

Numerical Simulation using Ammonia/Methane blends in a Swirl Gas Turbine Combustor

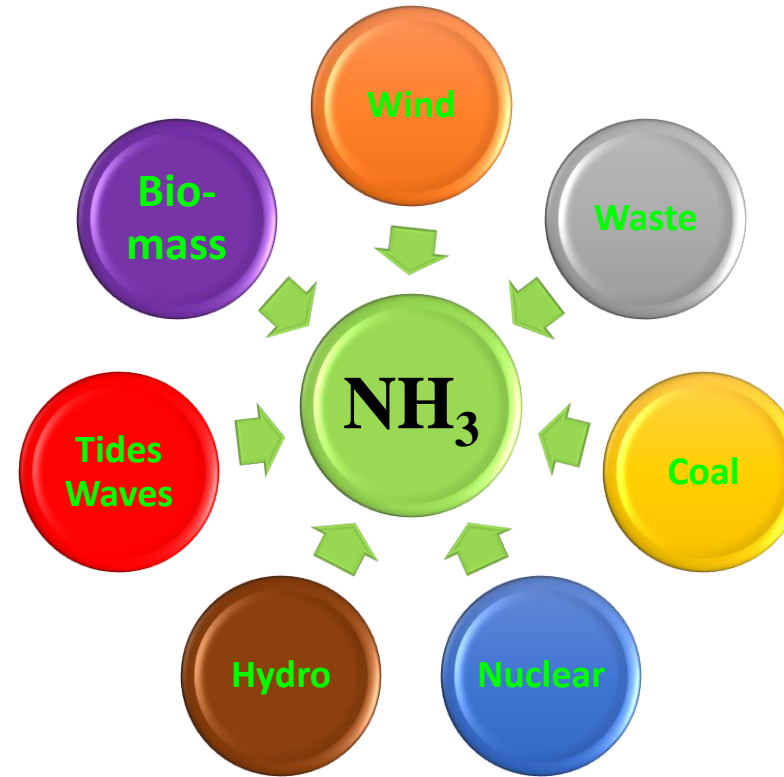
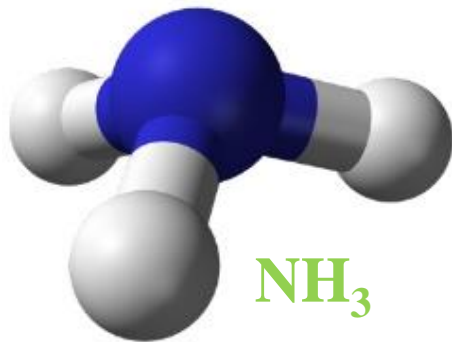
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Supervisors:

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I. Ammonia as a Sustainable Fuel

- Carbon-free fuel
- High hydrogen density
- Combustion process:
 $\text{NH}_3 + \text{O}_2 = \text{N}_2 + \text{H}_2\text{O}$
- Easy to store, transport
- A high octane rate of 110–130

