap length. This electric field plot agrees with a detailed explanation given in [106]. There is slight difference in  $E_{\max}$  values between point ‘a’ and point ‘c’. This is due to the electric flux is not fully transferred to the ground electrode, in which some of the electric flux moved to the walls of the pressure vessel (which is also grounded).

According to Howard [107], the electric field at the point of a rod-plane configuration can be assumed to be the same as that given by the formula for the field between a hyperboloidal point-plane electrode, as in Eqn. (5.5).

$$E = \frac{2V}{R \ln(4x/R)} \quad (5.5)$$

where

R: radius of curvature of the point tip

x: point-to-plane spacing

V: point potential

By using Eqn. 5.2 and Table 5.2, the electric field for rod-plane configuration under a positive impulse in a 1 cm gap can be calculated as,

$$\begin{aligned} E &= \frac{2(41.28\text{kV})}{0.5\text{mm} \ln\left[\frac{4(1\text{cm})}{0.5\text{mm}}\right]} \\ &= 376.8 \text{ kV/cm} \end{aligned}$$

From the above calculation, there is an 8.4% difference between calculated value (using Eqn. (5.5)) and  $E_{\max}$  value from simulation in COMSOL for the rod-plane electrode configuration in a 1 cm gap.

For the sphere gap configuration, a formula given by Greason et al [108] can be used to calculate the  $E_{\max}$ , as shown in Eqn. (5.6).

$$E = 0.9 \frac{V}{d} \frac{(r+d/2)}{r} \quad (5.6)$$

where

V: potential

r: radii of the spheres

d: surface separation between spheres

By using Eqn. (5.5) and Table 5.2,  $E_{\max}$  for the sphere gap configuration under a positive impulse in a 1 cm gap can be calculated as

$$\begin{aligned} E &= 0.9 \frac{123.82\text{kV}}{1\text{cm}} \frac{(2.5\text{cm}+1\text{cm}/2)}{2.5\text{cm}} \\ &= 133.7 \text{ kV/cm} \end{aligned}$$

From the above calculation there is 5.8% difference between calculated value (using Eqn. (5.6)) and  $E_{\max}$  value from simulation in COMSOL for the sphere gap electrode configuration in a 1 cm gap.

It is desirable to calculate the field utilization factor,  $\eta$  for each electrode configuration as depicted in Figure 5.3. The value of field utilization factor will provide a better understanding on the non-uniformity of the gap geometry. Using Eqn. (4.13) and Eqn. (4.14), and by taking applied voltage,  $V$  as 1 kV and gap length,  $g$  as 1 cm, the field utilization factor,  $\eta$  for each electrode configuration is given in Table 5.1.

**Table 5.1: Field utilization factors for each electrode configuration with  $V = 1$  kV**

Electrode configuration	$E_{\max}$ (kV/cm)	$E_{\text{mean}}$ (kV/cm)	Field utilization factor, $\eta$
Rod-plane; 1 cm gap	8.34	1.00	0.120
Plane-plane; 1 cm gap	1.31	1.00	0.763
Sphere gap: 1 cm gap	1.15	1.00	0.870

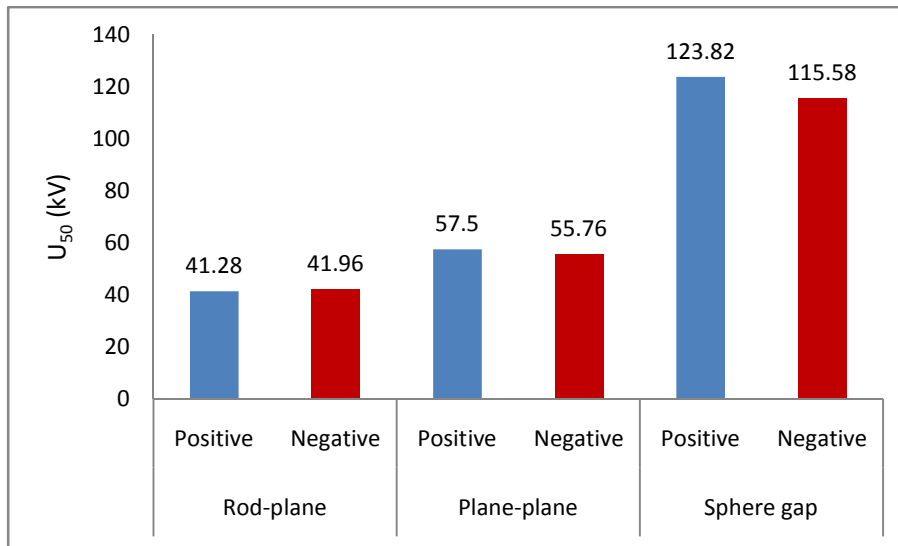
### 5.3.1 Magnitude of $U_{50}$ and $E_{\max}$

To determine the effects of the electrode configuration, it is essential to fix the gap length on the test, and the gap length,  $g$ , is selected to be 1 cm, in order to protect the bushing. Both impulse polarities are then injected, and the up-and-down method was used to determine  $U_{50}$  voltage for  $\text{CF}_3\text{I-CO}_2$  gas mixtures, with at least 20 shots per electrode configuration. The results of the tests are shown in Table 5.2. All values of  $U_{50}$  are were used in COMSOL Multiphysics software to determine the corresponding maximum electric field ( $E_{\max}$ ).

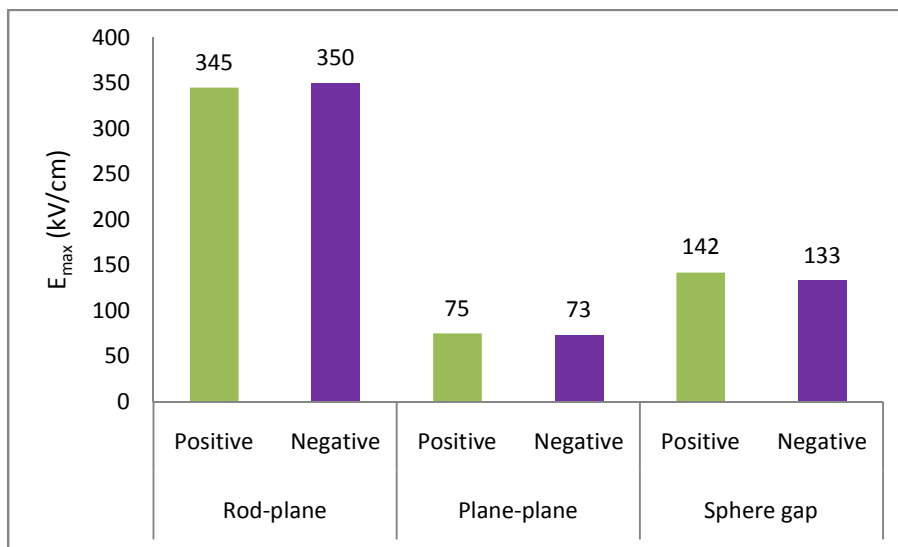
As can be seen from Table 5.2, there are some variations in the  $U_{50}$  and  $E_{\max}$  values for all electrode configurations, as well as for both polarities. A clearer view of the  $U_{50}$  and  $E_{\max}$  can be seen in Figure 5.7(a) and Figure 5.7(b), respectively.

**Table 5.2:  $U_{50}$  and  $E_{\max}$  of  $CF_3I$ - $CO_2$  mixtures for each electrode configuration with a 1 cm gap at 1.0 bar**

Electrode system	Rod-plane		Sphere gap		Plane-plane	
Impulse polarity	Positive	Negative	Positive	Negative	Positive	Negative
$U_{50}$ (kV)	41.28	41.96	123.82	115.58	57.50	55.76
$E_{\max}$ (kV/cm)	345	350	142	133	75	73
$E_{\max}/E_{\text{mean}}$	8.36	8.34	1.145	1.15	1.30	1.31
$E_{\text{normalised}}$ (cm <sup>-1</sup> )	8.36	8.34	1.145	1.15	1.30	1.31



**(a)  $U_{50}$**



**(b)  $E_{\max}$**

**Figure 5.7: Effects of electrode configuration on  $CF_3I$ - $CO_2$  (30%-70%) mixtures under positive and negative impulse polarities in a 1 cm gap**

There is not much difference in the  $U_{50}$  values between positive and negative impulse polarity. This is mainly because the gap is only 1 cm. A bigger gap will provide a bigger difference in  $U_{50}$  as will be reported in the next section. This is due to the fact that a bigger gap provides a more non-uniform electric field between the electrodes. For negative impulses, there is only a 1.6% increase for rod-plane, 3.0% decrease for plane-plane, and 6.65% decrease in sphere gap configurations. The difference for  $E_{\max}$  appears to be similar for all electrode configurations, which are at a 1.45% increase for rod-plane, 2.7% decrease for plane-plane, and 6.34% decrease for sphere gap. The differences in  $E_{\max}$  seem to be related to differences in  $U_{50}$ .

A comparison can be made with the investigations carried out by Katagiri et al. [40] and Toyota et al. [46] as discussed in Chapter 2. Although the  $U_{50}$  value for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  (30%-70%) gas mixtures in this study (41.28 kV) is a little bit higher than that pure  $\text{CF}_3\text{I}$  (35 kV) reported by Toyota, it is still acceptable since Toyota used a very fast rise time voltage waveform, i.e. 16 ns as compared with 1.2  $\mu\text{s}$  for lightning impulse.  $U_{50}$  for  $\text{SF}_6$ , on the other hand, is given as 47 kV in [46].

Although the rod-plane configuration has the lowest  $U_{50}$ , it has the highest  $E_{\max}$ . The lowest values of  $E_{\max}$  occur in the plane-plane electrode and the highest stress location for this configuration, which reflects the  $E_{\max}$ , is at the edge of the plane electrode, as has been shown in Figure 4.17.

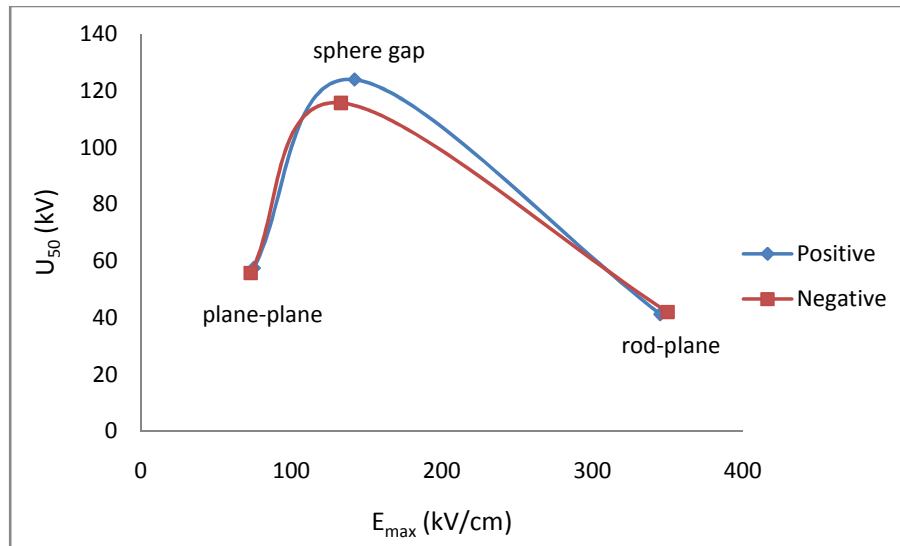
The relationship between  $U_{50}$ ,  $E_{\max}$  and field utilization factor with related electrode for both positive and negative impulse polarities are shown in Figure 5.8 and Figure 5.9.

As observed in Figure 5.8 and Figure 5.9, breakdown voltage initiation is not proportional to  $E_{\max}$ . Maximum magnitude of  $U_{50}$  can be obtained with the sphere gap electrode configuration, i.e. highly uniform electric field, but with the rod-plane

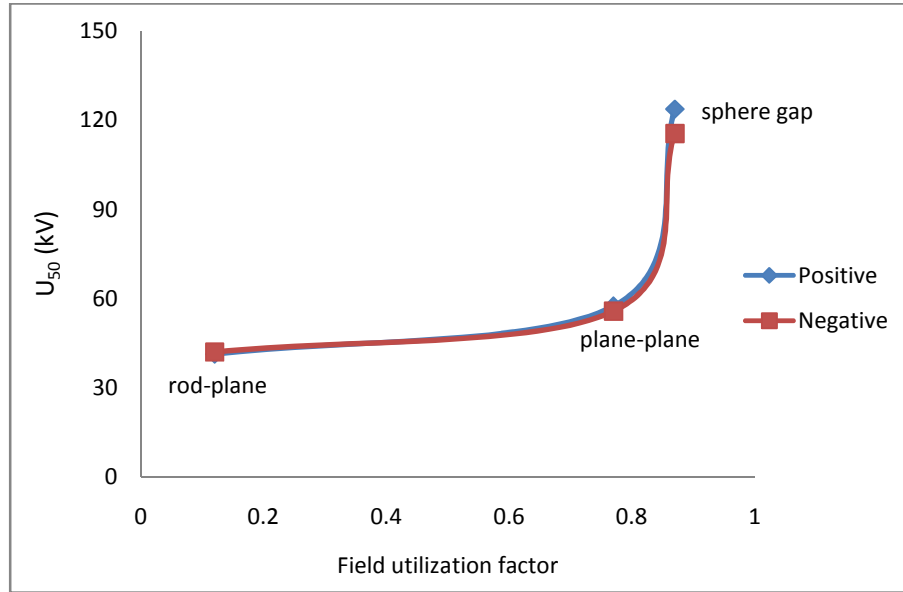


electrode system, the highest magnitude of  $E_{\max}$  is obtained with the lowest  $U_{50}$ . In short, the rod-plane electrode system will produce the highest electric field followed by plane-plane and the sphere gap electrode systems. In this investigation,  $U_{50}$  increases slightly with field utilization factor until around 0.8 (plane-plane electrode configuration), and then increases significantly towards higher field utilization factor, i.e. highly uniform electric field.

Also, for a low field utilization factor, as is the case with the rod-plane electrode configuration,  $U_{50}$  under negative lightning impulse polarity is higher than under positive polarity. As the field becomes more uniform, i.e. higher field utilization factor,  $U_{50}$  under positive lightning impulse polarity is higher than that under negative polarity. More significant results on the differences in  $U_{50}$  according to the impulse polarity are presented in section 5.4.



**Figure 5.8: Relationship between  $U_{50}$  and  $E_{\max}$  according to the electrode systems of  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) gas mixture under positive impulse polarities**

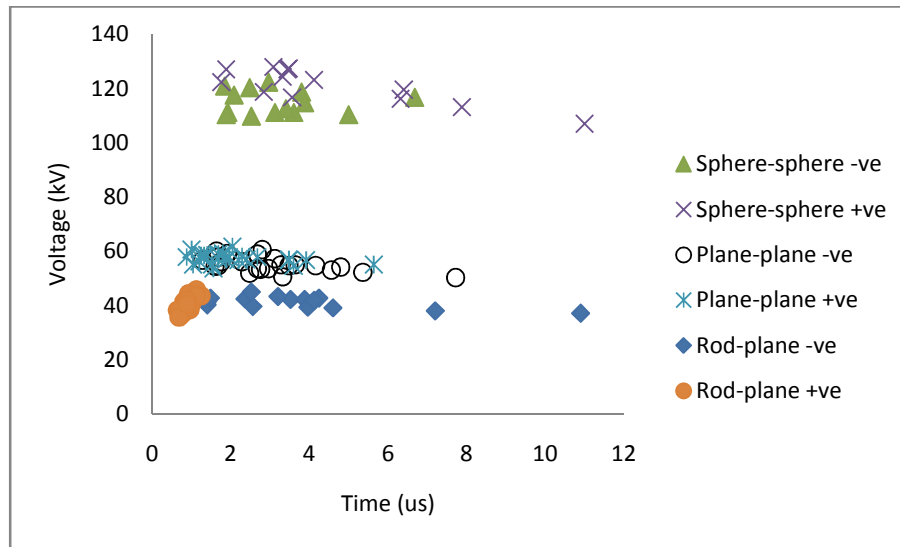


**Figure 5.9: Effects of field utilization factor on  $U_{50}$  of  $CF_3I-CO_2$  (30%-70%) gas mixture under positive impulse polarities**

### 5.3.2 $V-t$ Characteristics

Apart from investigating  $U_{50}$  and  $E_{max}$  values to get an overview of insulation performance of  $CF_3I-CO_2$  gas mixtures, another characteristic to be considered is the voltage-time ( $V-t$ ) characteristics, as has been explained in section 2.6.2. Every time a breakdown occurs within the  $CF_3I-CO_2$  gas mixture, the voltage and time at the moment of breakdown are recorded. The  $V-t$  characteristic curves for these tests are shown in Figure 5.10.

As can be seen in Figure 5.10,  $V-t$  characteristics reflect the  $U_{50}$  values of  $CF_3I-CO_2$  gas mixtures. The higher the  $V-t$  characteristic curve is, the higher the value of  $U_{50}$  will be. An interesting point is that the  $V-t$  characteristic for a rod-plane configuration under a positive impulse is concentrated around the very early period, less than 2  $\mu s$ . This can be observed through the experimental works where most of the breakdown occurs around the peak voltage of the lightning impulse, which is between 1-2  $\mu s$ .



**Figure 5.10:  $V$ - $t$  characteristics for various electrode configurations; 1 cm gap**

Apart from the rod-plane configuration under a positive impulse, all the  $V$ - $t$  characteristics have almost flat curves. This is true as has been reported by Takuma [109] with a gap, a small electrode area, and lower pressures where a nearly flat  $V$ - $t$  characteristic will be observed. These flat  $V$ - $t$  curves also agree with the investigations by Hoshina et al. [110] which focused on  $\text{CO}_2$  and  $\text{N}_2$  gases.

#### 5.4 Effects of Gap Length

There are many designs of gas-insulated switchgears (GIS) available in high voltage equipment. Which design is chosen depends on factors such as voltage level and type of insulation. A publication by Jones [111], on behalf of the CIGRE Task Force of Working Group B3-02, reported that future developments will be designed so that the GIS will be:

- i. more compact
- ii. simpler with fewer components
- iii. increase in performance and reliability
- iv. cheaper

$\text{SF}_6$  is expected to be replaced by other types of insulation gases in the future. It is essential to investigate all design possibilities for the alternative gases in order to provide a basic knowledge on how the behaviour of each given gas in any configuration. For that reason, with a view on various GIS designs, tests on electrode configurations as in the previous section have been carried out to examine the effects of gap length on the insulation behaviour of  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures, in particular, with 30%-70% ratios. This gap length also affects the field utilization factor. Normalised electric field,  $E_{\text{normalised}}$  can also be calculated, as shown by Eqn. (5.7)

$$E_{\text{normalised}} = \frac{E_{\text{max}}}{U_{50}} \quad (5.7)$$

Due to the limitation of the bushing, as explained in section 3.6, the highest voltage level for lightning impulse is approximately 170 kV at the peak [82]. Also, based on the results from the previous section, each electrode configuration will correspond to a different level of  $U_{50}$  for the same gap length. As a result, gap length for the rod-plane electrode configuration can go further up when compared to plane-plane and sphere gap configurations, but all will be limited to the defined voltage limitations. In these tests, the rod-plane configuration will have a maximum gap length of 5 cm, while for plane-plane and sphere gap configuration, the gap will be 3 cm and 1.5 cm, respectively.

## 5.4.1 Rod-plane Electrode Configuration

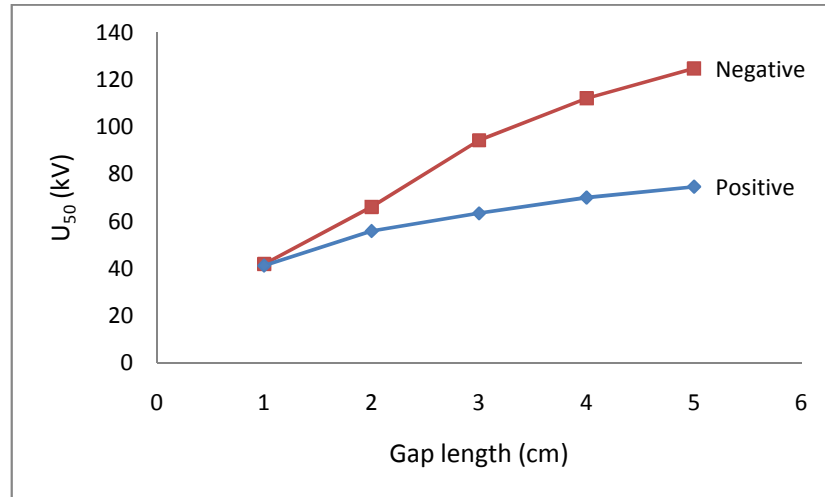
### 5.4.1.1 Magnitude of $U_{50}$ and $E_{\text{max}}$

As previously mentioned, the highest gap length that can be achieved is through using a rod-plane electrode configuration. Table 5.3 shows the results for  $U_{50}$  and the associated  $E_{\text{max}}$  when a  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixture is subject to both positive and negative

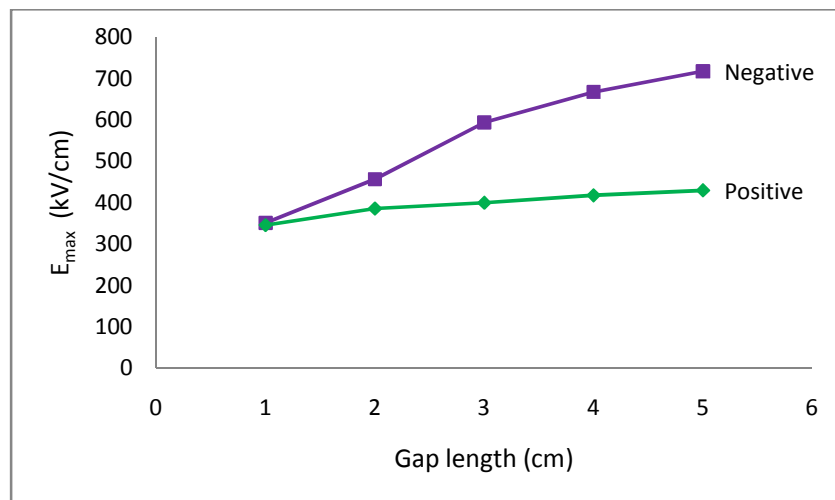
lightning impulses within the mentioned electrode configuration. The results in Table 5.3 can be plotted to provide a clearer view of the behaviour of  $U_{50}$  and  $E_{\max}$  under the specified test conditions as shown in Figure 5.11.