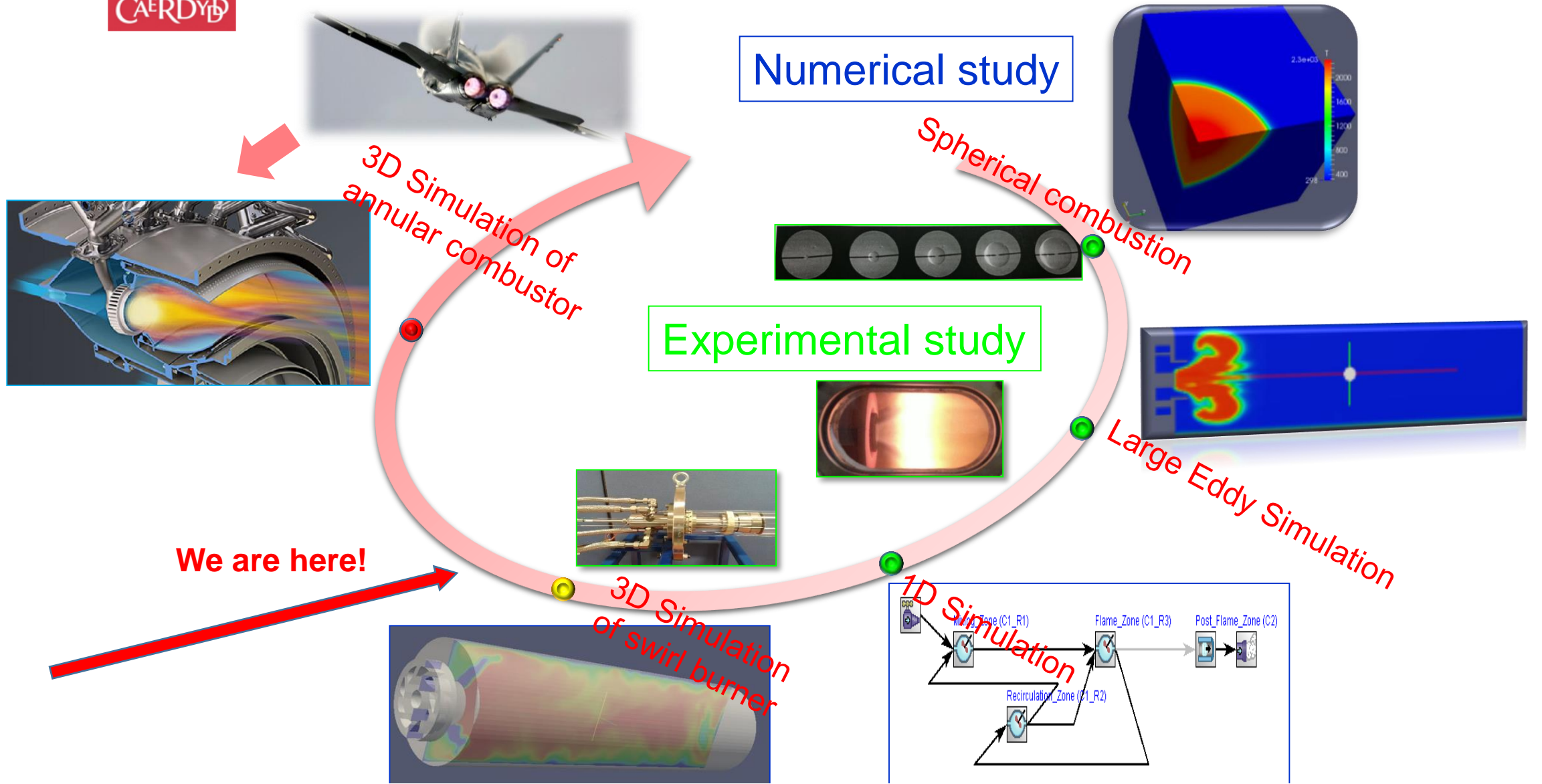


- Poisonous
- Corrosive
- Fuel bond NO_x emissions
- Narrow flammability range

Ammonia as a Sustainable Fuel



2. Research Plan



3. Large Eddy Simulation

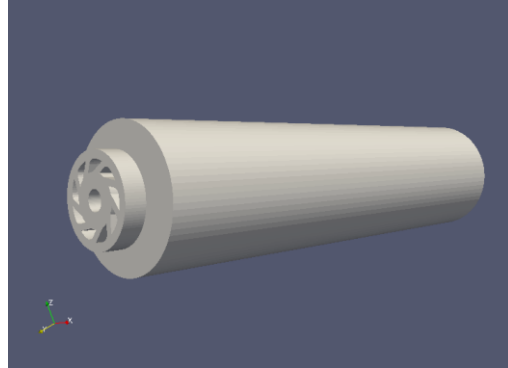


Fig.1. Combustor configuration

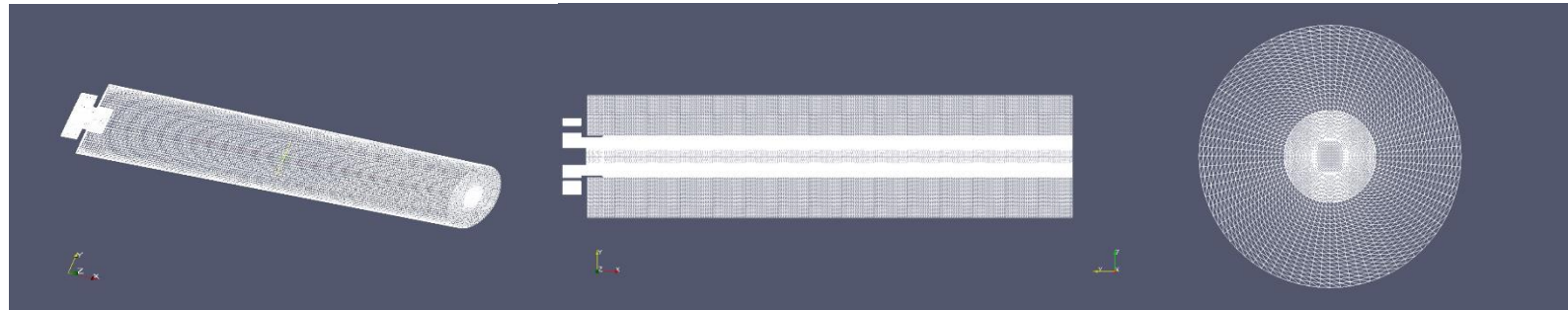


Fig.2. Mesh of the combustor
Structured Mesh of 0.9 million cells

3D Large Eddy Simulation

Operating pressure		2bar
Oxidiser (mol%)	O ₂	21%
	N ₂	79%
Fuel (mol%)	CH ₄	38%
	NH ₃	62%
Mass flow		10.5g/s
Inlet Temperature		300K
Wall condition		Isothermal

Table1. Boundary conditions of combustor model

Platform: OpenFOAM

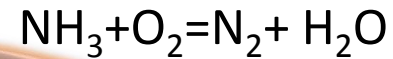
Turbulence: Smagorinsky model

Reaction: Konnov's Mechanism

Combustion: Partially Stirred Reactor (PaSR)