**Table 5.3:  $U_{50}$  and  $E_{\max}$  for  $\text{CF}_3\text{I}-\text{CO}_2$  mixtures (30%-70%) in rod-plane gap**

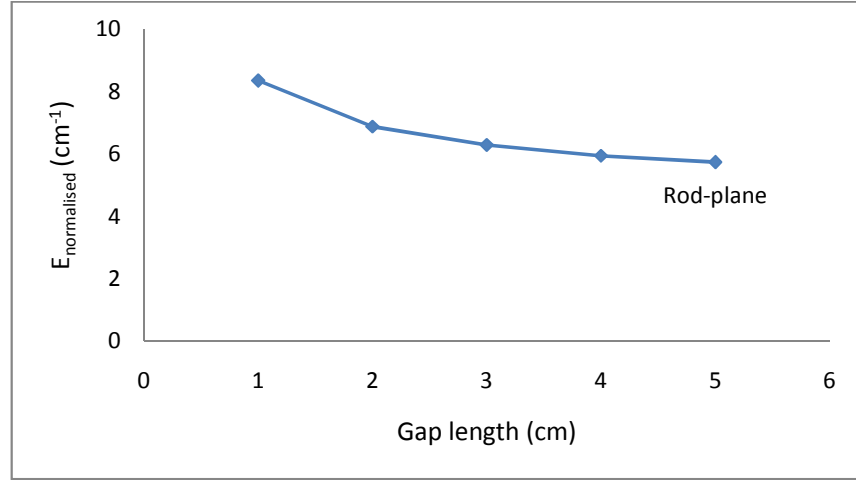
Gap length (cm)	Positive impulse			Negative impulse		
	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ ( $\text{cm}^{-1}$ )	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ ( $\text{cm}^{-1}$ )
1.0	41.28	345	8.36	41.96	350	8.34
2.0	55.91	385	6.89	66.09	456	6.90
3.0	63.41	399	6.29	94.30	593	6.29
4.0	70.08	417	5.95	112.04	667	5.95
5.0	74.69	429	5.74	124.62	717	5.75



**(a)  $U_{50}$**



**(b)  $E_{\max}$**



(c)  $E_{\text{normalised}}$

**Figure 5.11: Effects of gap length on  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) gas mixtures in rod-plane electrode configuration under positive and negative impulse**

As can be seen in Figure 5.11, at a 1 cm gap, there is not much difference in the  $U_{50}$  of the  $\text{CF}_3\text{I}$  gas mixture, particularly in smaller gaps. When the gap length between the electrodes is increased the  $U_{50}$  for both impulse polarities also increases. However, under a negative impulse, the increment in  $U_{50}$  is quite significant as compared to that under a positive impulse. At 5 cm, under a negative impulse, the  $U_{50}$  has increased to almost 3 times compared to  $U_{50}$  at 1 cm. Meanwhile, under a positive impulse, the increment is about 1.8 times. Although  $U_{50}$  and  $E_{\text{max}}$  increase over gap length,  $E_{\text{normalised}}$ , on the other hand, decreases with gap length. The trend is identical for both positive and negative polarities.

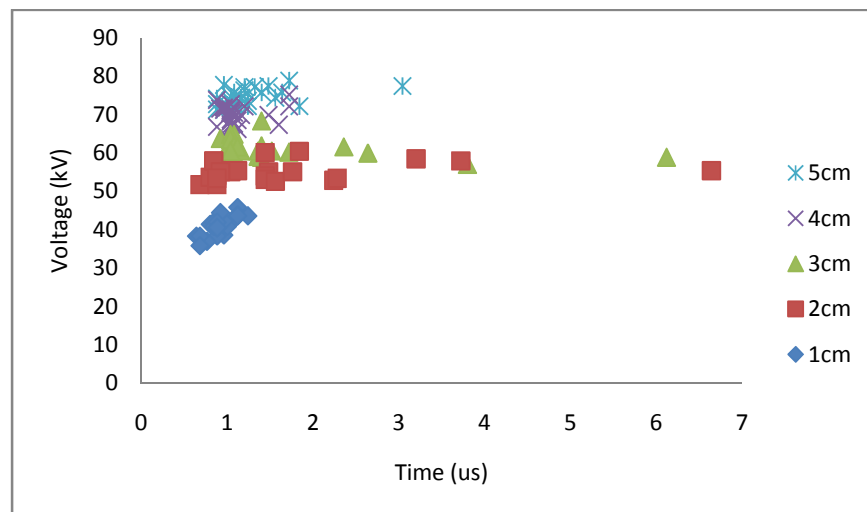
Generally, it can be said that for the rod-plane electrode configuration, the  $U_{50}$  voltage under a negative impulse voltage is higher than  $U_{50}$  under a positive impulse voltage. As discussed by Loeb and Kip [112], breakdown in the rod-plane electrode is due to the streamers. In negative streamers, the space charge build up impedes the negative avalanche, while the space charge in positive streamers propagates toward the

cathode. Due to this process, negative streamers require higher electric fields (and hence, higher voltages) than positive streamers. This breakdown mechanism which includes the role of the space charge has also been explained in detail by Works and Dakin [113].

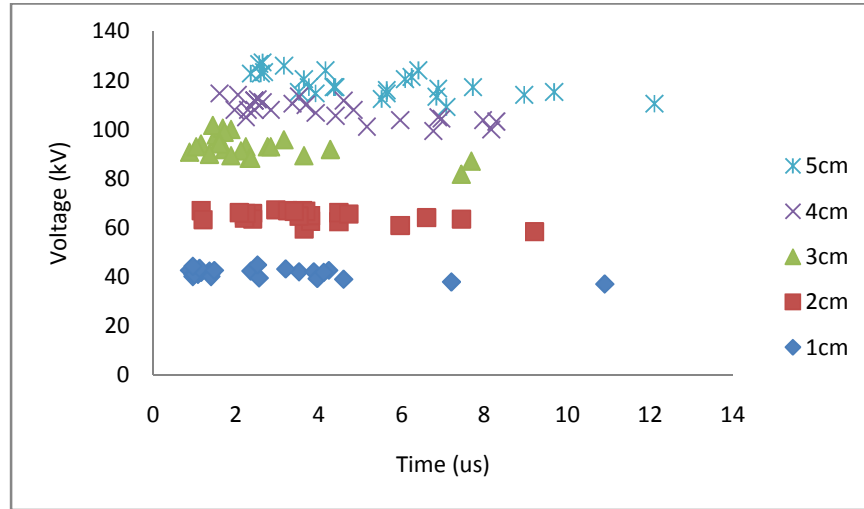
#### 5.4.1.2 $V$ - $t$ Characteristics

$V$ - $t$  characteristics for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures with a 30%-70% gas mixture ratio under a rod-plane configuration are shown in Figure 5.12(a) and Figure 5.12(b) for both positive and negative impulses respectively.

As depicted in Figure 5.12, it can be seen that  $V$ - $t$  characteristics for a given gap spacing under a negative impulse are higher than those under a positive impulse, particularly for bigger gap lengths. From these characteristics, it can be observed that under a positive impulse most of the sparkovers occur in an earlier parts of the lightning impulse wavetail. The breakdown under a negative impulse can take longer, up to 13  $\mu\text{s}$ , as shown in Figure 5.12(b). However, under a positive impulse, most of the breakdown occurs in less than 4  $\mu\text{s}$  with few occurrences of sparkovers, only those at around 6  $\mu\text{s}$ .



(a) Positive polarity



(b) Negative polarity

Figure 5.12:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  (30%-70%); rod-plane electrode configuration

## 5.4.2 Plane-plane Electrode Configuration

### 5.4.2.1 Magnitude of $U_{50}$ and $E_{\max}$

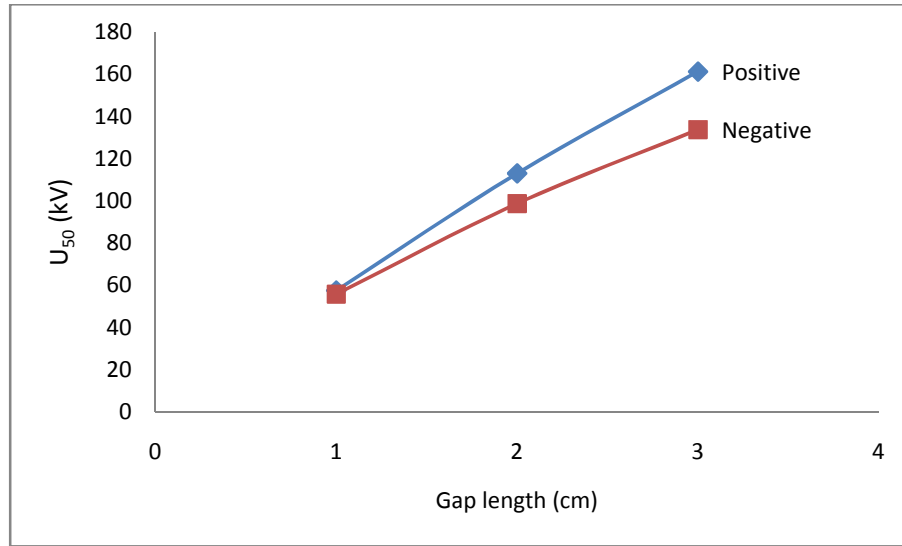
In the plane-plane electrode configuration, it is expected that higher voltages are required in order for the  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures to breakdown across a gap length, when compared to a rod-plane configuration. It is essential to limit the gap length carefully so that the voltage is kept low in order to protect the bushing. For this reason, the gap length in this test is limited to 3 cm, and the results are shown in Table 5.4.

Table 5.4:  $U_{50}$  and  $E_{\max}$  for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures (30%-70%) in a plane-plane gap

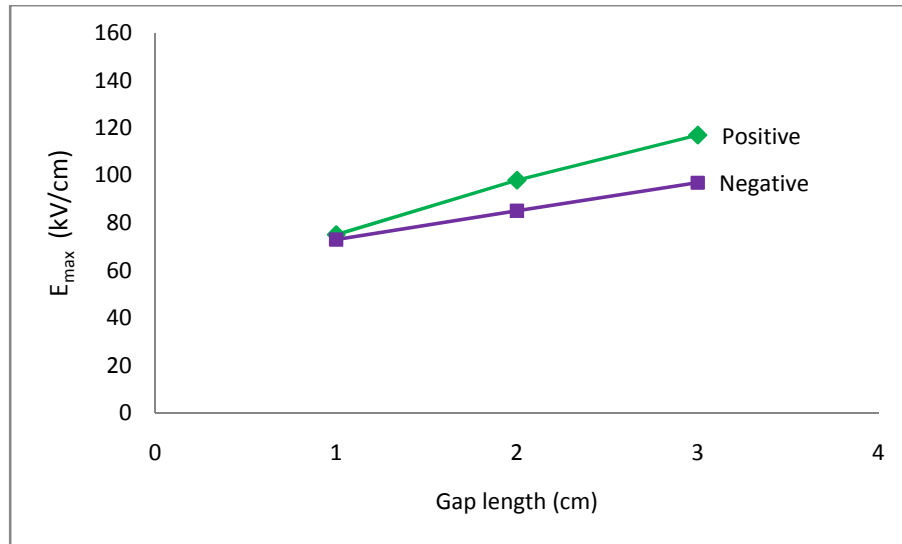
Gap length (cm)	Positive impulse			Negative impulse		
	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ ( $\text{cm}^{-1}$ )	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ ( $\text{cm}^{-1}$ )
1.0	57.50	75	1.30	55.76	73	1.31
2.0	112.98	98	0.87	98.66	85	0.86
3.0	161.27	117	0.73	133.76	97	0.73



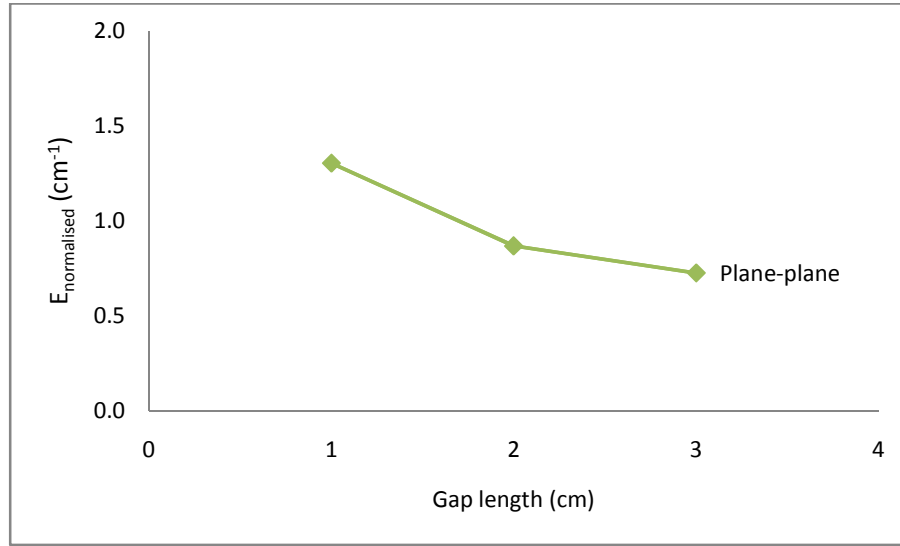
To compare the results between positive impulses with negative impulses easily,  $U_{50}$  and  $E_{\max}$  curves are plotted in relation to gap length, as shown in Figure 5.13(a) and Figure 5.13(b) respectively.



(a)  $U_{50}$



(b)  $E_{\max}$



(c)  $E_{\text{normalised}}$

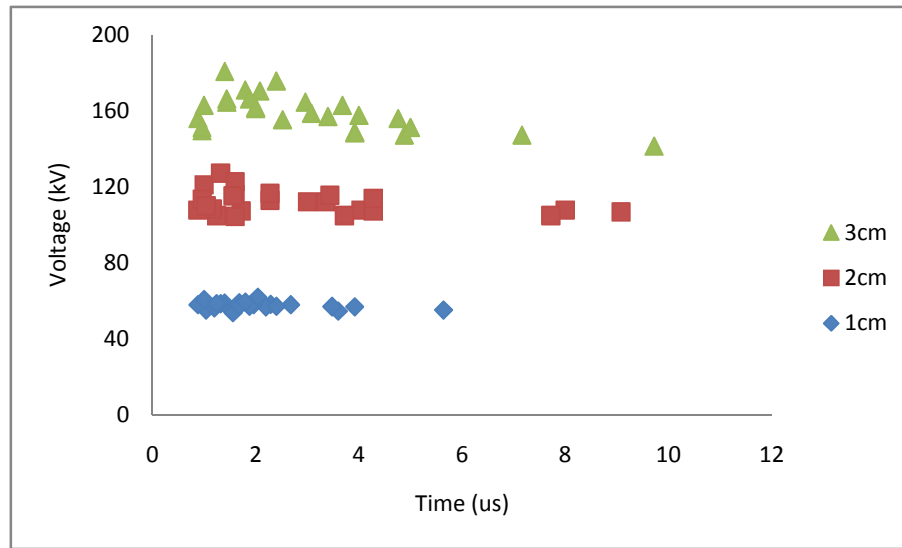
**Figure 5.13: Effects of gap length on  $\text{CF}_3\text{I-CO}_2$  (30%-70%) mixtures in a plane-plane electrode configuration under positive and negative impulses**

A closer investigation of the  $U_{50}$  characteristic of a plane-plane electrode configuration will now be explored. The behaviour is opposite from those that observed in a rod-plane configuration. In this plane-plane configuration,  $U_{50}$  under a positive impulse is a little bit higher than under a negative impulse, although for a 1 cm gap, the difference is very small, which has been reported in section 5.3. With a 1 cm gap, there is only a 3% difference between both polarities, and the difference increases with gap length, 12.7% and 29% for 2 cm and 3 cm gaps respectively. Also, in this study,  $U_{50}$  can be seen to increase quite linearly with gap length in a plane-plane configuration, up to 3 cm. Under a positive impulse,  $U_{50}$  increased to 2.8 times from a 1 cm gap to a 3 cm gap, and under negative impulse, the increment is approximately 2.4 times. As in rod-plane electrode configuration,  $E_{\text{normalised}}$  in plane-plane electrode configuration decreases over gap length, with a same trend for both positive and negative polarities.

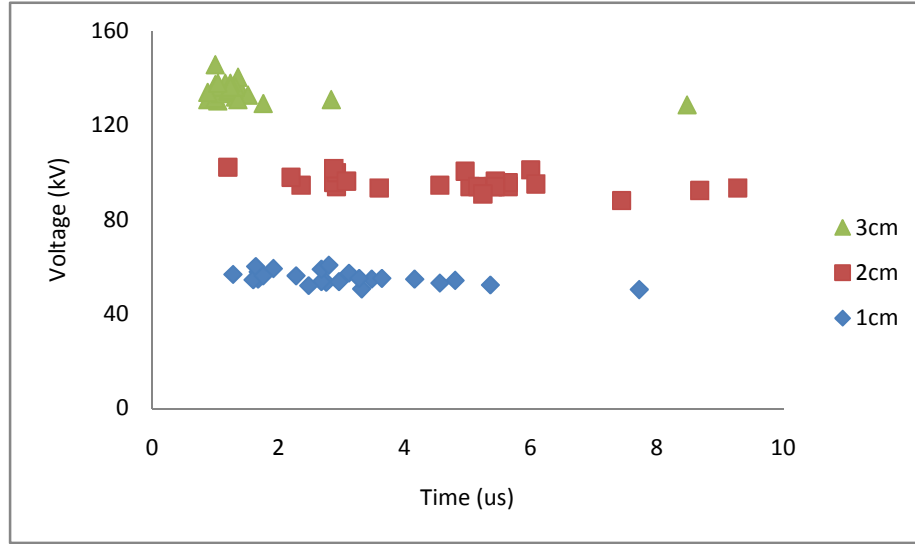
The trends in  $U_{50}$  curves reflect the behaviour in  $E_{\max}$  curves, as can be seen in Figure 5.13.  $E_{\max}$  is observed to increase linearly with gap length, although the increment is not as much as in  $U_{50}$ . For  $E_{\max}$ , the increment from a 1 cm to 3 cm gap is 1.56 times under a positive impulse and just 1.3 times under a negative impulse.

#### 5.4.2.2 V-t Characteristics

$V-t$  characteristics for  $CF_3I$ - $CO_2$  gas mixtures with a 30%-70% gas mixture ratio under plane-plane configuration are shown in Figure 5.14(a) and Figure 5.14(b) for both positive and negative impulses, respectively, to show the breakdown behaviour of the gas mixtures under such test condition.



(a) Positive polarity



(b) Negative polarity

**Figure 5.14:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I-CO}_2$  (30%-70%); plane-plane electrode configuration**

In contrast with the rod-plane electrode configuration, breakdown instants in the plane-plane configuration can be observed to be more distributed along the wavetail of the lightning impulse with both polarities having sparkovers at around 10  $\mu\text{s}$ , as depicted in Figure 5.14. An almost flat  $V$ - $t$  characteristic can be observed for a 1 cm gap for both polarities, while for a 3 cm gap the  $V$ - $t$  characteristic tends to curve downward. This might be due to the waveshape of the lightning impulse itself. For a large gap length, a higher magnitude (and hence peak value) of lightning impulse is needed for breakdown, and the wavetail shape for such lightning impulse is more curved downward as compared to lower magnitude ones. Since most of breakdowns occurred along the wavetail, the resultant  $V$ - $t$  characteristic tends to follow the curve.

### 5.4.3 Sphere Gap Electrode Configuration

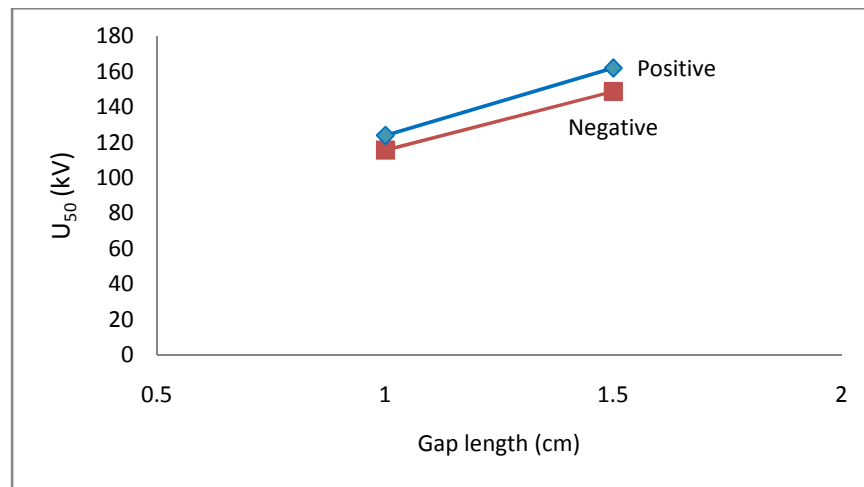
#### 5.4.3.1 Magnitude of $U_{50}$ and $E_{\max}$

In a sphere-sphere gap electrode configuration (refer Figure 5.3(c)), further reductions on the gap length need to be achieved in order to keep the impulse voltages at safe levels. In this configuration, only two gap lengths are covered, the 1cm and 1.5 cm. The results are shown in Table 5.5.

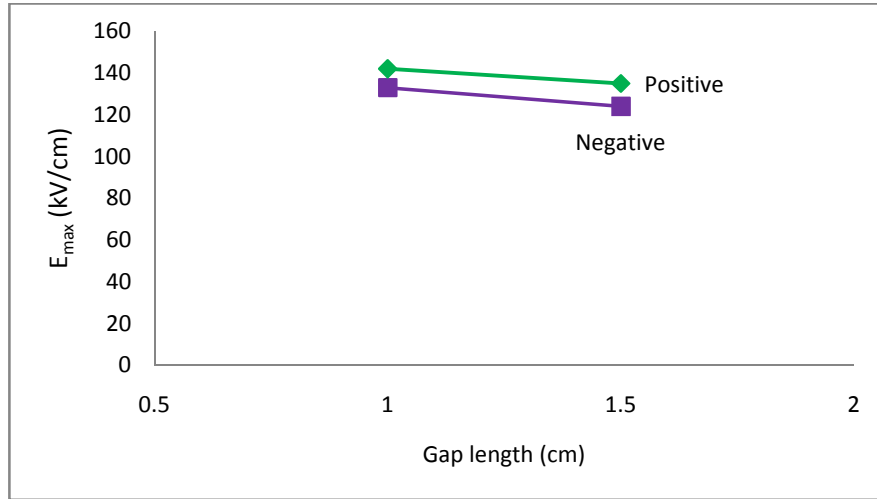
**Table 5.5:  $U_{50}$  and  $E_{\max}$  of  $CF_3I$ - $CO_2$  mixtures (30%-70%) in a sphere gap at 1 bar**

Gap length (cm)	Positive impulse			Negative impulse		
	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ (cm <sup>-1</sup> )	$U_{50}$ (kV)	$E_{\max}$ (kV/cm)	$E_{\text{normalised}}$ (cm <sup>-1</sup> )
1.0	123.82	142	1.15	115.58	133	1.15
1.5	161.99	135	0.83	148.76	124	0.83

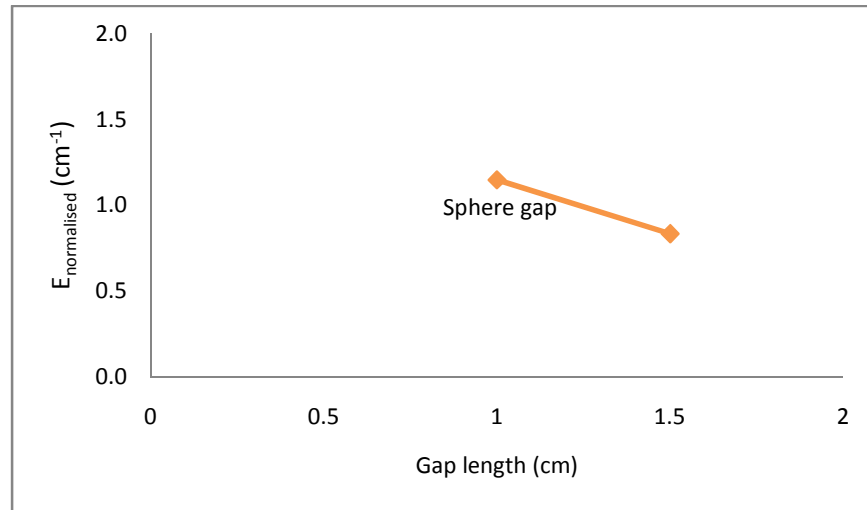
An interesting behaviour in  $U_{50}$  and  $E_{\max}$  can be seen from the above table, as  $E_{\max}$  is slightly decreased, albeit  $U_{50}$  is increased with gap length. This holds true for both positive and negative polarities, as depicted in Figure 5.15(a) and Figure 5.15(b), respectively.



**(a)  $U_{50}$**



(b)  $E_{\max}$



(c)  $E_{\text{normalised}}$

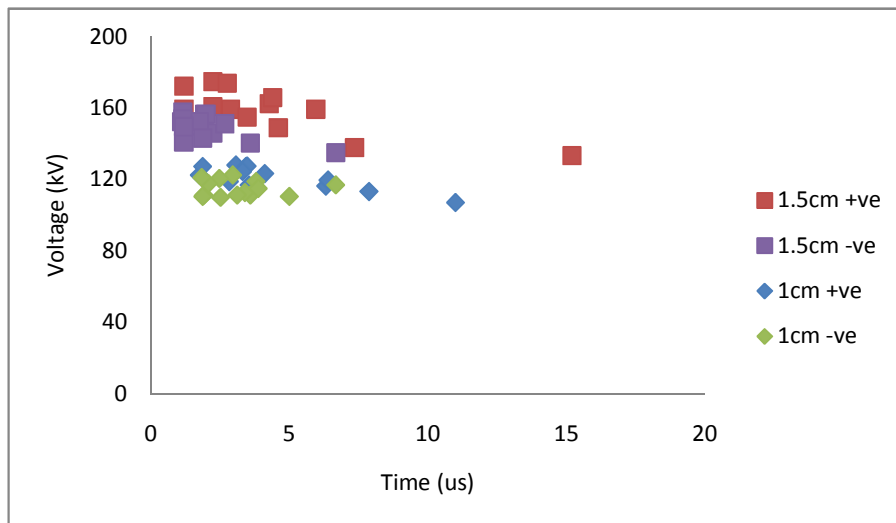
**Figure 5.15: Effects of gap length on  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) mixtures in a sphere gap electrode configuration under positive and negative impulses**

In the sphere gap configuration, the differences in  $U_{50}$  between the positive impulse and the negative impulse are about the same for both gap lengths, which are 6.7% and 8.2% for a 1 cm and 1.5 cm gap respectively. Meanwhile, for  $E_{\max}$ , the differences are 6.3% for a 1 cm gap and 8.1% for a 1.5 cm gap, which are almost the

same as in  $U_{50}$ . Compared to  $E_{\max}$ ,  $U_{50}$  increased significantly as  $E_{\max}$  decreased slightly with gap lengths, in which for positive impulse, an increase in  $U_{50}$  by 1.3 times corresponds to a decrease in  $E_{\max}$  by 0.95 times.

#### 5.4.3.2 V-t Characteristics

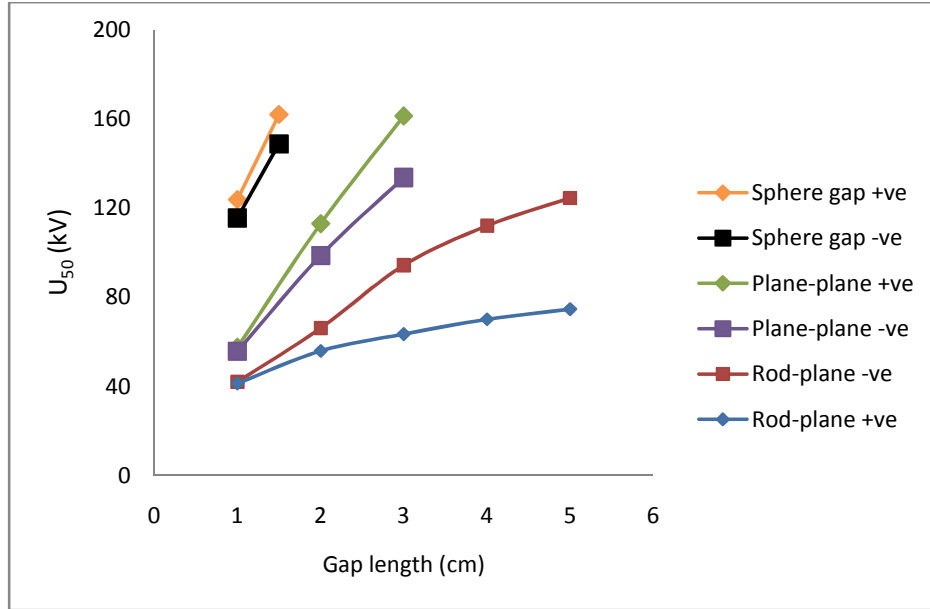
Breakdown behaviour of a  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) gas mixture can be observed by observing the results in the  $V-t$  characteristics, as shown in Figure 5.16 for both positive and negative impulses.



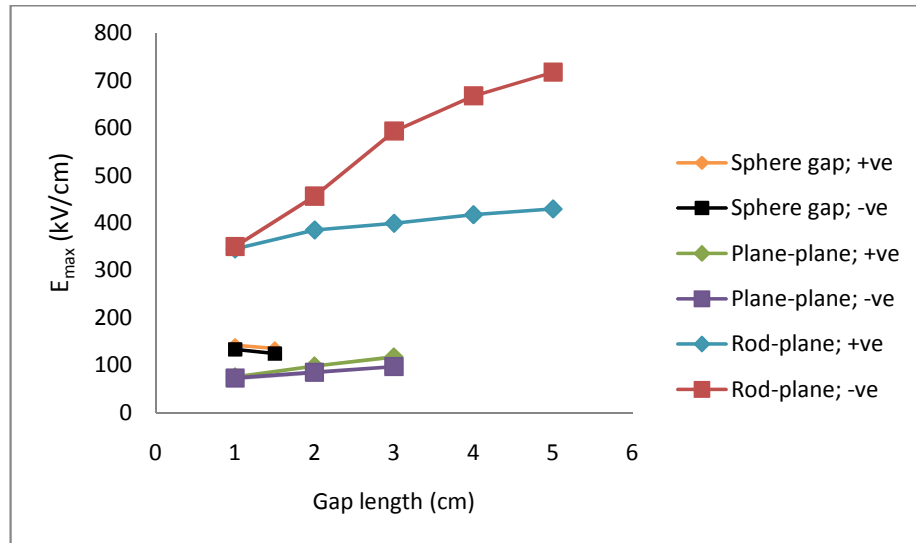
**Figure 5.16:  $V-t$  characteristics for  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%); sphere gap electrode configuration for positive impulse and negative impulses**

From Figure 5.16, breakdown of a  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) gas mixture in a sphere gap configuration is more distributed along the wavetail of impulse lightning, particularly under a positive impulse, as compared to those in the rod-plane configuration. One breakdown did even occur at 15  $\mu\text{s}$  in a 1.5 cm gap.

Considering all electrode configurations, the effects of gap length are summarized in Figure 5.17.

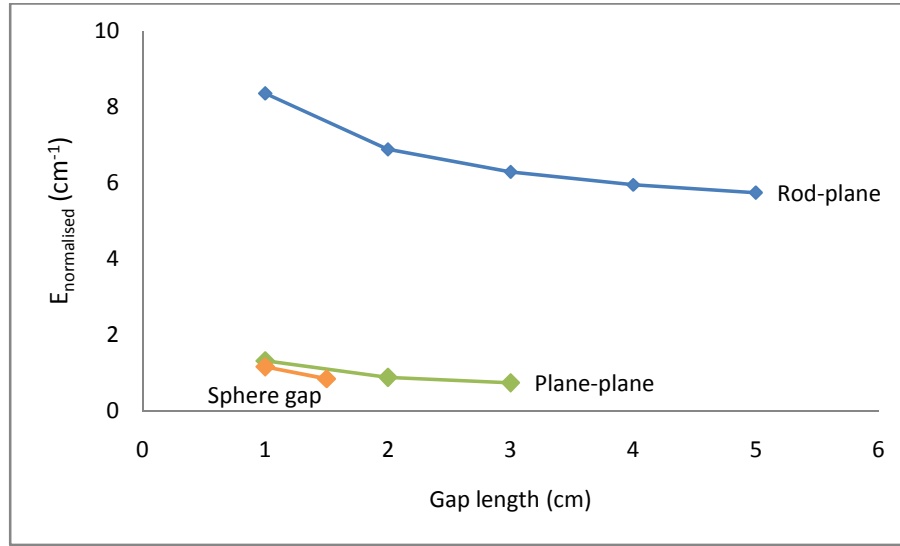


(a)  $U_{50}$



(b)  $E_{max}$





(c)  $E_{\text{normalised}}$

**Figure 5.17: Curves for  $\text{CF}_3\text{I-CO}_2$  (30%-70%) in all electrode configurations under both positive and negative lightning impulses in relation with gap length**

Figure 5.17 shows that under both positive and negative lightning impulse polarities,  $E_{\text{max}}$  is less affected by gap length when compared to  $U_{50}$ , with an exception for rod-plane configurations under negative impulses in which  $E_{\text{max}}$  increases significantly with gap length. In all electrode configurations,  $E_{\text{max}}$  increases with gap length, except in a sphere gap configuration whereby  $E_{\text{max}}$  decrease slightly for both positive and negative impulse polarities. Although  $E_{\text{max}}$  decreases with gap length for this configuration, it has the highest increment of  $U_{50}$  for such a small gap increase. In a sphere gap configuration an increase of 50% in gap length produces an increase of 31% in  $U_{50}$  under a positive impulse and 29% under negative impulse polarity.  $E_{\text{normalised}}$ , on the other hand, decreases over gap length for all electrode configurations. The trends are identical for each specific electrode system for both positive and negative polarity.

Although the rod-plane configuration has the highest  $E_{\text{max}}$  values, the  $U_{50}$  under positive impulse is the least affected with gap length, with only an 81% increment with

a 400% increment in gap length. The mechanism of breakdown does not over dependant on gap length. This has been discussed by Niemeyer et al. [114] where several leader channel development in electronegative gases can be achieved with different electrode configurations.

As this study is very unique for a given electrode system and gap length, it is very hard to make comparison (especially like for like comparison) with other available published investigation on other gases, particularly  $\text{SF}_6$ . However, the same investigation in this study can be replicated to compare with  $\text{SF}_6$ , air, or other gases, which include other  $\text{CF}_3\text{I}$  gas mixtures.

## **5.5 Conclusion**

From this study, it can be concluded that electrode geometry, which includes electrode configuration and gap length, plays a big role in determining  $U_{50}$  values for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures. A big difference in  $U_{50}$  between positive impulses and negative impulses can be seen under a low field utilization factor or a very non-uniform field, as in the rod-plane electrode configuration, particularly for a large gap length.

As it is important to investigate  $U_{50}$  behaviour of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures under different electrode configurations, this study found that for electrode configurations with a field utilization factor of 0.8 and above, the gas mixture's  $U_{50}$  can be increased significantly. Although the  $U_{50}$  values are lower in a very non-uniform field, the gas mixture is able to withstand the highest  $E_{\text{max}}$ .

Behaviour of lightning impulse breakdown in  $\text{CF}_3\text{I}$ - $\text{CO}_2$  can be seen in  $V$ - $t$  characteristics. Early breakdowns are very likely to occur in rod-plane electrode configurations under a positive impulse lightning.

## **CHAPTER 6: BREAKDOWN PROPERTIES OF CF<sub>3</sub>I AND ITS MIXTURES UNDER LIGHTNING IMPULSE: EFFECTS OF GAS PRESSURE AND CF<sub>3</sub>I CONTENT**

### **6.1 Introduction**

Several factors affecting CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures have been discussed in the previous chapter. These include the effects of gap length, impulse polarity, and electrode configuration. Equally important is to explore the effects of the gas pressure and other mixture ratios of CF<sub>3</sub>I-CO<sub>2</sub> on breakdown characteristics.

Earlier studies in gas mixtures, especially the ones involving SF<sub>6</sub>, have been carried out by Sharbaugh and Watson [115] in 1964, and Mulcahy [116] in 1966. While Sharbaugh and Watson were working on mixtures of SF<sub>6</sub> with perfluorocarbon, Mulcahy worked on SF<sub>6</sub>-air mixtures. However, both were looking into various pressures of the gas mixtures. Another example of investigation on SF<sub>6</sub> mixture has been carried out by MacGregor et al. [117] in 1989, looking at SF<sub>6</sub>-Helium mixture for repetitive switching applications.

It is common to use SF<sub>6</sub> at higher pressures, especially in gas insulated circuit breakers, as it is understood that more gas pressure will provide better insulation characteristics. Examples of such properties can be seen in the Elimsan Group gas circuit breaker, which normally has 3 bar (abs) of SF<sub>6</sub>, but can go up to 5 – 6 bar [118], or the ABB Limited version that is using 7 bar (abs) in an indoor live tank SF<sub>6</sub> circuit breaker [119]. For this reason, it is essential to investigate the effects of pressure variations on insulation strength of the CF<sub>3</sub>I-CO<sub>2</sub> mixtures.

## 6.2 Effect of Gas Pressure

In an effort to investigate the effect of gas pressure on the insulation performance of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures used in this study, only the rod-plane electrode configuration is used for that purpose. This is to ensure that, for all gas pressures, tests that are carried out on the gap length between the electrodes can be extended to the maximum allowable length, while keeping the impulse voltage level at a safe value for the bushing.

As for this test, apart from 1.0 bar (abs) of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  pressure which has been used in previous studies, the pressure is increased to 1.5 bar (abs) and 2.0 bar (abs). According to Dalton's Law as in Eqn. (5.1), the partial pressure of each  $\text{CF}_3\text{I}$  and  $\text{CO}_2$  gas mixture is shown in Table 6.1, placed according to the corresponding total pressure of the gas mixtures.

**Table 6.1: Partial pressures of  $\text{CF}_3\text{I}$  and  $\text{CO}_2$  gases for mixture ratio of 30%-70%**

<b>Total Pressure (bar [abs])</b>	<b>Partial Pressure of <math>\text{CF}_3\text{I}</math> (bar [abs])</b>	<b>Partial Pressure of <math>\text{CO}_2</math> (bar [abs])</b>
1.0	0.30	0.70
1.5	0.45	1.05
2.0	0.60	1.40

### 6.2.1 Magnitude of $U_{50}$ and $E_{\max}$

Further tests were carried out with both positive and negative impulse polarities in a rod-plane electrode configuration, and the results are shown in Table 6.2. The corresponding  $E_{\max}$  value for each  $U_{50}$  is shown in Table 6.3, while Table 6.4 shows the  $E_{\text{normalised}}$  values. The results are plotted in Figure 6.1, Figure 6.2, Figure 6.3 and Figure 6.4. These figures show the curves of  $U_{50}$ ,  $E_{\max}$  and  $E_{\text{normalised}}$  for all pressures.