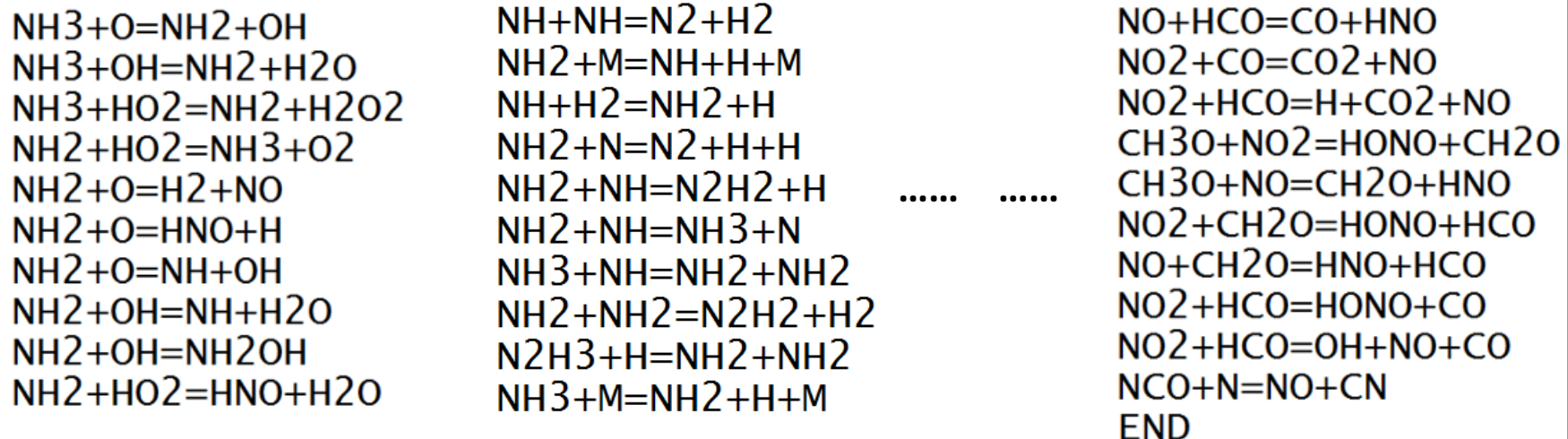
Detailed Chemical Kinetics Mechanisms

Global Mechanism:



Detailed Mechanism:

e.g. KONNOV's Mechanism (1410 reactions & 94 species)