**Table 6.2:  $U_{50}$  for  $CF_3I$ - $CO_2$  (30%-70%) Mixtures for Various Pressures**

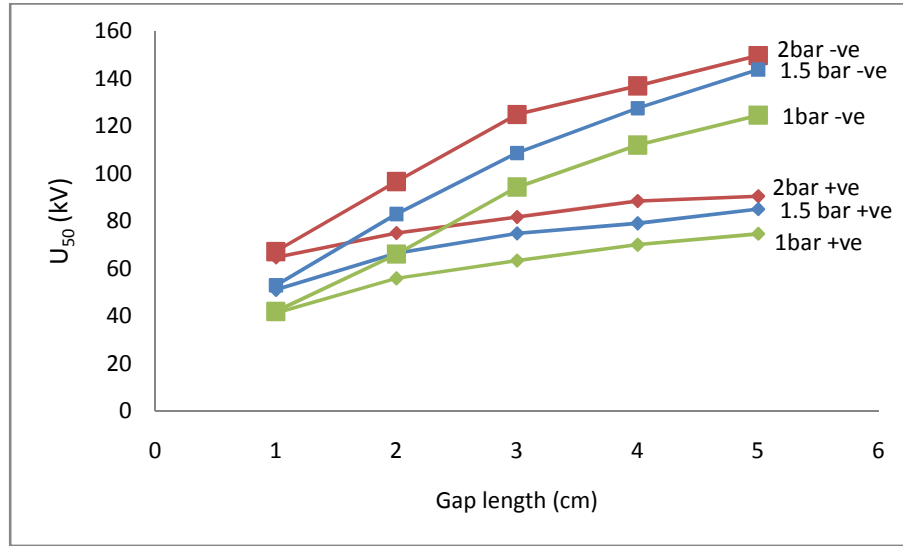
Pressure	$U_{50}$ (kV)					
	1.0 bar		1.5 bar		2.0 bar	
Gap length (cm)	Positive	Negative	Positive	Negative	Positive	Negative
1	41.28	41.96	51.06	52.94	64.79	67.23
2	55.91	66.09	66.47	83.02	75.03	96.69
3	63.41	94.30	74.81	108.68	81.74	124.95
4	70.08	112.04	79.04	127.59	88.47	137.03
5	74.69	124.62	84.99	143.84	90.47	149.79

**Table 6.3:  $E_{max}$  for  $CF_3I$ - $CO_2$  (30%-70%) Mixtures for Various Pressures**

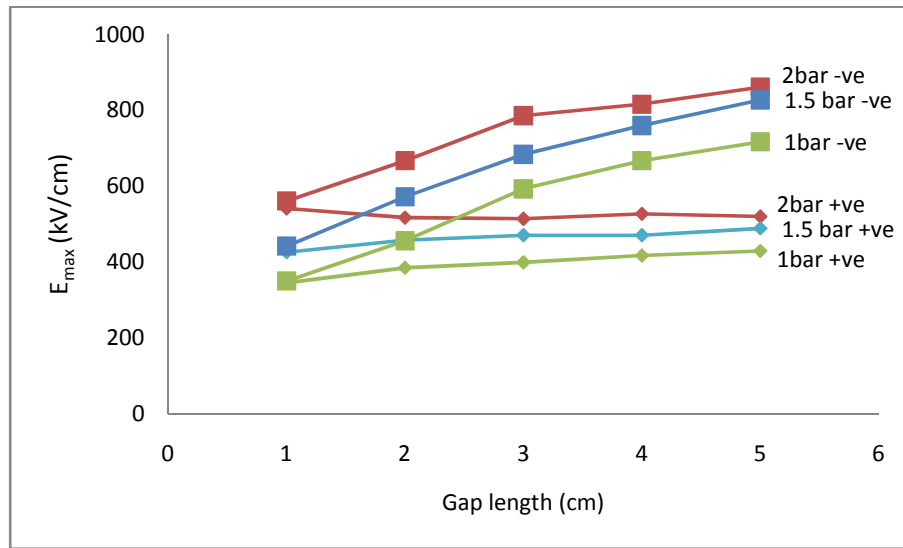
Pressure	$E_{max}$ (kV/cm)					
	1.0 bar		1.5 bar		2.0 bar	
Gap length (cm)	Positive	Negative	Positive	Negative	Positive	Negative
1	345	350	426	442	541	561
2	385	456	458	572	517	667
3	399	593	471	684	514	786
4	417	667	471	760	527	816
5	429	717	489	827	520	861

**Table 6.4:  $E_{normalised}$  for  $CF_3I$ - $CO_2$  (30%-70%) Mixtures for Various Pressures**

Pressure	$E_{normalised}$ (cm <sup>-1</sup> )					
	1.0 bar		1.5 bar		2.0 bar	
Gap length (cm)	Positive	Negative	Positive	Negative	Positive	Negative
1	8.36	8.34	8.34	8.35	8.35	8.34
2	6.89	6.90	6.89	6.89	6.89	6.90
3	6.29	6.29	6.30	6.29	6.29	6.29
4	5.95	5.95	5.96	5.96	5.96	5.95
5	5.74	5.75	5.75	5.75	5.75	5.75



(a)  $U_{50}$



(b)  $E_{max}$

**Figure 6.1: Curves for various pressures in relation to gap length**

Referring to Figure 6.1(a), as expected under a rod-plane configuration,  $U_{50}$  for the negative impulse is much higher than for the positive impulse. This is true for all pressures. It can be said that the  $U_{50}$  increases with the pressure of the  $CF_3I$ - $CO_2$  gas mixture. Careful examination of the difference between 1.0 bar (abs) with 2.0 bar (abs)

under a negative impulse reveals that there is an almost constant increment of  $U_{50}$  with pressure for all the gap lengths involved. An increment of 31 kV in  $U_{50}$  can be calculated for 2 and 3 cm gaps, whereas there is an increment of 25 kV for the remaining gap lengths.

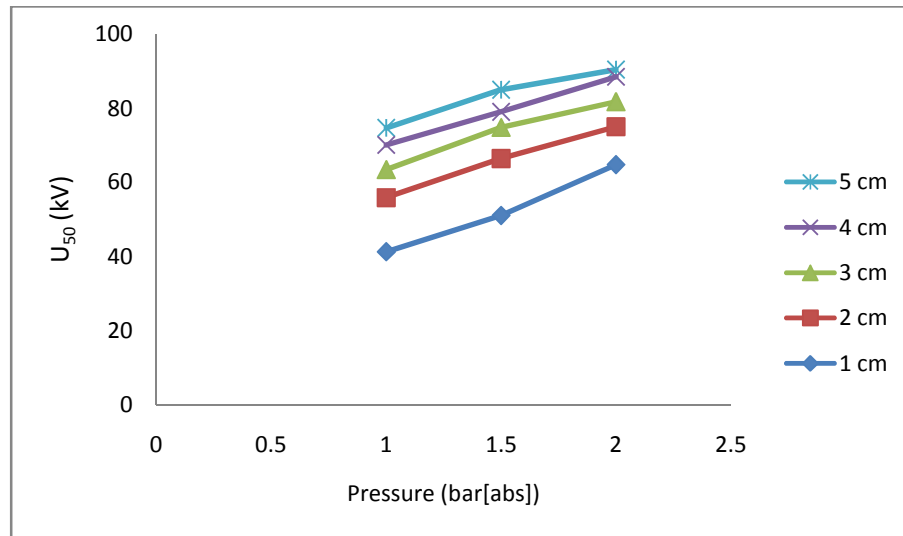
However, under the positive impulse, the relative increase with pressure in  $U_{50}$  is seen to decrease from 1 cm to 5 cm, with 23.5 kV at 1 cm, 19 kV at 2 cm, and only 16 kV at 5 cm. Generally, it can be said that  $U_{50}$  curves for a  $CF_3I$ - $CO_2$  (30%-70%) mixture in relation to gap length, under a rod-plane electrode configuration, are the same for a pressure of 1 – 2 bar.

Since  $U_{50}$  increases significantly with gap length under a rod-plane configuration (negative impulse polarity), which is true for all pressures studied,  $E_{max}$  will also be increased according to  $U_{50}$  depicted in Figure 6.1(b). From 1 cm to 5 cm, the increases in  $E_{max}$  are 367 kV/cm for 1.0 bar, 385 kV/cm for 1.5 bar, and 300 kV/cm for 2.0 bar. Considering the increase in  $E_{max}$  in terms of percentage provides more interesting results: At 1.0 bar of pressure, an increment of 105% in  $E_{max}$  can be calculated, whereas for 1.5 and 2.0 bar, there are 87% and 53% increments in  $E_{max}$  respectively. With this information, it can be noted that for 1.5 bar and from 1 cm to 5 cm gap, the increment in the absolute value of  $E_{max}$  is higher than at 1.0 bar. However, in terms of percentage, the increment is lower than that of 1.0 bar.

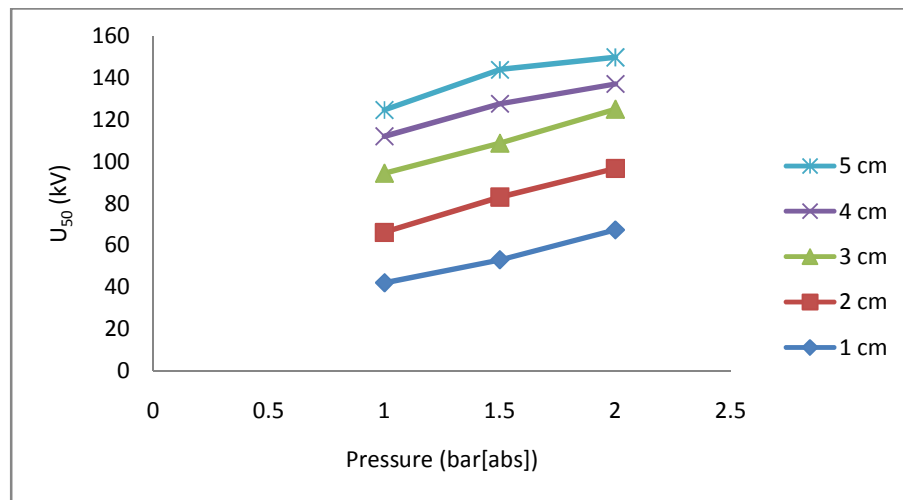
Under a positive impulse,  $E_{max}$  curves are almost flat throughout the gap length for all pressures. A slight increase can be observed at 1.0 and 1.5 bar, while a very small decrease is observed at 2.0 bar. An increase in pressure will increase the  $E_{max}$  value but the behaviour of the  $E_{max}$  will be almost the same value for all the gap lengths for all pressures. In general, as with  $U_{50}$ , it can be said that, for a  $CF_3I$ - $CO_2$  (30%-70%) gas

mixture,  $E_{\max}$  curves are the same for pressures of 1 – 2 bar in relation to gap length under a rod-plane electrode configuration.

Changes in  $U_{50}$  and  $E_{\max}$  in relation to varying pressures are shown in Figure 6.2 and Figure 6.3 respectively under both positive and negative impulses.



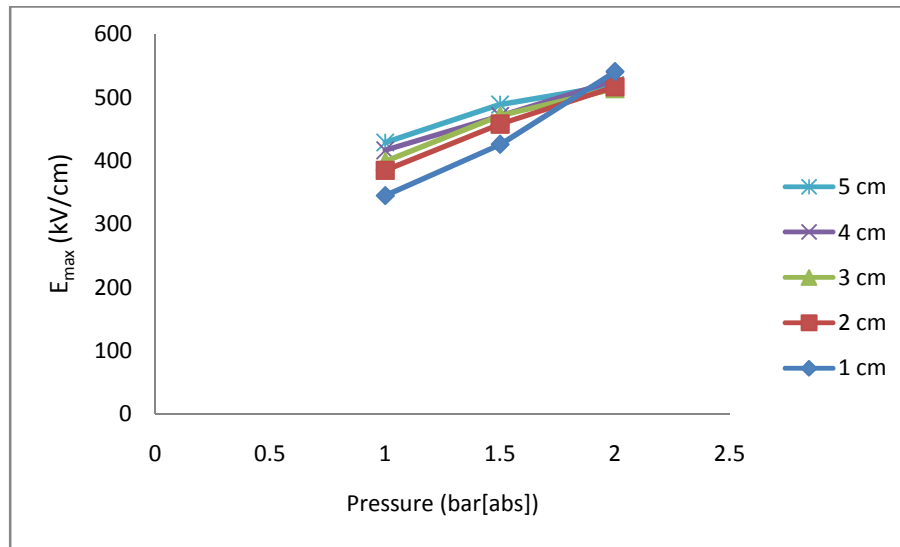
(a) Positive polarity



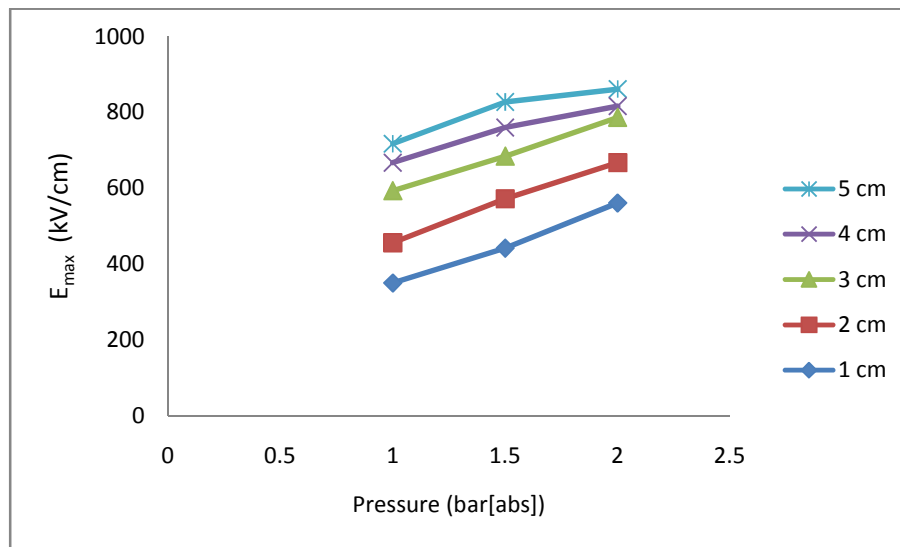
(b) Negative polarity

**Figure 6.2: Effects of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  pressures on  $U_{50}$  in a rod-plane electrode configuration**



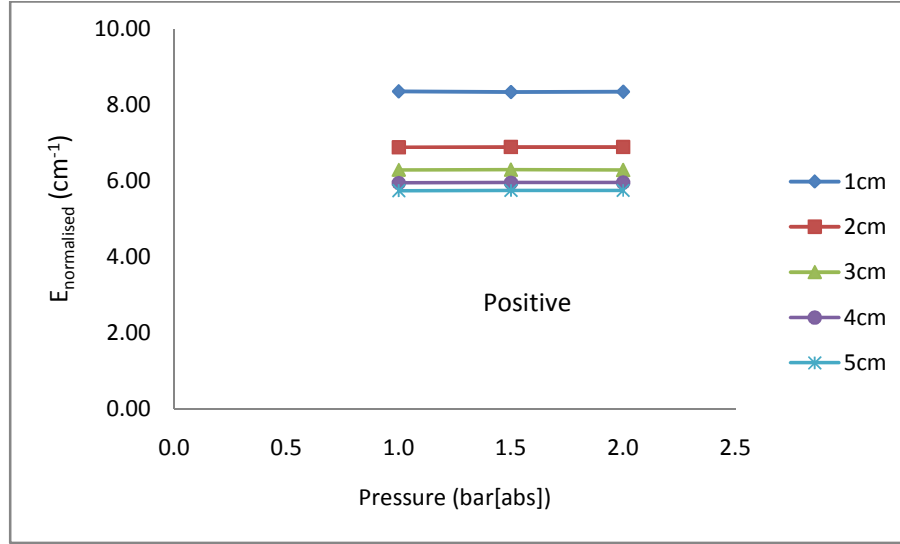


(a) Positive polarity



(b) Negative polarity

**Figure 6.3: Effects of  $\text{CF}_3\text{I-CO}_2$  pressures on  $E_{\text{max}}$  in a rod-plane electrode configuration**

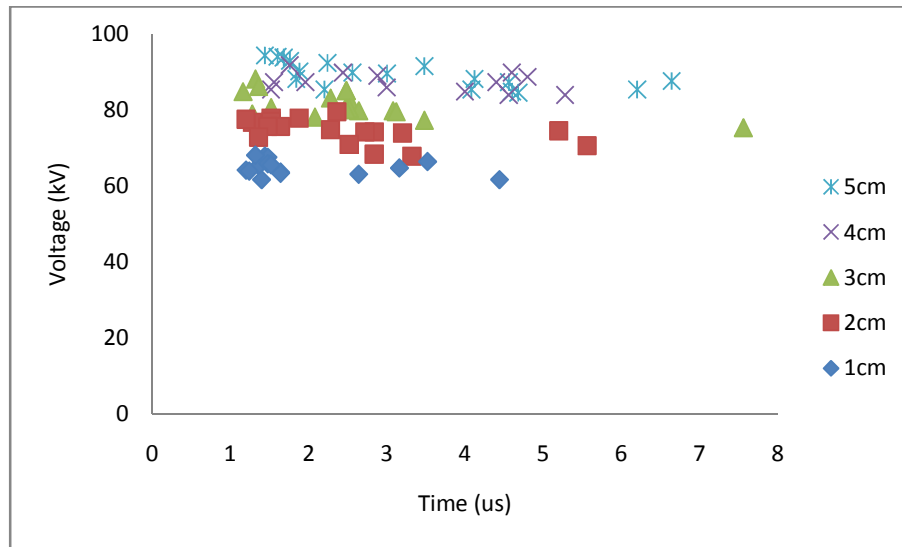


**Figure 6.4: Effect of  $\text{CF}_3\text{I-CO}_2$  pressures on  $E_{\text{normalised}}$  in a rod-plane electrode configuration**

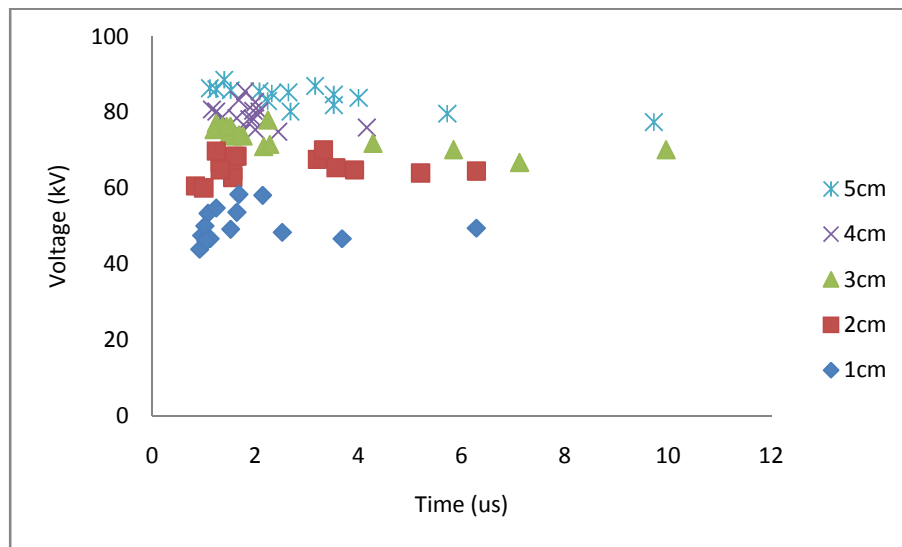
Interestingly, from Figure 6.2 and Figure 6.3, an increase in pressure from 1 bar to 2 bar affects the changes in  $U_{50}$  and  $E_{\text{max}}$ . As can be seen from the figures, higher pressure leads to a smaller difference between a 1 cm gap and a 5 cm gap in both  $U_{50}$  and  $E_{\text{max}}$ . Figure 6.4, on the other hand, shows that  $E_{\text{normalised}}$  values are the same throughout the pressure for each gap.

### 6.2.2 V-t Characteristics

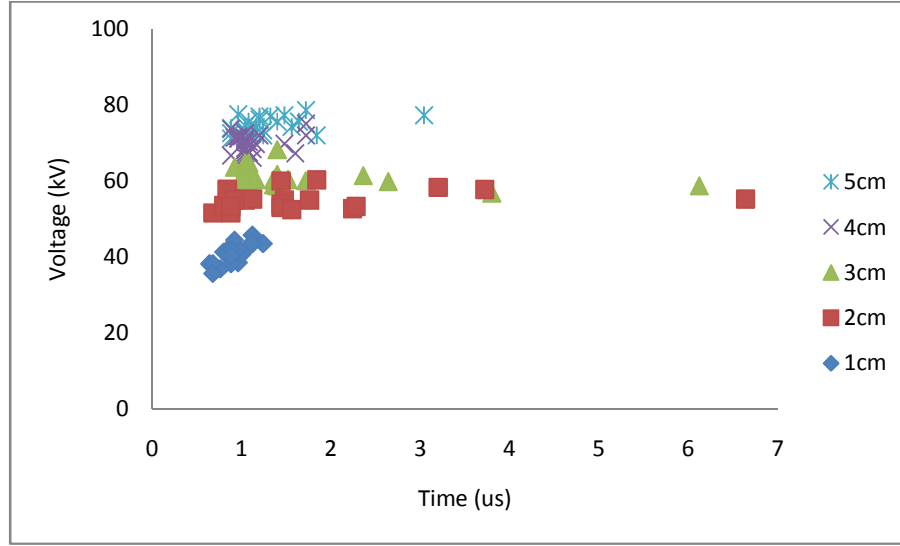
The breakdown properties of  $\text{CF}_3\text{I-CO}_2$  gas mixtures with a 30%-70% gas mixture ratio at different pressures under positive lightning impulses can be seen on the  $V-t$  characteristics, as depicted in Figure 6.5.