3D Simulation Results

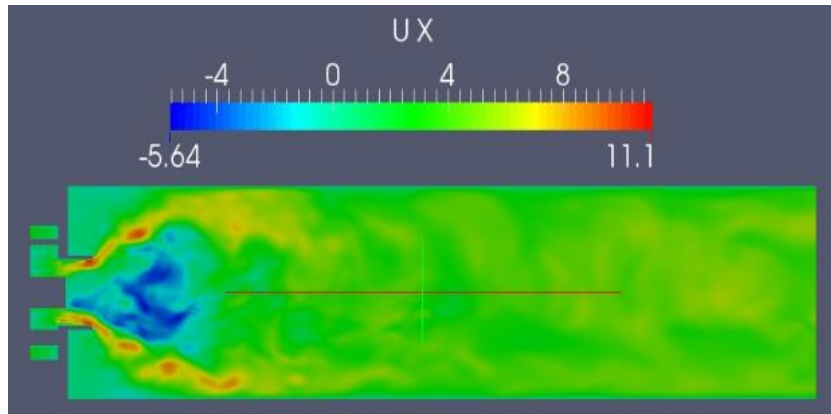


Fig.3. Velocity distribution in the swirl burner

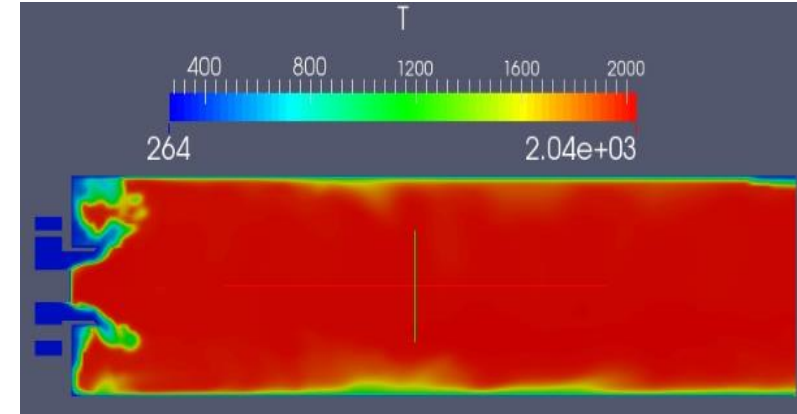


Fig.4. Temperature field, in K

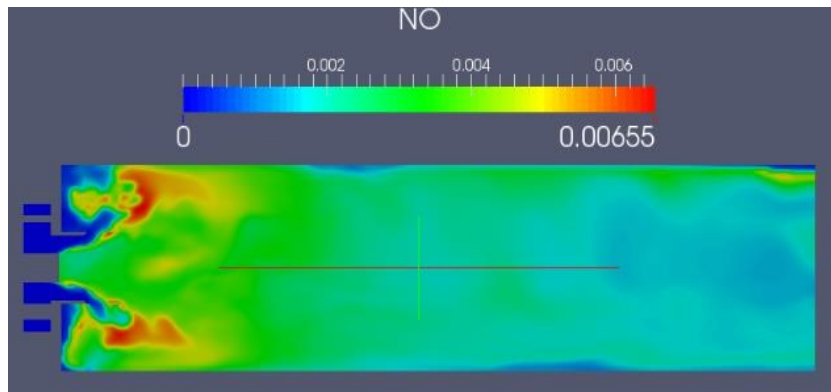


Fig.4. NO distribution across the burner

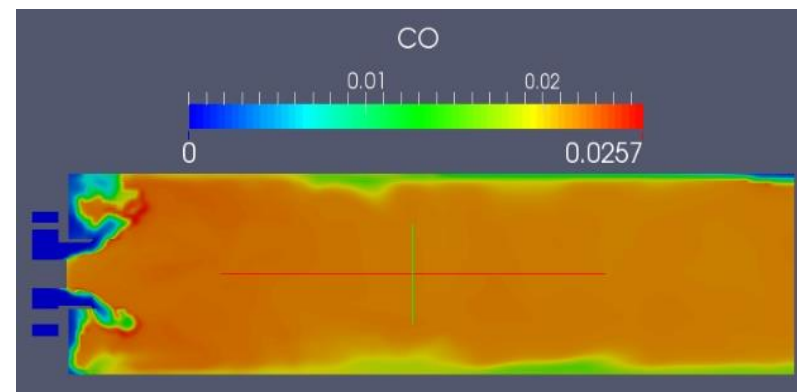


Fig.5. Carbon monoxide concentration

3D LES Simulation Results

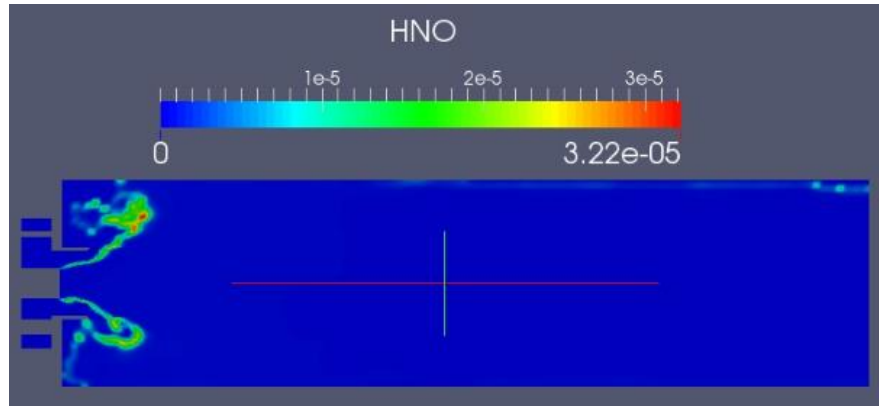