**(a) 2.0 bar**



**(b) 1.5 bar**



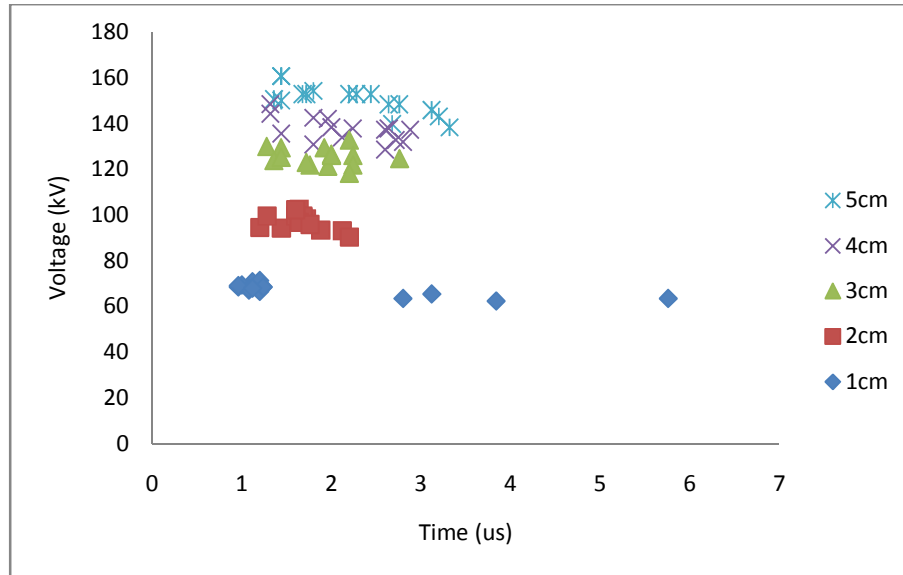
(c) 1.0 bar

**Figure 6.5:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I-CO}_2$  (30%-70%) with a rod-plane electrode configuration under a positive impulse**

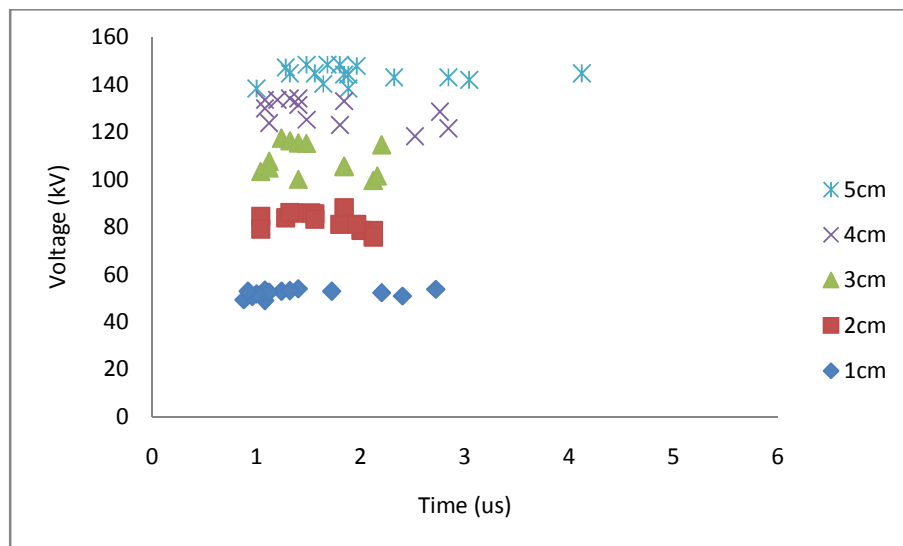
Closer examination of the above figures in all cases indicates that under a rod-plane configuration most of the breakdowns occur at less than  $8 \mu\text{s}$  for all pressures. Although most of the breakdowns in a 1 cm gap at 1.0 bar occur around the peak of the lightning impulse, which is in the region of  $1 - 2 \mu\text{s}$  at 1.5 and 2.0 bar, with the same gap length, the instants of breakdown are more distributed along the time scale, up to  $6 \mu\text{s}$ . At a pressure of 2.0 bar, as shown in Figure 6.5(a), the  $V$ - $t$  characteristics for a 5 cm gap can be seen to be slightly higher than that for a 4 cm gap. This behaviour reflects the small difference in  $U_{50}$  with only 2 kV, as can be seen in Table 6.2. The corresponding  $V$ - $t$  characteristics under negative impulses are shown in Figure 6.6.

An investigation on  $V$ - $t$  characteristics under lightning impulse for various pressures of  $\text{SF}_6$  has been carried out by Yoshida et al. [120]. A sphere-plane configuration electrode system was used in the tests. As has been achieved in this study, Yoshida et al. also reported that  $V$ - $t$  characteristics become higher as the gas pressure

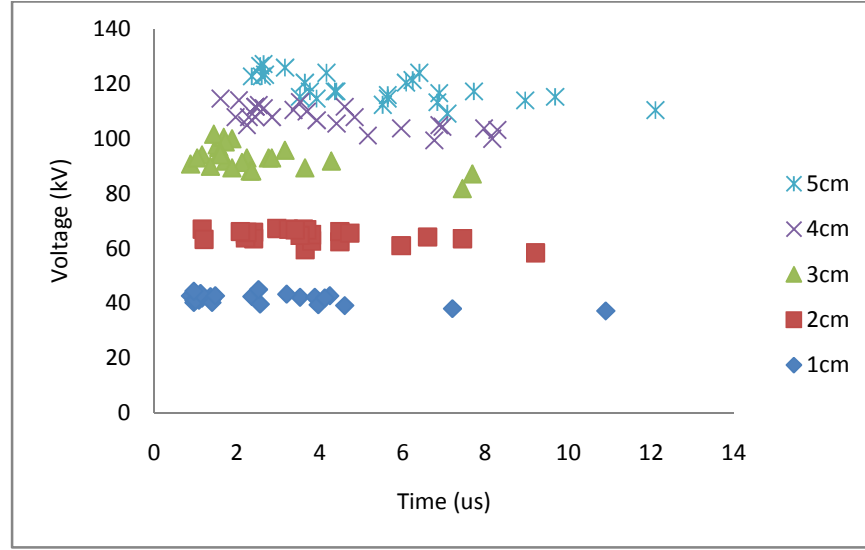
increases. The  $V$ - $t$  characteristics for  $\text{SF}_6$  also exhibit similar curves with  $\text{CF}_3\text{I}$ , as depicted in Figure 6.5.



(a) 2.0 bar



(b) 1.5 bar

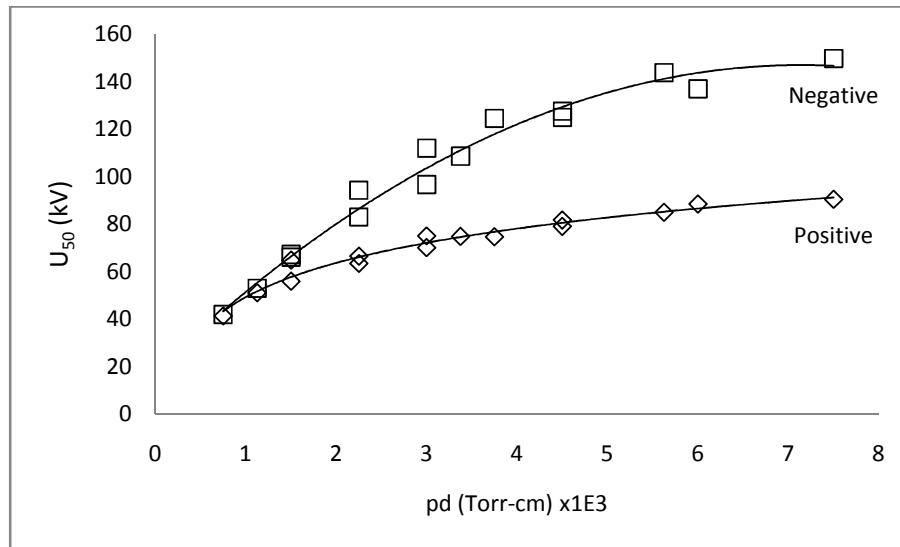


(c) 1.0 bar

**Figure 6.6:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I-CO}_2$  (30%-70%) mixture using a rod-plane electrode configuration under negative impulses at various pressures**

As observed previously in Figure 6.1(a),  $U_{50}$  in a rod-plane electrode configuration under negative impulses are much higher than under positive impulses for all pressures, and the difference increases with gap length. Moreover, there is a significant increment in  $U_{50}$  throughout the gap length in all pressures. This increment can also be seen in Figure 6.6 as compared to Figure 6.5. Furthermore, it can be observed that at higher pressures, most of the breakdowns occur earlier than those for a 1.0 bar pressure, with a time frame of less than 6  $\mu\text{s}$ .

$U_{50}$ - $pd$  curves for  $\text{CF}_3\text{I-CO}_2$  (30%-70%) mixtures are shown in Figure 6.7 and are different from the  $U_{50}$ - $pd$  curve for air, as depicted in Figure 4.14, which is linear. This is due to the fact that the  $U_{50}$ - $pd$  curve reflects the  $U_{50}$  curve in relation to the gap length. For this reason, referring to Figure 6.1(a), a  $U_{50}$ - $pd$  curve for  $\text{CF}_3\text{I-CO}_2$  (30%-70%) under a positive impulse will be slightly more flat when compared to the curve under a negative impulse.



**Figure 6.7:  $U_{50}$  curve for  $CF_3I$ - $CO_2$  (30%-70%) mixtures under a rod-plane electrode configuration in relation to the product of pressure and gap length,  $pd$**

### 6.3 Effect of $CF_3I$ Content

In this section, further efforts are taken to carry out tests on different mixture ratios of  $CF_3I$ - $CO_2$  gases. As this study is focused on the investigations of  $CF_3I$ - $CO_2$  gas mixtures with ratios of 30%-70%, it will be interesting to investigate the variations of the mixture ratio and how it will affect the insulation performance of the mixtures.

Hypothetically, an increase in  $CF_3I$  content will provide an increase in insulation strength and vice versa. Thus, this study examines by how much the insulation strength of the gas mixture will be increased or whether the increase will occur. It should be emphasized that the selection of  $CF_3I$  content is basically due to three major factors: insulation strength, boiling point, and the by-products of the gas mixtures. Although an increase in  $CF_3I$  content might increase the insulation strength, the boiling point and by-products will also be increased, which is an undesirable outcome.

In this investigation, the tests are carried out with two different electrode configurations, these include the rod-plane and plane-plane electrode configurations, as

was shown in Figure 5.3(a) and Figure 5.3(b). These were completed with a field utilization factor of 0.12 and 0.77 respectively. The tests were carried out at an absolute pressure of 0.1 MPa (1 bar).

### 6.3.1 Effects of CF<sub>3</sub>I Content in a Rod-Plane Electrode Configuration

In this section, the effects of CF<sub>3</sub>I content in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures will be examined under non-uniform electric fields, as in a rod-plane electrode configuration.

#### 6.3.1.1 Magnitude of U<sub>50</sub> and E<sub>max</sub>

The tests were carried out for gap lengths between 1 – 5 cm. The test results are shown in Table 6.5. From these data E<sub>max</sub> is obtained by using FEM software for each test condition and is presented in Table 6.6.

**Table 6.5: U<sub>50</sub> for different CF<sub>3</sub>I content in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures in rod-plane electrode configurations at 1.0 bar**

Gap length (cm)	U <sub>50</sub> (kV)					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	39.64	41.28	44.19	40.12	41.96	48.45
2	54.95	55.91	56.24	64.24	66.09	72.43
3	62.05	63.41	65.97	90.14	94.30	101.18
4	69.16	70.08	71.00	106.50	112.04	115.05
5	71.94	74.69	75.43	120.43	124.62	132.36



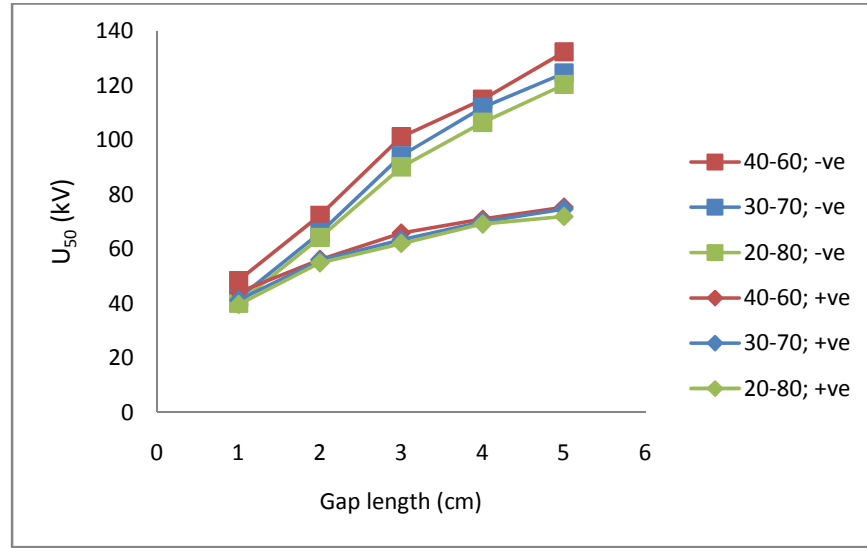
**Table 6.6:  $E_{\max}$  for different  $\text{CF}_3\text{I}$  content in  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures in a rod-plane electrode configuration**

Gap length (cm)	$E_{\max}$ (kV/cm)					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	331	345	369	335	350	404
2	379	385	388	443	456	499
3	390	399	415	567	593	637
4	412	417	423	634	667	685
5	413	429	434	692	717	761

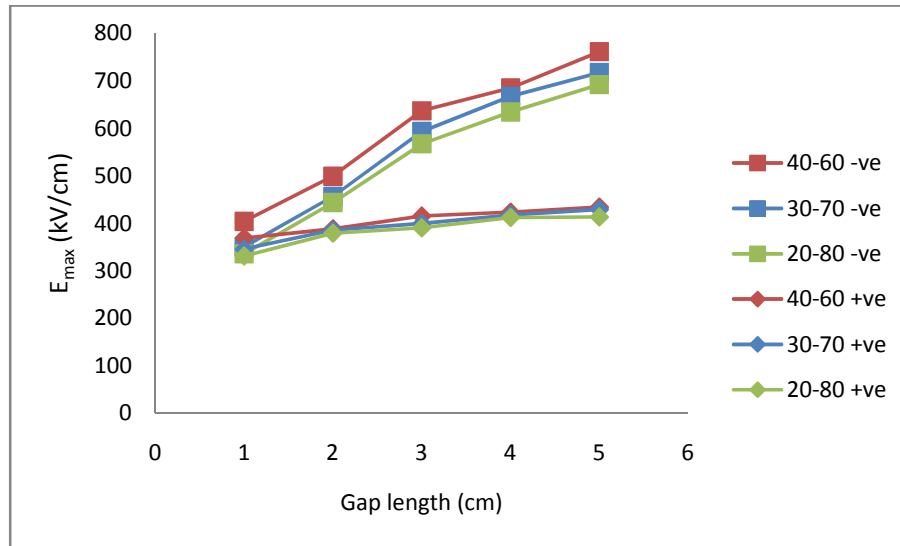
**Table 6.7:  $E_{\text{normalised}}$  for different  $\text{CF}_3\text{I}$  content in  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures in a rod-plane electrode configuration**

Gap length (cm)	$E_{\text{normalised}}$ ( $\text{cm}^{-1}$ )					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	8.4	8.4	8.4	8.4	8.3	8.3
2	6.9	6.9	6.9	6.9	6.9	6.9
3	6.3	6.3	6.3	6.3	6.3	6.3
4	6.0	6.0	6.0	6.0	6.0	6.0
5	5.7	5.7	5.8	5.7	5.8	5.7

The data of  $U_{50}$  and  $E_{\max}$  curves are plotted as a function of gap length in Figure 6.8(a) and Figure 6.8(b) respectively. As expected in a rod-plane electrode configuration, both  $U_{50}$  and  $E_{\max}$  under a negative impulse polarity are significantly higher than those under a positive impulse polarity. Comparing the three  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures (20%-80%, 30%-70% and 40%-60%) studied in this investigation, there is no significant difference that can be observed under positive impulse polarity, in contrast to negative impulse polarity. Generally, both  $U_{50}$  and  $E_{\max}$  trends for  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures are the same independent of the mixture ratio in a rod-plane electrode configuration, in accordance to their respective impulse polarity.



(a)  $U_{50}$

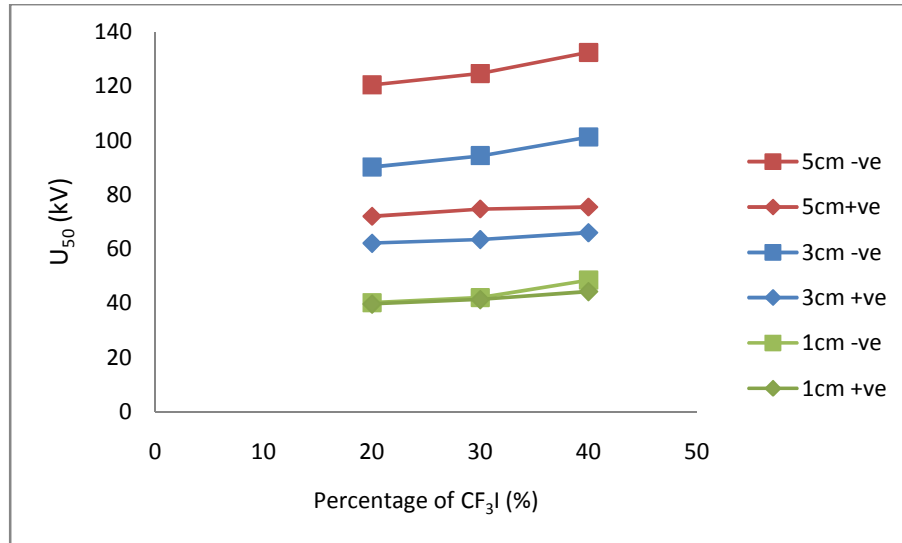


(b)  $E_{max}$

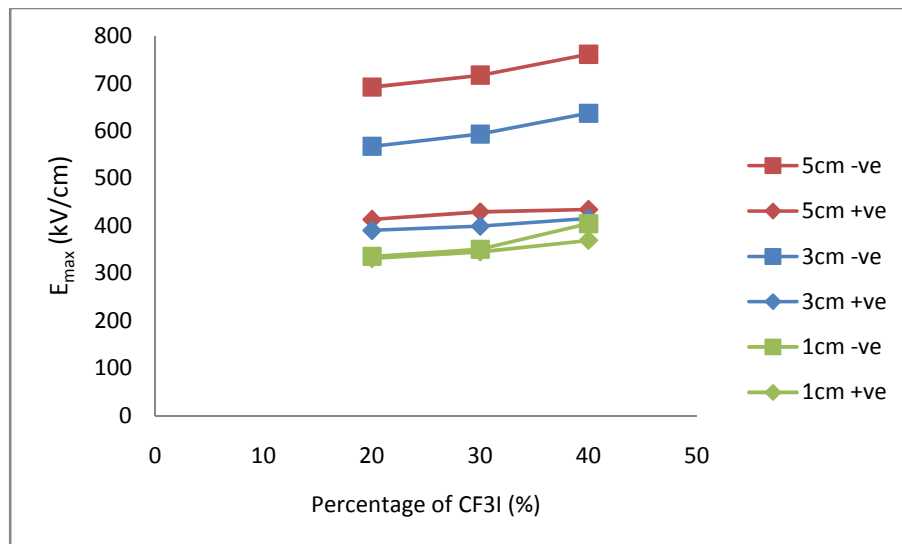
**Figure 6.8: Curves for different  $CF_3I$ - $CO_2$  mixtures in rod-plane electrode configurations, under both positive and negative lightning impulses, as a function of gap length**

Figure 6.9(a) and Figure 6.9(b) show the relationship between  $U_{50}$  and  $E_{max}$  to  $CF_3I$  content. Due to the huge amount of data, and to avoid confusion, only three (3)

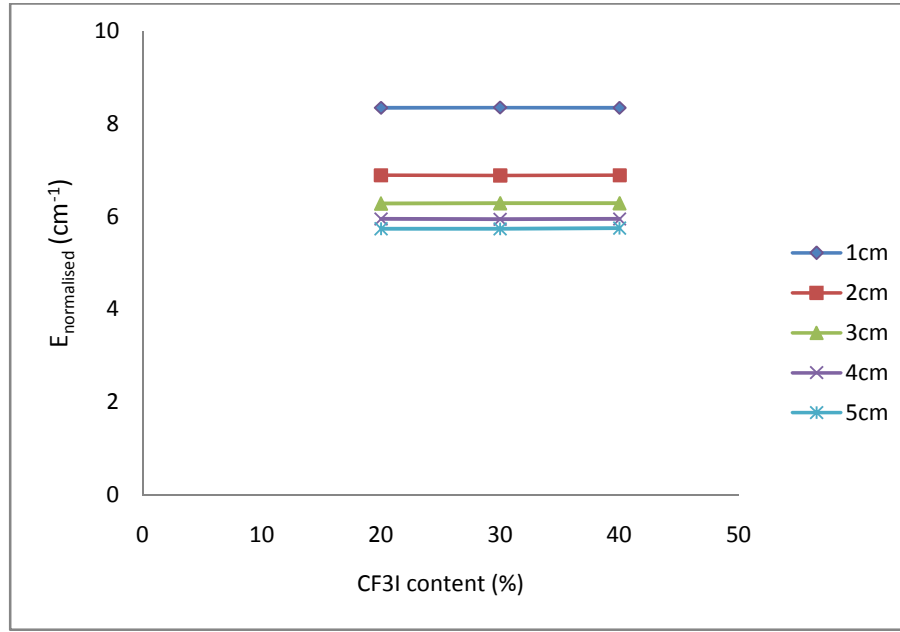
different gaps are plotted, specifically 1 cm, 3 cm, and 5 cm for both positive and negative impulses.



(a)  $U_{50}$



(b)  $E_{max}$



(c)  $E_{\text{normalised}}$

**Figure 6.9: Effects of  $\text{CF}_3\text{I}$  content in a rod-plane electrode configuration under positive and negative impulse polarities**

It can be clearly seen from Figure 6.9 that, for both  $U_{50}$  and  $E_{\text{max}}$  magnitudes, the effect of  $\text{CF}_3\text{I}$  content is more significant under negative impulse polarity. For a change of  $\text{CF}_3\text{I}$  content from 20% to 40% in  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures,  $U_{50}$  increases by 8 kV (21%) for the 1 cm gap, 11 kV (12%) for the 3 cm gap, and 12 kV (10%) for the 5 cm gap. The same increment in terms of percentage can be seen for  $E_{\text{max}}$ , with a 69 kV/cm (21%) increment in a 1 cm gap, a 70 kV/cm (12%) with a 3 cm gap, and a 69 kV/cm (10%) with a 5 cm gap.

Under a positive impulse for the same increase in  $\text{CF}_3\text{I}$  content, only a 5 kV (11%) increase of  $U_{50}$  for the 1 cm gap, a 4 kV (6%) increase for the 3 cm gap, and a 3 kV (5%) increase for the 5 cm gap was noted. Meanwhile an increase in  $E_{\text{max}}$  can be calculated as 38 kV/cm (11%) for the 1 cm gap, 25 kV/cm (6%) for the 3 cm gap, and 21 kV/cm (5%) for the 5 cm gap. Based on these investigations, it can be said that, in a

rod-plane electrode configuration, the CF<sub>3</sub>I content in a gas mixture of CF<sub>3</sub>I-CO<sub>2</sub> will have more effect for smaller gaps, as compared to larger gaps, under both positive and negative impulse polarities. With rod-plane electrode configuration,  $E_{\text{normalised}}$  maintains the same values for each gap length throughout for any CF<sub>3</sub>I contents. Table 6.8 summarizes the effects of CF<sub>3</sub>I content in a rod-plane electrode configuration.

**Table 6.8: Effects of a 20% increase in CF<sub>3</sub>I content on  $U_{50}$  and  $E_{\text{max}}$  in a rod-plane electrode configuration under positive and negative impulse polarities (1.0 bar)**

Gap length (cm)	$U_{50}$ (kV)		$E_{\text{max}}$ (kV/cm)		$E_{\text{max}}$ and $U_{50}$ (%)	
	Positive	Negative	Positive	Negative	Positive	Negative
1	+5	+8	+38	+69	+11	+21
2	+1	+8	+9	+56	+2	+13
3	+4	+11	+25	+70	+6	+12
4	+2	+9	+11	+51	+3	+8
5	+3	+12	+21	+69	+5	+10

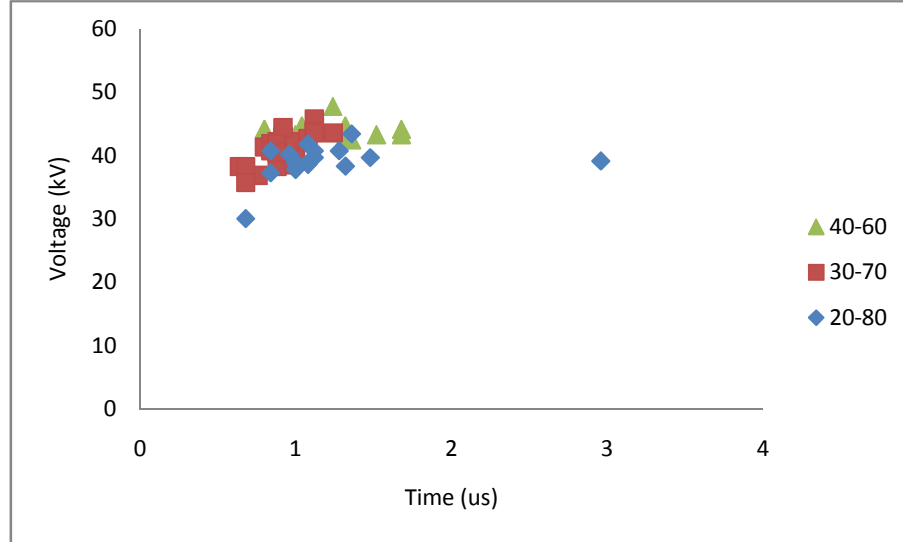
+ denotes increase in value

### 6.3.1.2 V-t Characteristics

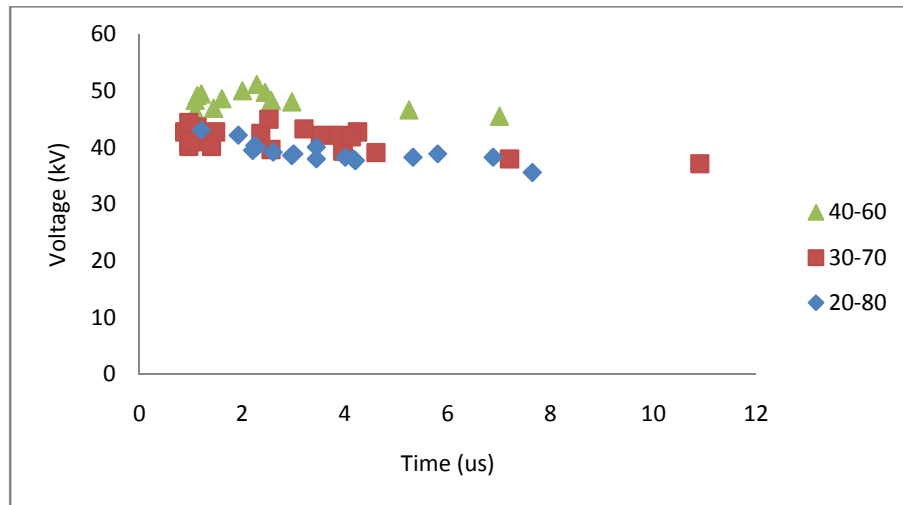
Examples of  $V-t$  characteristics are shown in Figure 6.10(a) and Figure 6.10(b) under positive and negative impulses, respectively. The  $V-t$  characteristics are for a rod-plane electrode configuration with 1 cm gap.

As described in section 5.4.1, under a positive impulse in a rod-plane electrode configuration with a 1 cm gap, the instants of breakdown tend to happen earlier. This occurrence was observed for all CF<sub>3</sub>I contents in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures as can be seen in Figure 6.10(a). Under negative impulses, the time lags are more distributed along the wavetail of the lightning impulse as depicted in Figure 6.10(b). Under both polarities,

however, the  $V$ - $t$ -characteristic for  $\text{CF}_3\text{I-CO}_2$  (40%-60%) is the highest, while  $\text{CF}_3\text{I-CO}_2$  (20%-80%) has the lowest  $V$ - $t$  characteristic.



(a) Positive polarity



(b) Negative polarity

**Figure 6.10:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I-CO}_2$  gas mixtures in a rod-plane electrode configuration with 1 cm gap**

### 6.3.2 Effects of CF<sub>3</sub>I Content in Plane-Plane Electrode Configuration

#### 6.3.2.1 Magnitude of U<sub>50</sub> and E<sub>max</sub>

In this section, the effects of CF<sub>3</sub>I content in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures will be examined under a more uniform electric field as compared with the previous section. The tests were carried out for gap lengths between 1 – 3 cm, and the results are shown in Table 6.9. As in the previous section, E<sub>max</sub> is then obtained by using FEM software for each test condition and is presented in Table 6.10.

**Table 6.9: U<sub>50</sub> for different CF<sub>3</sub>I content in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures in a plane-plane electrode configuration**

Gap length (cm)	U <sub>50</sub> (kV)					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	53.74	57.50	64.75	52.52	55.76	60.14
2	100.51	112.98	122.94	95.76	98.66	108.89
3	149.79	161.27	182.87	125.00	133.76	145.85

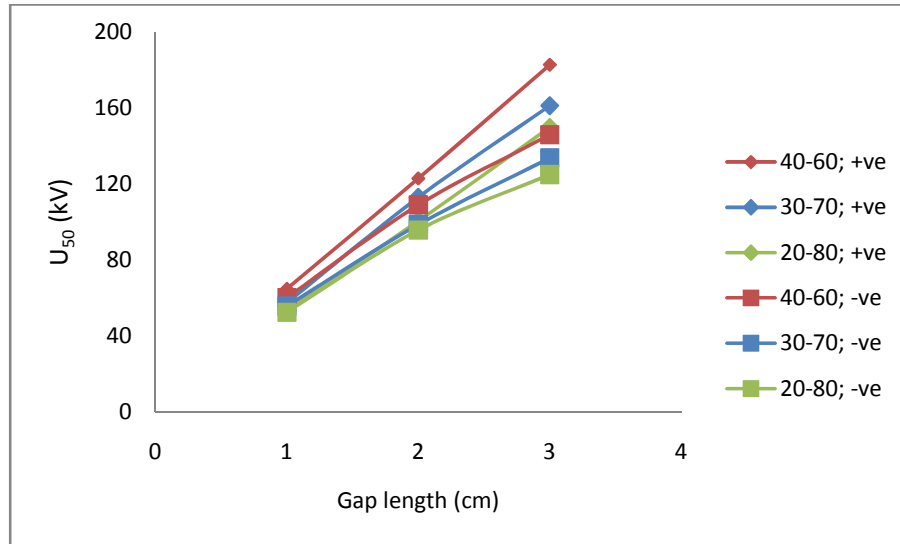
**Table 6.10: E<sub>max</sub> for different CF<sub>3</sub>I content in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures in a plane-plane electrode configuration**

Gap length (cm)	E <sub>max</sub> (kV/cm)					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	70	75	85	69	73	79
2	87	98	106	83	85	94
3	109	117	133	91	97	106

**Table 6.11:  $E_{\text{normalised}}$  for different  $\text{CF}_3\text{I}$  content in  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures in a plane-plane electrode configuration**

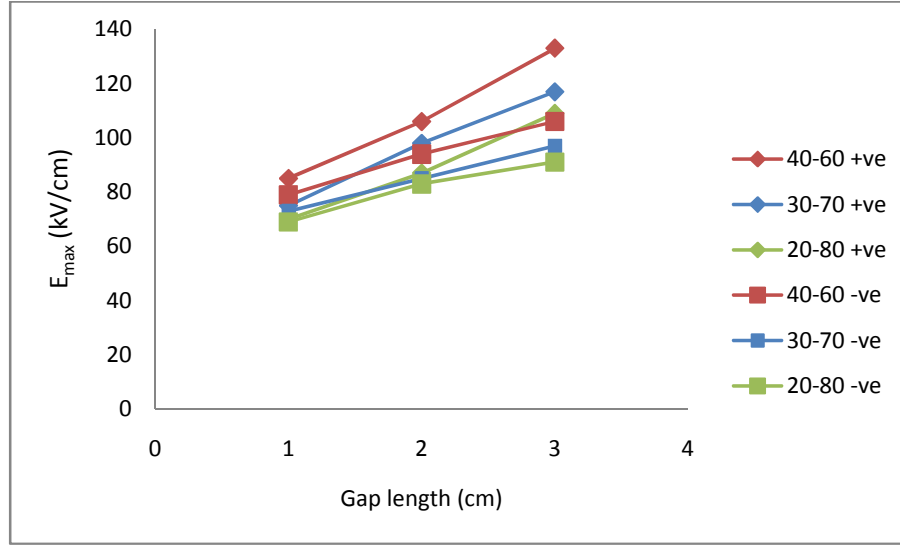
Gap length (cm)	$E_{\text{normalised}} (\text{cm}^{-1})$					
	Positive Impulse			Negative Impulse		
	20%-80%	30%-70%	40%-60%	20%-80%	30%-70%	40%-60%
1	1.3	1.3	1.3	1.3	1.3	1.3
2	0.9	0.9	0.9	0.9	0.9	0.9
3	0.7	0.7	0.7	0.7	0.7	0.7

Comparisons of  $U_{50}$  and  $E_{\text{max}}$  curves for those mixtures in a plane-plane electrode configuration are shown in Figure 6.11(a) and Figure 6.11(b), for both positive and negative impulse polarities.



**(a)  $U_{50}$**



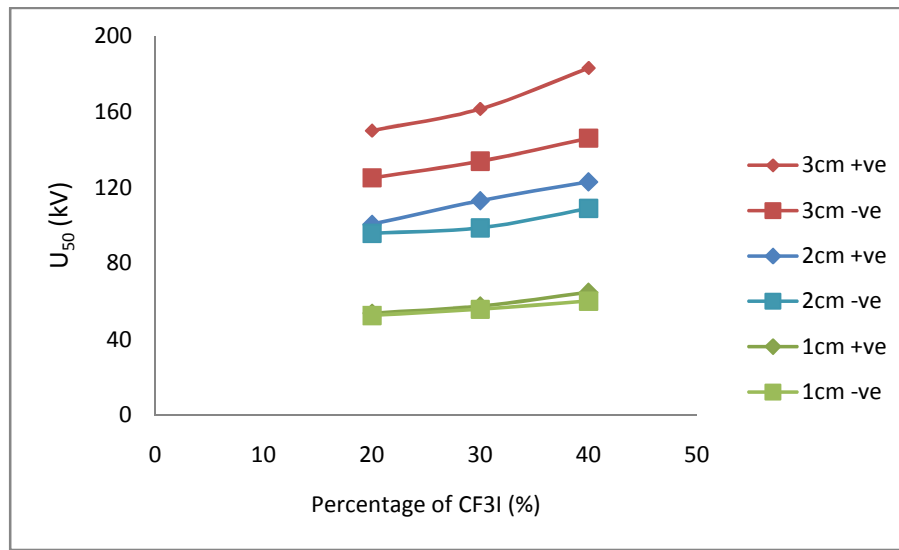


(b)  $E_{\max}$

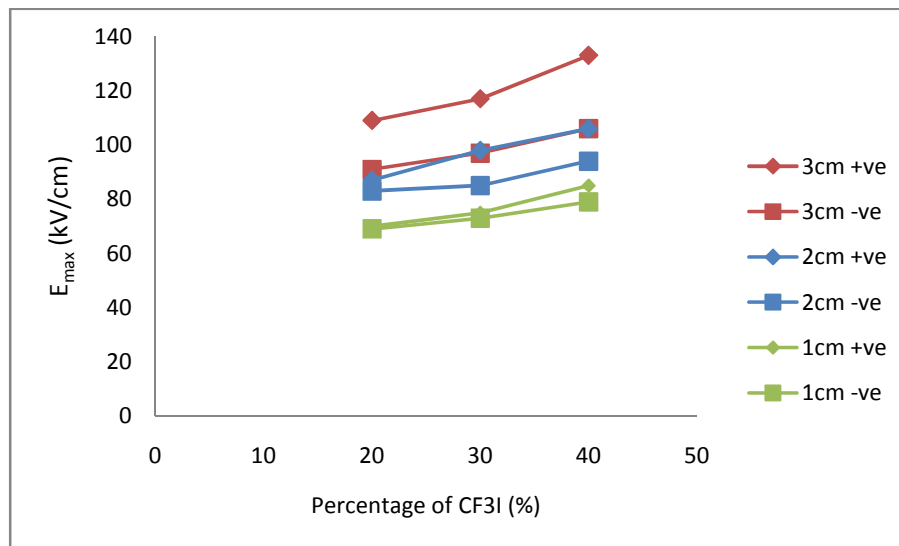
**Figure 6.11: Curves for different  $\text{CF}_3\text{I-CO}_2$  mixtures in a plane-plane electrode configuration, under both positive and negative lightning impulses in relation to gap length**

In plane-plane electrode configurations, it is expected that both  $U_{50}$  and  $E_{\max}$  under a positive impulse polarity will be higher than under a negative impulse polarity, as has been investigated and presented in section 5.4.2 for  $\text{CF}_3\text{I-CO}_2$  gas mixture of 30%-70%. This is opposite to those in a rod-plane electrode configuration. In all mixtures,  $E_{\max}$  increases with gap length and the same applies to  $U_{50}$  values. From Figure 6.11, it can be seen that, in general,  $U_{50}$  and  $E_{\max}$  trends for all  $\text{CF}_3\text{I-CO}_2$  mixtures are the same in a plane-plane electrode configuration, according to the respective impulse polarities.

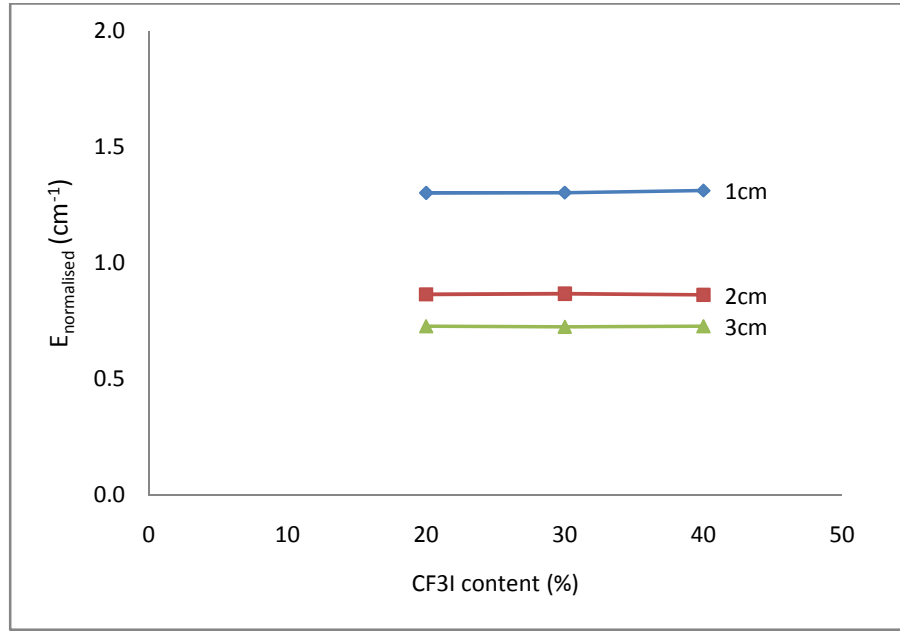
The relationship between  $U_{50}$  and  $E_{\max}$  to  $\text{CF}_3\text{I}$  content in this configuration is shown in Figure 6.12(a) and Figure 6.12(b), for both positive and negative impulse polarities.



(a)  $U_{50}$



(b)  $E_{max}$



(c)  $E_{\text{normalised}}$

**Figure 6.12: Effects of CF<sub>3</sub>I content on in a plane-plane electrode configuration under positive and negative impulse polarities**

It can be observed in Figure 6.12 that, with an increase in CF<sub>3</sub>I content, the differences between positive and negative values of  $U_{50}$  and  $E_{\text{max}}$  are also increased slightly. Under positive polarity, an increase from 20% of CF<sub>3</sub>I to 40% of CF<sub>3</sub>I in CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures leads to an increase in  $U_{50}$  of 11 kV (20%) in a 1 cm gap, 22 kV (22%) in a 2 cm gap, and 33 kV (22%) in a 3 cm gap. The same increment in terms of percentage is also seen in  $E_{\text{max}}$  with 15 kV/cm (21%) increases in a 1 cm gap, 19 kV/cm (22%) with a 2 cm gap, and 24 kV/cm (22%) with a 3 cm gap. From the above data, it is interesting to note that, in a plane-plane electrode configuration, a 20% increase in CF<sub>3</sub>I content gives almost the same amount of percentage increase in  $U_{50}$  and  $E_{\text{max}}$  under positive impulse polarity in the range of 20%-22%.

Analysing the changes in  $U_{50}$  under negative impulses reveals that, for the same increase in CF<sub>3</sub>I content, there is a 7.6 kV (15%) increase in a 1 cm gap, 13 kV (14%)

increase in a 2 cm gap, and a 21 kV (17%) increase in a 3 cm gap. Increases in  $E_{\max}$ , on the other hand, was estimated as 10 kV/cm (14%) in a 1 cm gap, 11 kV/cm (13%) in a 2 cm gap, and 15 kV/cm (16%) in a 3 cm gap. As well as in rod-plane electrode configuration,  $E_{\text{normalised}}$  in plane-plane electrode configuration stays flat for each gap for all  $\text{CF}_3\text{I}$  contents.

**Table 6.12: Effects of 20% increase in  $\text{CF}_3\text{I}$  content on  $U_{50}$  and  $E_{\max}$  in a plane-plane electrode configuration under positive and negative impulses (1 bar)**

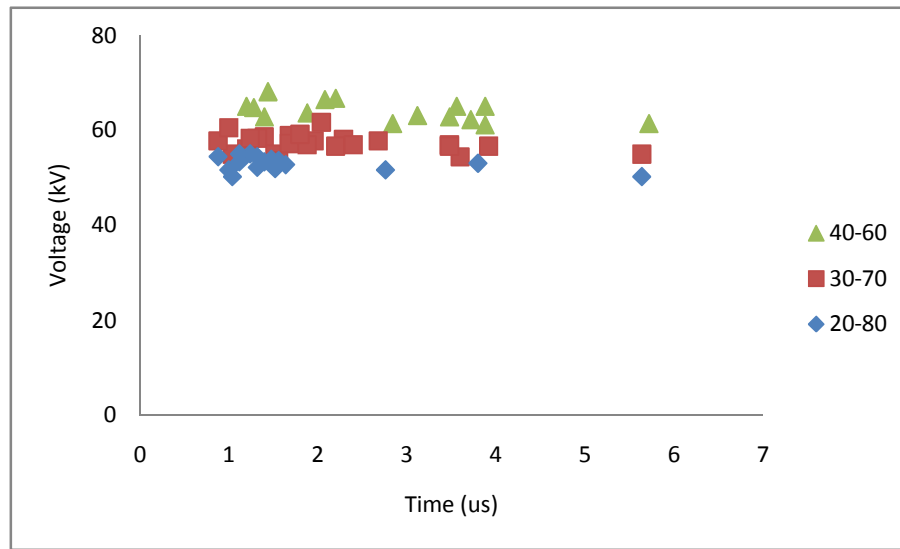
Gap length (cm)	$U_{50}$ (kV)		$E_{\max}$ (kV/cm)		$E_{\max}$ and $U_{50}$ (%)	
	Positive	Negative	Positive	Negative	Positive	Negative
1	+11	+8	+15	+10	+20	+15
2	+22	+13	+19	+11	+22	+14
3	+33	+21	+24	+15	+22	+17

+ denotes increase in value

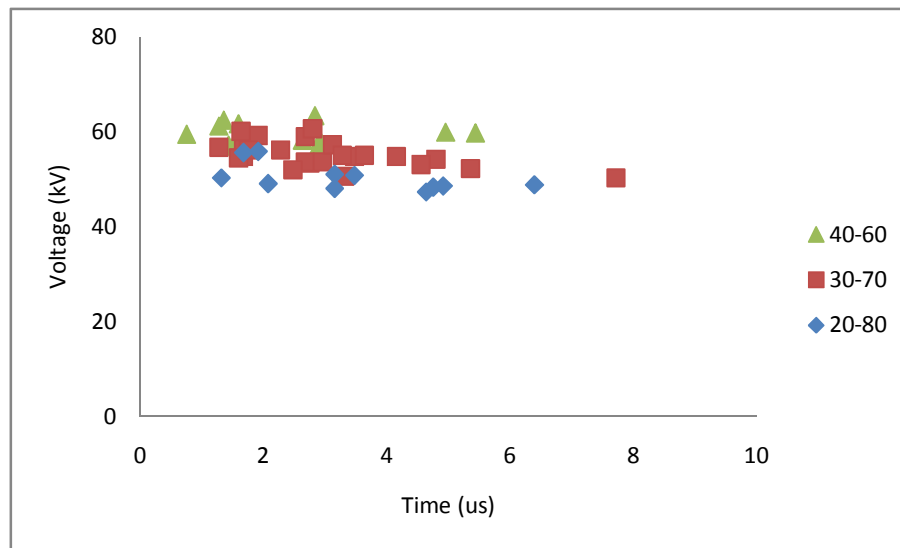
### 6.3.2.2 $V$ - $t$ Characteristics

Example of  $V$ - $t$  characteristics are shown in Figure 6.13(a) and Figure 6.13(b) under positive and negative impulses respectively. The  $V$ - $t$  characteristics are for a plane-plane electrode configuration with a 1 cm gap.