Fig.6. HNO distribution across the burner

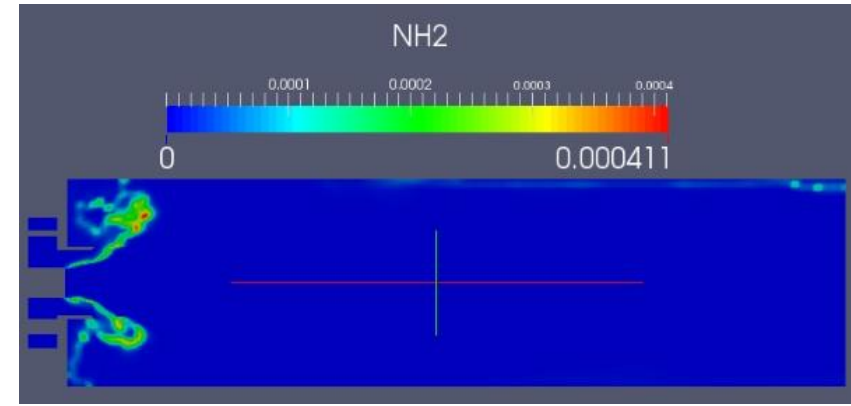


Fig.7. NH2 distribution across the burner

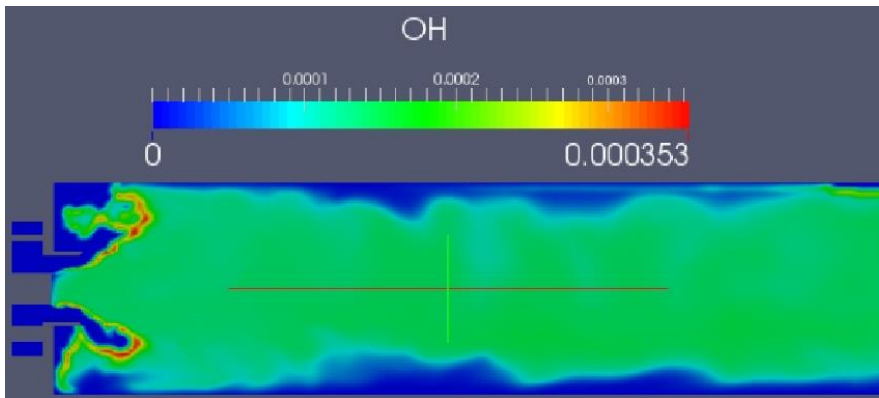


Fig.8. OH distribution across the burner

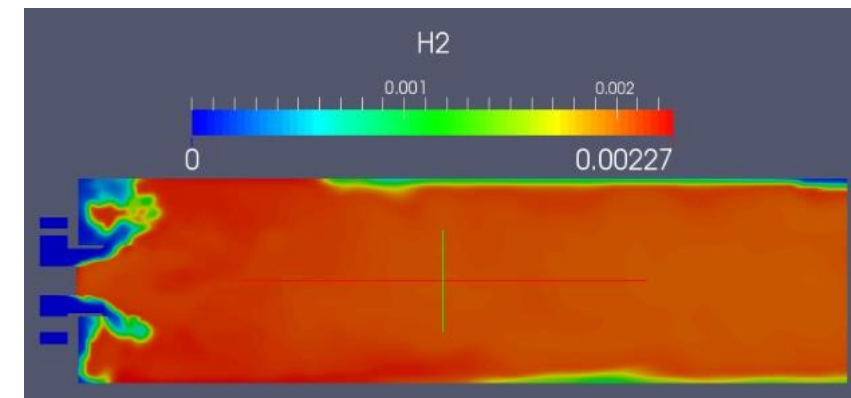


Fig.9. Hydrogen concentration

3D LES Simulation Results

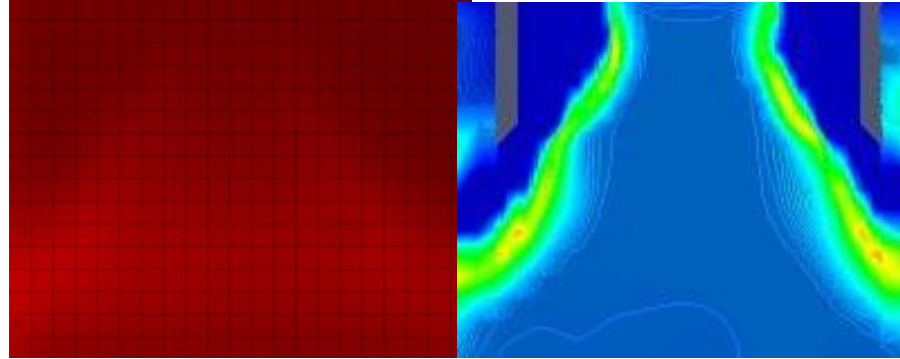


Fig.10. OH distribution in the flame
(left-experiment, right-simulation)