As opposed to the rod-plane configuration in a positive polarity, instants of sparkovers in a plane-plane electrode configuration are more distributed along the wavetail of the lightning impulse. In all three mixtures,  $\text{CF}_3\text{I}$ - $\text{CO}_2$  (40%-60%) has the highest  $V$ - $t$  characteristic, while  $V$ - $t$  characteristic for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  (20%-80%) is the lowest. Generally, it can be seen that  $V$ - $t$  characteristic increases with  $\text{CF}_3\text{I}$  content.



(a) Positive polarity



(b) Negative polarity

**Figure 6.13:  $V$ - $t$  characteristics for  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures in a plane-plane electrode configuration with a 1 cm gap**

This experimental investigation confirms that  $\text{CF}_3\text{I}$  content affects the insulation strength of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixtures, as reported from previous works for other  $\text{CF}_3\text{I}$  mixtures. Effects of  $\text{CF}_3\text{I}$  content in  $\text{CF}_3\text{I}$ - $\text{N}_2$  and  $\text{CF}_3\text{I}$ -Air mixtures have been studied

by Toyota et al. [49] using steep front square voltage. It is reported that  $V-t$  characteristics for characteristics for  $\text{CF}_3\text{I}$ -Air and  $\text{CF}_3\text{I}$ - $\text{N}_2$  gas mixtures increase with  $\text{CF}_3\text{I}$  content. Meanwhile, Kasuya et al. [41] and Taki et al. [44] have studied the effects of  $\text{CF}_3\text{I}$  content in  $\text{CF}_3\text{I}$ - $\text{CO}_2$  and  $\text{CF}_3\text{I}$ - $\text{N}_2$  gas mixtures for current interruption capability properties. In both gas mixtures, current interruption capabilities increase with  $\text{CF}_3\text{I}$  content.

In this study,  $U_{50}$  and  $E_{\max}$  of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures can be increased by increasing the content of  $\text{CF}_3\text{I}$ . However, in terms of increase in percentage, an increase in  $\text{CF}_3\text{I}$  content gives more benefit to insulation properties in a plane-plane electrode rather than a rod-plane electrode. Meanwhile, for a rod-plane electrode, it is only under negative impulses, and in particular in smaller gaps, that the insulation properties of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  will benefit by increasing the  $\text{CF}_3\text{I}$  content.

### **6.3.3 Relation of $\text{CF}_3\text{I}$ Content with Liquefaction Temperature ( $T_{\text{mb}}$ )**

It is very important to develop the relationship between  $\text{CF}_3\text{I}$  content in its mixtures with the boiling point of the mixtures, since it will be one of the key points in determining the ratio of the mixtures. Although until now there was no report on a complete experimental work on developing the relation of gas mixtures to the boiling point under several pressures, efforts have been made theoretically for this relation.

Deng and Xiao [34], Yamamoto et al. [121], and Xing et al. [122] have all worked out the relation of boiling temperature for different gas mixtures, albeit most are  $\text{N}_2$  mixtures. The researchers reported that for a gas mixture with one gas that has a relatively low boiling temperature compared to other gases, then the former can be assumed as an ideal gas [34], [121], [122]. The mixtures used are  $\text{c-C}_4\text{F}_8$ - $\text{N}_2$  mixture by

Yamamoto, C<sub>4</sub>F<sub>8</sub>-N<sub>2</sub> mixture by Xing, and CF<sub>3</sub>I-N<sub>2</sub> mixture by Deng and Xiao. In each case, the researchers assumed N<sub>2</sub> as the ideal gas.

In order to develop the relationship of boiling temperature point with CF<sub>3</sub>I content on a CF<sub>3</sub>I-CO<sub>2</sub> gas mixture, the methods used by Yamamoto and Deng are considered. According to Yamamoto et al. [121], the vapour pressure P<sub>v</sub> (MPa) of a gas with boiling point T<sub>b</sub> is dependent on temperature T and can be approximated as

$$P_v = \frac{1}{10} \exp \frac{A(1-\frac{T_b}{T})}{R} \quad (6.1)$$

where A: constant, 87 J/mol.K

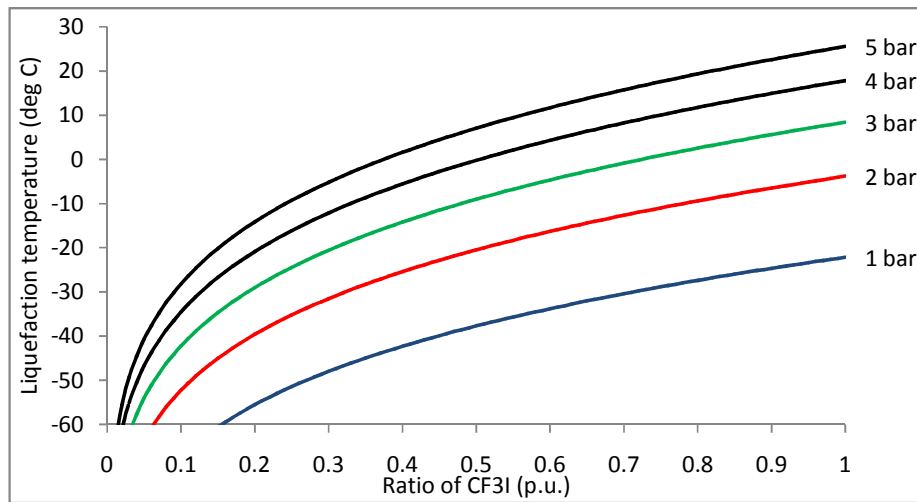
R: gas constant, 8.3 J/mol.K

Using the assumption made on the ideal gas condition, the liquefaction temperature, T<sub>mb</sub>, of a gas mixture is given by

$$T_{mb} = \frac{T_b}{1 - \frac{\ln(10kP_v)}{10.5}} \quad (6.2)$$

where k is the ratio (partial pressure) of the other gas.

As for CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures, by assuming CO<sub>2</sub> as the ideal gas, the relation of T<sub>mb</sub> with CF<sub>3</sub>I content is depicted in Figure 6.14 for a pressure range of 1 – 5 bar.



**Figure 6.14: Relation of liquefaction temperature with CF<sub>3</sub>I content at different gas pressures (Yamamoto method)**

Meanwhile, according to Deng and Xiao [34], the relation between  $T_{mb}$  and  $CF_3I$  content of  $CF_3I-CO_2$  gas mixture can be developed by using vapour pressure equation (Eqn. (2.1)) as reported by Duan et. al. [36] with Van der Waals equation (equation of state for gases), as notated

$$\left(P + \frac{a}{V^2}\right)(V - b) = RT \quad (6.3)$$

where

- P: pressure of the gas
- V: volume of the gas
- R: gas constant
- T: absolute temperature
- a: Van der Waals constant for  $CF_3I \sim 1.1967 \text{ Pa} \cdot (\text{m}^3/\text{mol})^2$
- b: Van der Waals constant for  $CF_3I \sim 1.0626 \times 10^{-4} \text{ m}^3/\text{mol}$

By assuming  $T_0$  as the temperature of the gas, namely  $25^\circ\text{C}$ ,  $P_0$  as the primary pressure, namely 1 – 5 bar, and  $T_{mb}$  as the liquefaction temperature with corresponding pressure of  $P_{mb}$ , the state of the gas mixture meets the following equations:

$$\ln\left(\frac{P_{mb}}{P_c}\right) = (A_1\tau + A_2\tau^{1.25} + A_3\tau^3 + A_2\tau^{1.25}A_4\tau^7) \frac{T_c}{T_{mb}} \quad (6.4)$$

$$\left(kP_{mb} + \frac{a}{V^2}\right)(V - b) = RT_{mb} \quad (6.5)$$

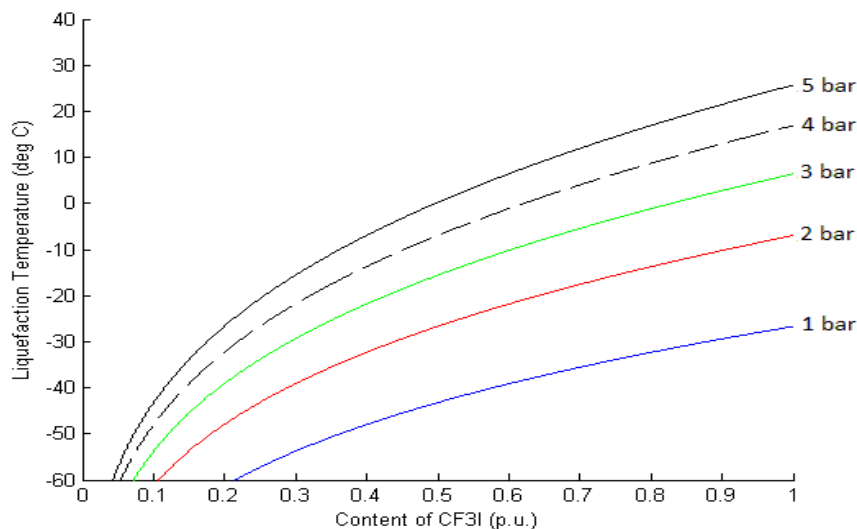
$$\left(kP_0 + \frac{a}{V^2}\right)(V - b) = RT_0 \quad (6.6)$$

Solving the above three equations yields

$$k = \frac{T_0}{P_0} \times \frac{P_{mb}}{T_{mb}} \quad (6.7)$$

which is the same equation (and hence might be the same method) as reported by Xing et al. [122]. Using this method, assuming  $CO_2$  as an ideal gas, the relation between  $T_{mb}$  with  $CF_3I$  content for  $CF_3I-CO_2$  mixture is shown in Figure 6.15.





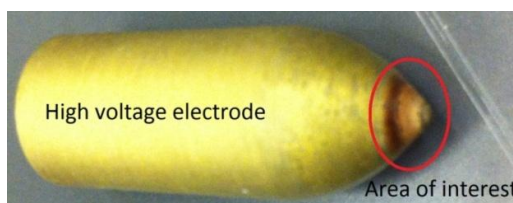
**Figure 6.15: Relation of liquefaction temperature to CF<sub>3</sub>I content at different gas pressures (Duan method)**

Additional information is then taken from Kasuya et al. [41], [42], and Katagiri et al. [40], [43] which reported “the boiling point of CF<sub>3</sub>I-CO<sub>2</sub> (40%-60%) is about -5 °C at 0.5 MPa” and “when the mixing ratio of CF<sub>3</sub>I-CO<sub>2</sub> is 30%-70%, the boiling point is about -12 °C at 0.5 MPa”. By cross-referencing this additional information with Figure 6.14 and Figure 6.15, it seems that the method introduced by Duan et al. is closer to the information provided. This might be due to differences of the CF<sub>3</sub>I properties considered in both methods. In the first method, the CF<sub>3</sub>I property considered by Yamamoto is only the boiling point ( $T_b$ ) at a given pressure; while in the second method, Deng considers the CF<sub>3</sub>I constants which are obtained experimentally by Duan et al. [36], as well as Van der Waals constants for CF<sub>3</sub>I. This makes the curves obtained by Deng’s method more likely to represent CF<sub>3</sub>I-CO<sub>2</sub> mixtures.

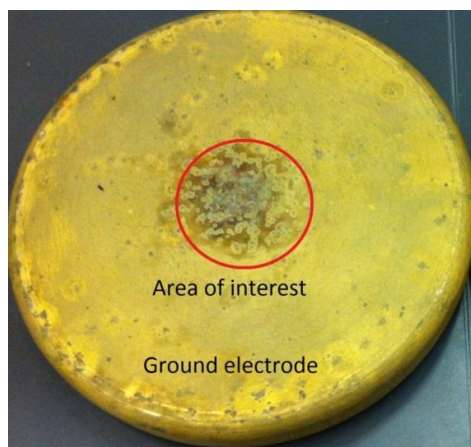
#### 6.4 Observation on Solid By-Products of $\text{CF}_3\text{I}-\text{CO}_2$ Mixtures

There are two major categories of by-products of  $\text{CF}_3\text{I}-\text{CO}_2$  gas mixtures. These include solid by-products and gaseous by-products. In gaseous by-products, it has been reported and analysed by Kamarol et al. [58], Takeda et al. [57], [47] and Katagiri et al. [42] that the highest proportion comes from  $\text{C}_2\text{F}_6$  gas (hexafluoroethane). In solid by-products, brownish material has been detected and reported by Takeda et. al. [47], [55], [60] and Katagiri et al. [40]. It is verified that this brownish material is indeed iodine.

In this investigation, two samples of electrodes, the rod electrode and plane (ground) electrode have been studied to examine the solid by-products. Figure 6.16 shows the brownish material on each electrode. In all observations, the solid by-product is more likely to be deposited on the high voltage or energized electrode rather than the ground electrode. The pattern of the solid deposits on both high voltage and ground electrodes are very similar to the damage caused by dc corona in  $\text{SF}_6$  gas. Figure 6.16(a) shows the solid deposits are much clearer on the surface where the field line is the highest (near the tip of the rod), as explained by Yanallah and Pontiga [123]. This similarity with the dc corona effects has also been reported by Anis and Srivastava [48]. The pre-breakdown phenomena under observed under dc voltage is also generally true under impulse voltages [48].



(a) rod



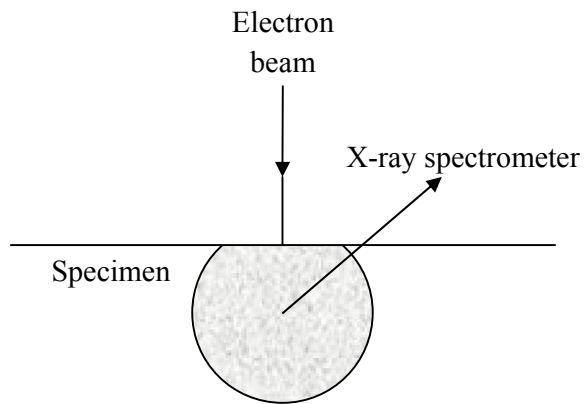
**(b) plane (ground)**

**Figure 6.16: Solid by-product on electrodes**

To analyse the solid by-product deposited on the electrodes, two methods are involved, image magnification is carried out using a Scanning Electron Microscope (SEM) and element analysis is done using an Energy Dispersive X-Ray (EDX) Spectrometer. By using these two methods, any element that exists on the surface of the electrodes can be analysed and confirmed.

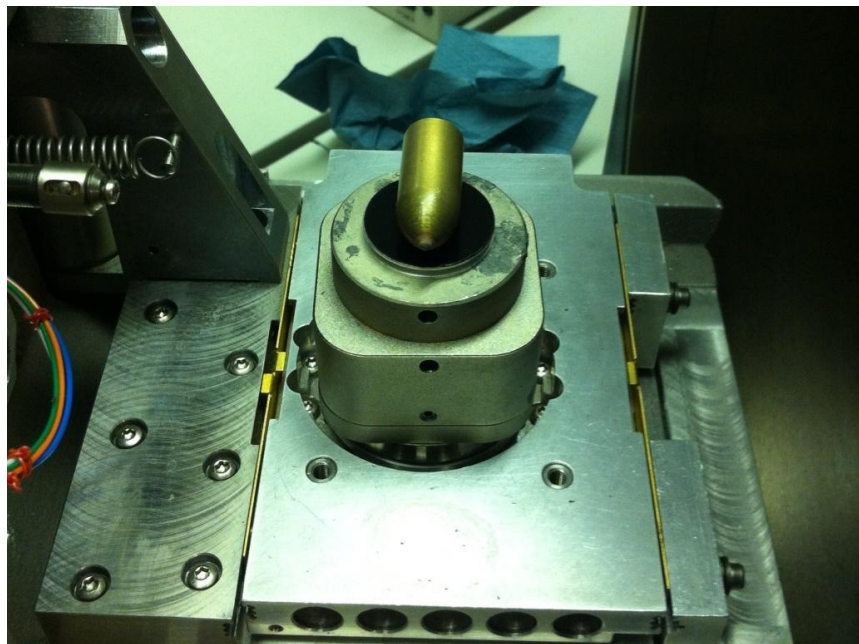
SEM works by scanning an electron beam on the sample being studied [124] to produce a magnified image. The magnification of the image can be controlled by setting the electron beam to scan a smaller area of the sample, and by doing so, SEMs are capable of magnification at 300,000 times the size of the sample studied [125].

EDX, on the other hand, is an analytical technique used to analyse the elements that exist on a solid sample. When a sample is bombarded with an electron beam as in SEM, the x-ray spectrum will be omitted, and EDX makes use of this spectrum to investigate the element. In principle all, elements can be detected, from Beryllium (Be ~ atomic number 4) to Uranium (U ~ atomic number 92) [126]. Figure 6.17 shows a diagram of an electron beam that is focused on a specimen.

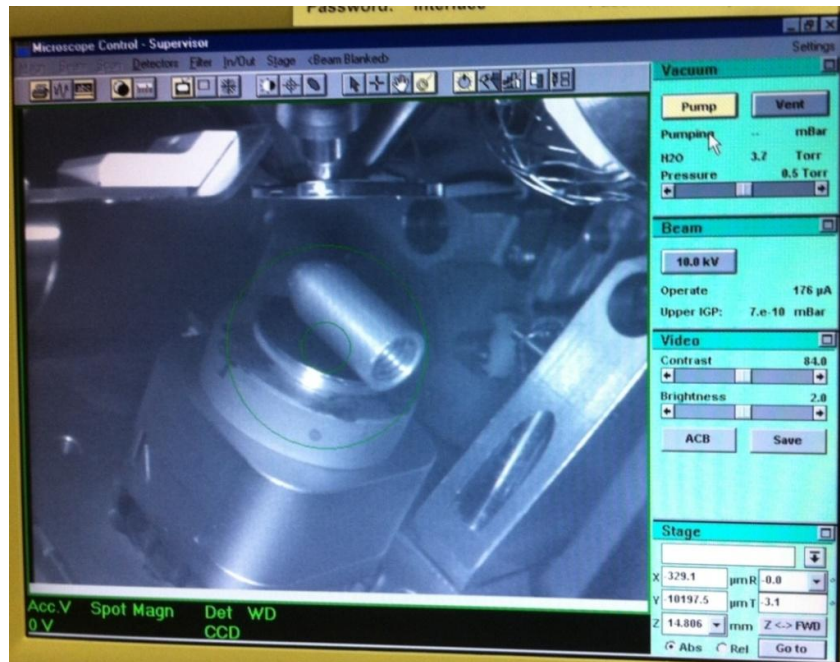


**Figure 6.17: Specimen bombarded with an electron beam (reproduced from [126])**

Figure 6.18 shows the rod electrode ready to be placed inside an SEM, and Figure 6.19 shows the view from the camera inside the SEM.

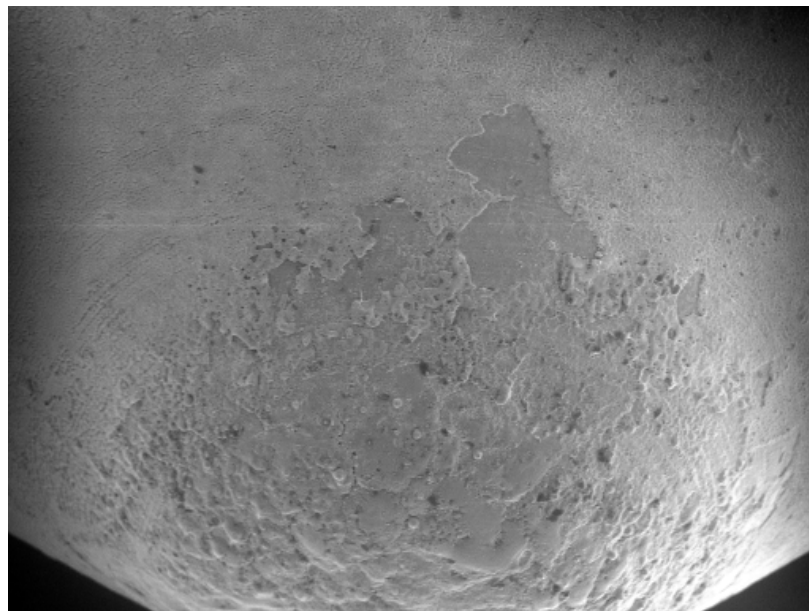


**Figure 6.18: Rod electrode placed on the SEM tray**



**Figure 6.19: View from one of the cameras inside the SEM**

Scanning electron microscope image for a rod electrode and plane electrode are shown in Figure 6.20(a) and Figure 6.20(b) respectively. The effects of sparkovers can be seen on both electrodes, in the form of rough surfaces.