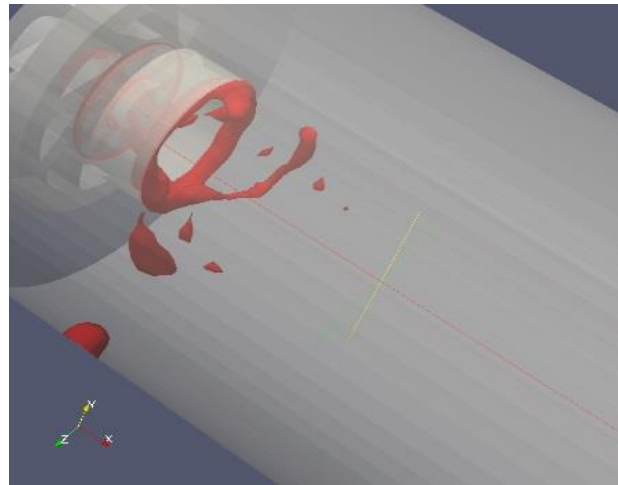


Fig.11. Iso-surface of pressure

4. Chemical Reactor Network

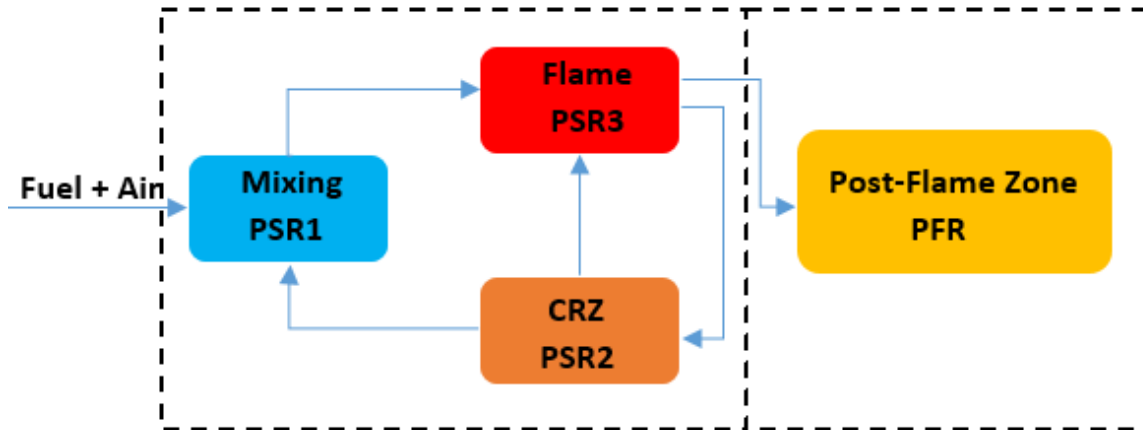


Fig.12. Chemical Reactor Network (CRN)