**(a)**

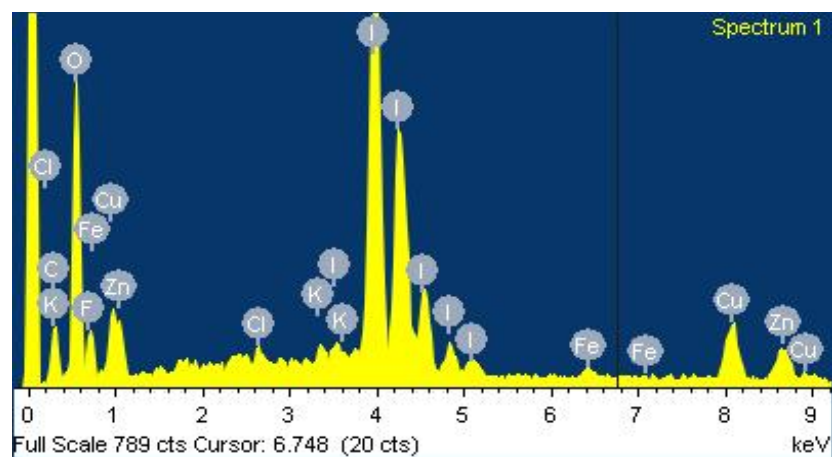




(b)

**Figure 6.20: Electron image of (a) rod electrode, and (b) plane electrode**

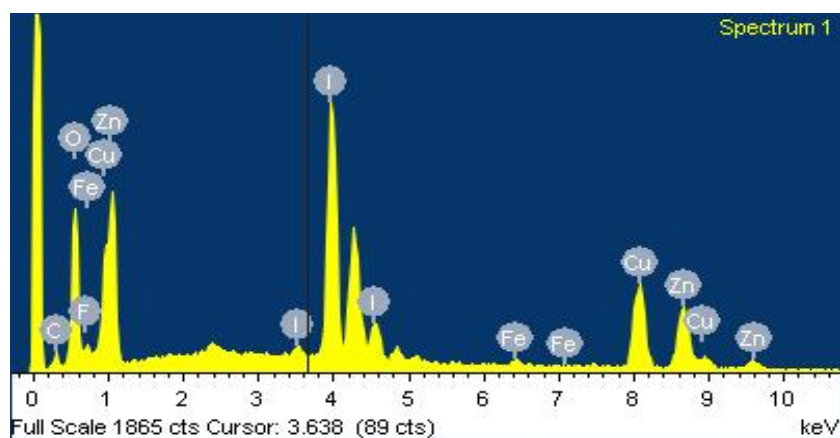
Figure 6.21 shows the spectrum analysis on the rod electrode, and Table 6.13 shows the detected elements in the weight and atomic percentage. Meanwhile, Figure 6.22 and Table 6.14 show the results from the plane electrode analysis.



**Figure 6.21: EDX spectrum on a rod electrode**

**Table 6.13: Element analysis from an EDX spectrum on a rod electrode**

Element	Weight%	Atomic%
Carbon (C)	6.62	22.11
Oxygen (O)	13.54	33.98
Fluorine (F)	6.80	14.37
Chlorine (Cl)	0.48	0.54
Potassium (K)	0.53	0.54
Iron (Fe)	0.81	0.59
Copper (Cu)	9.73	6.15
Zinc (Zn)	7.69	4.72
Iodine (I)	53.80	17.01
Totals	100	100

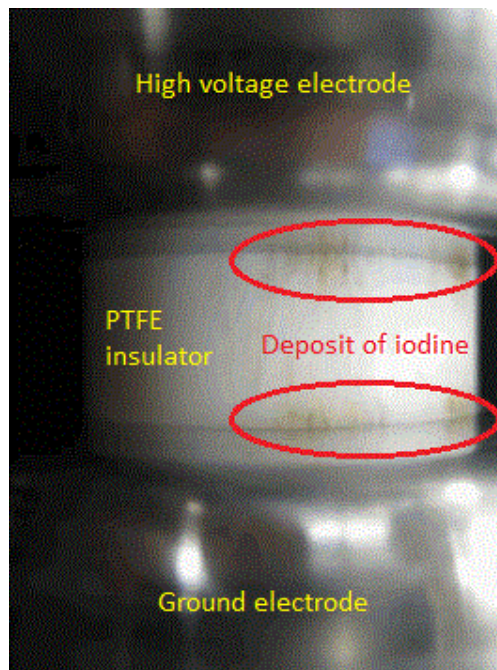


**Figure 6.22: EDX spectrum on a plane electrode**

**Table 6.14: Element analysis from an EDX spectrum on a plane electrode**

Element	Weight%	Atomic%
Carbon (C)	3.97	15.96
Oxygen (O)	10.93	32.98
Fluorine (F)	1.46	3.71
Iron (Fe)	0.71	0.61
Copper (Cu)	21.54	16.36
Zinc (Zn)	19.64	14.50
Iodine (I)	41.74	15.87
Totals	100	100

As can be seen from the above figures and tables, both rod and plane electrodes contain iodine as the main element. More iodine is deposited on the rod electrode contributing as much as 53.80% of the overall weight, while on a plane electrode, iodine is contributing 41.74%. If there is a solid dielectric between the high voltage electrode and ground electrode, iodine may deposit on the surface of the electrode and will significantly affect the insulation strength of the  $\text{CF}_3\text{I}$  gas, as was reported by Takeda et al. [47], [55]. An example of such deposition is shown in Figure 6.23.



**Figure 6.23: Surface condition of a PTFE insulator after flashover in  $\text{CF}_3\text{I}$  [47]**

Based on the above analysis, it is important that efforts towards reducing the amount of iodine are carried out to ensure the insulation strength of the  $\text{CF}_3\text{I}$  gas and its mixtures are kept at the highest level. Other distinctive elements detected by the EDX include carbon and oxygen, which come from  $\text{CO}_2$  gas, as well as copper and zinc, which are the elements in the electrode material consisting of brass.



## 6.5 Conclusion

This investigation concludes that higher pressures of  $\text{CF}_3\text{I-CO}_2$  mixtures provide better insulation strength. The study in the rod-plane electrode configuration shows that  $U_{50}$  and  $E_{\text{max}}$  curves along the increasing gap length are the same in accordance with the impulse polarity. However, a smaller standard deviation is observed and calculated for higher pressure, particularly under a positive impulse polarity.

Although an increase in  $\text{CF}_3\text{I}$  content generally will increase the insulation properties of  $\text{CF}_3\text{I-CO}_2$  gas mixtures, this study shows that the increment in insulation strength is more obvious in the plane-plane electrode configuration. In a rod-plane electrode configuration, the increase in insulation properties is more obvious only in the small gap at 1 cm.

Observation on solid by-products of  $\text{CF}_3\text{I-CO}_2$  gas mixtures reveals that iodine is deposited on the electrode along with carbon and oxygen. However, iodine is more of a concern as it takes around 50% of the total weight and as has been proven to affect the insulation strength of  $\text{CF}_3\text{I}$  gas mixtures by previous research.

## **CHAPTER 7: GENERAL CONCLUSIONS AND FUTURE WORKS**

The present work has been directed toward a better understanding of the CF<sub>3</sub>I-CO<sub>2</sub> gas mixtures' insulation properties under standard lightning impulse stress. In order to achieve this, the work has focused on the development of an experimental test rig which included a test chamber integrated with some control measures and recovery system of the gas mixtures. The investigation has been successfully carried out to examine the effects of several factors on the insulation properties of the gas mixtures. The results from the experimental investigations are taken further to be used in computational modelling in order to get a better understanding of electric field effects under certain test conditions. Here, an overview of the research work findings and major conclusions are drawn, along with recommendations for future research work.

### **7.1 General Conclusions**

An extensive review of previous work on CF<sub>3</sub>I and its mixtures has been presented. The review highlights the need for a stronger understanding of the insulation characteristics of CF<sub>3</sub>I gas mixtures in order to be employed as an insulation medium in high voltage applications. The topics covered include physical and chemical properties of CF<sub>3</sub>I, electron interaction properties, thermal properties, electrical properties, by-products of CF<sub>3</sub>I, and a toxicity review of the gas and by-products.

A new test rig has been developed specifically for gas research work, which includes a pressure chamber, control measures, and a recovery system of CF<sub>3</sub>I gas mixtures. The air-tight pressure chamber was designed and tested to withstand pressures

of up to 5 bar (abs). Through help from a reliable sealing gland, wires were passed through the pressurised gas inside the vessel to the outside to provide a means of controlling the gap length of the electrodes, without the need of removing the gas. Other control measures include humidity, temperature, and pressure readings. The humidity and temperature are read wirelessly and from the readings, the necessary atmospheric corrections can be made according to standards.

Safety measures are equally important and were achieved by using a pressure relief valve. The valve is set to release the gas at 6 bar. Although the lifetime of pure  $\text{CF}_3\text{I}$  in the atmosphere is only around 1 day and the mixture under study is  $\text{CF}_3\text{I}-\text{CO}_2$  (30%-70%) – which contain a lot less of  $\text{CF}_3\text{I}$  and a lot of  $\text{CO}_2$ , a recovery system of the gas mixture was used so that after each test, the gas was properly stored in cylinder bottles and not being released into the atmosphere. As it is important to study the ‘deteriorated’ gas mixture for future works, this recovery process provided a means of obtaining the deteriorated gas to be investigated.

In order to investigate behaviour under electric field, finite element modelling was used in computational works. A simulation model was developed based on each test condition, which includes electrode configurations, gap length, material used, and the voltage applied. The computational modelling made use of axis-symmetric features of the test rig, which consumed less time in computing and although it is in 2D, the results of the simulation were accurate. Only small discrepancies were noted between simulated results and calculated results. The electric field effects were quantified and the influence of electrode geometry and configuration can be further investigated.

Lightning impulse (1.2/50) tests were carried out to examine the breakdown performance of air and to test the reliability and calibration of the constructed test rig before further tests on  $\text{CF}_3\text{I}$  and its mixtures were performed. Atmospheric corrections

in dry tests, in accordance to BS EN 60060-1 standard, were carried out. As it is important to validate all test results, humidity and temperature controls were placed inside the test chamber.  $U_{50}$  of air was determined for various test conditions by using the up-and-down method.

Three different electrode configurations were used in the air breakdown tests, which simulated three different electric fields. The results from the up-and-down method were taken to determine the electric field, based on models for each electrode configuration. With a proper model in the computational works, the location of the maximum electric field was determined for each electrode configuration and the sparkover locations were easily anticipated if recording using a high speed camera is desirable.

Before any tests on  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures were carried out, a calculation was made to ensure enough  $\text{CF}_3\text{I}$  was available according to the desired pressure. This was important as to prevent shortage of  $\text{CF}_3\text{I}$  while filling it into the test chamber. By making use of Dalton's Law, partial pressure of one gas was determined according to the ratio of the  $\text{CF}_3\text{I}$ - $\text{CO}_2$  gas mixture. As a gas evacuation and filling system had been successfully developed, the gas mixing process was carried out carefully. To ensure a good mixture of gases were in place, the gas mixture was left for at least 24 hours prior to any tests.

A selection of three main electrode configurations was used in the tests, namely the sphere gap, rod-plane, and plane-plane electrode configurations. The effects of electrode geometry and gap lengths between the electrodes were also investigated. As expected, breakdown under negative polarity of lightning impulses were much higher in very non-uniform electric fields as compared to those under positive impulses. The difference increased with the electrode gap length. This was attributed to the space

charge build up which impeded the negative avalanche in negative streamers and required higher fields for the avalanche to occur. However, in this study, the highest breakdown level occurred in the sphere gap configuration and a small increase in gap length provided a significant increase in  $U_{50}$  values. Considering the effects of field utilization factor, which was based on different electrode configurations,  $CF_3I$ - $CO_2$  gas mixture performed better under a much more uniform field, as compared to non-uniform field.

An interesting finding was observed in the breakdown behaviour of  $CF_3I$ - $CO_2$  mixture by observing the  $V$ - $t$  characteristics of each test condition. It was found that under a positive impulse, in a small gap rod-plane electrode configuration, namely a 1 cm gap, most of the breakdowns occurred very early, around the peak of the lightning impulse, approximately 1 – 2  $\mu s$ . It is due to the appearance of leader discharges within small gaps. While for other test conditions, the breakdowns were more distributed along the wavetail of the lightning impulse, up to 15  $\mu s$ .

The effects of pressures of  $CF_3I$ - $CO_2$  mixtures were also investigated with the same amount of mixture ratio, 30%-70%, and pressures of 1.0, 1.5, and 2.0 bar. It was found that an increase in pressure would increase the breakdown strength of the gas mixture. However, as the gas mixture was tested in a 1 – 5 cm gap of a rod-plane configuration, the standard deviation of  $E_{max}$  along the gap length became significantly smaller at a 2.0 bar, compared to those at a 1.0 bar. This means for higher pressure, a difference in  $U_{50}$  between a 1 cm and 5 cm gap became smaller.

To provide a better understanding on the effects of  $CF_3I$  content, further tests were carried out on  $CF_3I$ - $CO_2$  with 20%-80% and 40%-60% mixture ratios and compared to a 30%-70% ratio that was already under study. The tests were carried out under two different field conditions, represented by plane-plane and rod-plane electrode

configurations at 1 bar. Although the insulation strength of the  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures were increased with  $\text{CF}_3\text{I}$  content, there was no significant effect for the case of the rod-plane configuration under a positive impulse. The trends of  $U_{50}$  and  $E_{\max}$  were the same for all mixtures under tests. It was found that the effects of  $\text{CF}_3\text{I}$  content were more obvious in the plane-plane electrode configuration compared with the rod-plane electrode configuration and it could be taken from the fact that  $\text{CF}_3\text{I}$  performs better under a more uniform field stress.

An interesting comparison was observed between the effects of pressure and the effects of  $\text{CF}_3\text{I}$  content in a rod-plane electrode configuration. If 1.0 bar of  $\text{CF}_3\text{I}$ - $\text{CO}_2$  (30%-70%) is taken as reference, an increase of pressure from 1.0 bar to 1.5 bar will provide an increase of partial pressure in  $\text{CF}_3\text{I}$  from 0.30 bar to 0.45 bar. On the other hand, at the same total pressure (1.0 bar), an increase in  $\text{CF}_3\text{I}$  content, namely from 30%-70% to 40%-60%, will provide an increase of partial pressure in  $\text{CF}_3\text{I}$  from 0.30 bar to 0.40 bar. If only the amount of  $\text{CF}_3\text{I}$  is taken into consideration, such that there is little difference between 0.40 bar and 0.45 bar, a more significant increase in insulation properties can be achieved with an increase in pressure of the  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixture, rather than an increase in  $\text{CF}_3\text{I}$  content. This is particularly beneficial if the cost of  $\text{CF}_3\text{I}$  considered too high.

The relationship between liquefaction temperatures of the  $\text{CF}_3\text{I}$ - $\text{CO}_2$  mixtures in relation to  $\text{CF}_3\text{I}$  content was developed building on two methods obtained from literature, by assuming  $\text{CO}_2$  as an ideal gas. For low  $\text{CF}_3\text{I}$  content, such as a 30%-70% mixture, changes in  $\text{CF}_3\text{I}$  content were more affected than mixtures at high pressures. As was discussed, at 1.0 bar, a change in  $\text{CF}_3\text{I}$  content will affect more of the insulation performance in a plane-plane electrode configuration compared with a rod-plane electrode configuration. It is suggested that in a rod-plane configuration,  $\text{CF}_3\text{I}$  content

could be decreased, as it will not have an effect on insulation strength, but by doing that more benefit can be obtained in reduction liquefaction temperature. Also, the relationship is useful in determining the mixture ratio under various pressures for a given temperature. As an example, to maintain the liquefaction temperature at  $-50\text{ }^{\circ}\text{C}$ , around 35% of  $\text{CF}_3\text{I}$  is needed in 1.0 bar of  $\text{CF}_3\text{I}-\text{CO}_2$  mixture, while less than 20% of  $\text{CF}_3\text{I}$  is needed in 2.0 bar of  $\text{CF}_3\text{I}-\text{CO}_2$  mixture for that temperature.

For microscopic observation, SEM and EDX analysis were useful in investigating the elements of solid by-products. An observation into the electrodes under test revealed iodine as a main solid by-product of discharge in  $\text{CF}_3\text{I}$  gas. Both high voltage and ground electrodes are deposited with iodine after discharges. Upon closer microscopic observations, more iodine was found to be deposited on the high voltage electrodes. It is possible that iodine conducts current as carbon does in tracking phenomena, and thus contributes to a decreased  $\text{CF}_3\text{I}$  insulation property.

## **7.2 Future Work**

Based on the work carried out in this study, the following areas have been identified for related future investigations:

- a) *Investigations on more electrode profiles:* As it is important to understand properly the behaviour of  $\text{CF}_3\text{I}$  mixtures under various electric fields, other electrode configurations can be adopted in future investigations to represent more field utilization factors. Rod gap electrode configurations and Rogowski profile electrodes are suggested for future work.
- b) *Extension of  $\text{CF}_3\text{I}$  content effects:* Tests on the effects of  $\text{CF}_3\text{I}$  content have shown different effects for rod-plane and plane-plane electrode configurations.

Work on other CF<sub>3</sub>I-CO<sub>2</sub> mixture ratios, such as 10%-90% and 50%-50% could be interesting for future investigations.

- c) *Extension of pressure effects:* As SF<sub>6</sub> has been used in higher pressures in high voltage equipment, such as 5 bar in gas circuit breakers, CF<sub>3</sub>I mixtures should be tested at the same pressures to provide a like for like comparison with SF<sub>6</sub> in terms of insulation strength.
- d) *Investigations on other CF<sub>3</sub>I mixtures:* Other possibilities of gases that can be mixed with CF<sub>3</sub>I are nitrogen (N<sub>2</sub>) and tetrafluoromethane (CF<sub>4</sub>). Although N<sub>2</sub> has a lower boiling point, it is known as a non-electron attaching gas. On the other hand, CF<sub>4</sub> has weak electron attaching properties with a boiling point slightly higher than N<sub>2</sub>.
- e) *Investigations on CF<sub>3</sub>I by-products:* Since iodine is thought to have some effects on lowering the insulation strength of the CF<sub>3</sub>I gas, it is important to put some effort into reducing the amount of iodine when a discharge occurs. Investigations on maintaining the insulation properties of CF<sub>3</sub>I after some sparkovers deserve further consideration.



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# APPENDIX A

## PROTOTECH

THE COMPLETE ENGINEERING SERVICE

J & L Greenaway, 112 Milton Road, Sutton Courtenay, Abingdon, Oxon, OX14 4BT, England  
Tel: +44 (0) 1235 847070 Fax: +44 (0) 1235 847037 Email: sales@prototech.co.uk

### TEST AND INSPECTION REPORT

Company.....Pipaway Engineering Ltd.....

Order No.....11058.....

Item Description.....Mild Steel Cylinder .....

Quantity.....1 off.....

Manufactured to Drawings... N/A.....

Degreased to specification.... N/A.....

Pressure tested to drawing...Sketch 5/7/2010.....

Testing has been completed in accordance with customer requirements using calibrated test equipment traceable to national standards. The results reported apply only to the sample as supplied.

**Equipment:** Digital Pressure Gauge LE02-1-30bar Serial No: 28942

### Remarks

Mild Steel Cylinder assembly pressure tested using Dry Nitrogen at 10 bar, held for 30 minutes.  
All welds checked using PH Gas Leak Detector Spray.  
No pressure drop recorded.  
No leaks located.

Pressure Equipment Regulations 1999 – Exempt  
Regulation 4(2). Regulations shall not apply to the assembly of pressure equipment on the site and under the responsibility of the user.

Tested by.....

Date....1<sup>st</sup> February 2011.....

QREC-PDN-06 (Rev 2)

Precision Engineering and Specialised Welding Services  
Cryogenic and Ultra High Vacuum Products  
Oxygen Service Equipment  
Vacuum, Pneumatic and Hydraulic Testing  
Ultrasonic Cleaning and Degreasing

## APPENDIX B

**SOLD ON SERVICE**  
**BSP SALES**  
**Centre**  
**PNEUMATIC : HOSE : HYDRAULIC**  
Unit 5, seawall Court, Seawall Road, cardiff CF24 5TH  
Tel: (029) 2046 5451 Fax: (029) 2046 5455  
e-mail: [info@bsp-sales.com](mailto:info@bsp-sales.com)

### **BSP CALIBRATION CERTIFICATE** **Certificate 002/11**

**Date of Test : 29/06/2011**

**Item : prv 1/4-0-7**

**Equipment used:**

1. Pressure Booster Pneumax Model Px 1740.50n
2. Pressure Gauge 0-14 Bar.

Traceable to T.J Williams Calibration Certificate TJ48/10

**Method:**

Presssure applied to unit using pressure booster. Valve set to relieve at 6 bar and locked.

**Calibrated by :**

**Signed: N T PARSONS**.....

**Date 29.06.2011**

**NOTE: ANY ALTERATION TO THE AS SUPPLIED VALVE  
WILL INVALIDTE THIS CERTIFICATE**