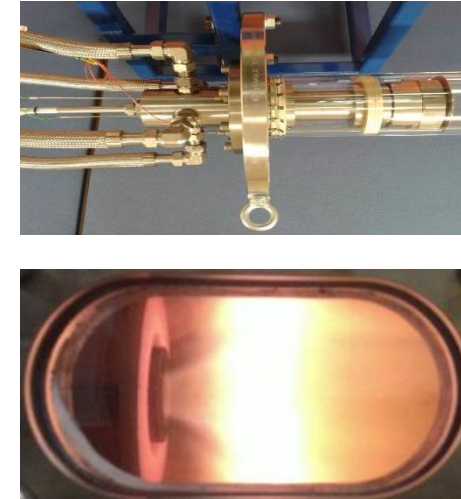


Fig.13. Gas Turbine
Combustor at the GTRC

Gas Turbine Network

CRN Simulation Results

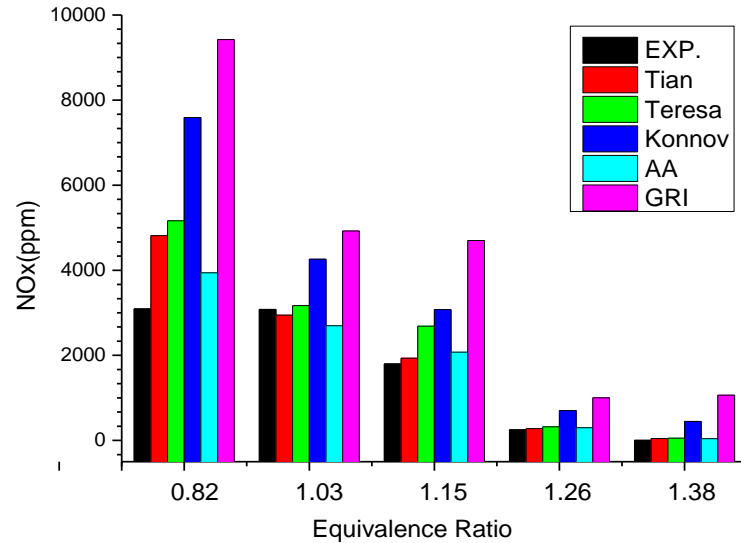


Fig.14. NOx prediction by different mechanisms (1 atm)

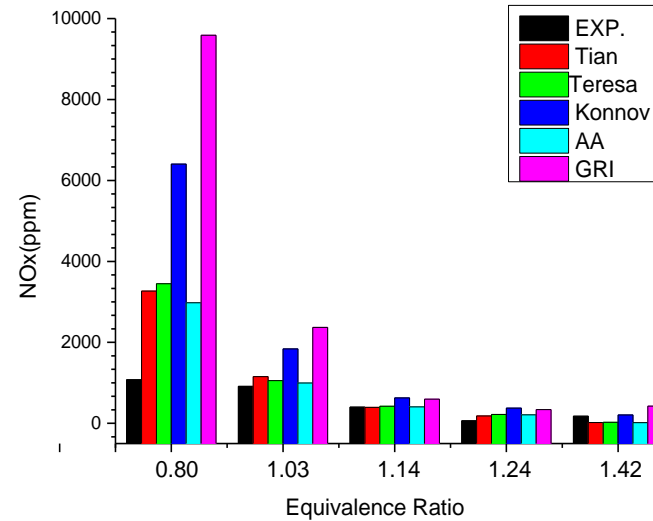


Fig.15. NOx emission as at 2atm

Ammonia combustion mechanisms :
Konnov's, Tian's, Teresa's, AA's mechanism and GRI 3.0 mechanism.

1D Simulation Results

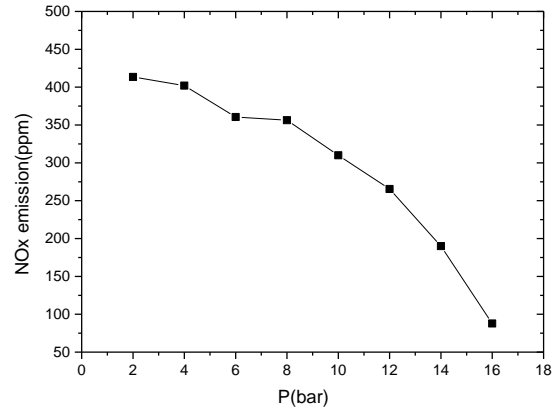


Fig.16. NOx emission as at different pressure

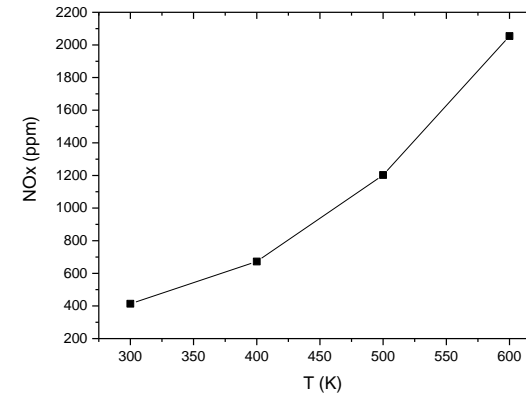


Fig.17. NOx emission as at different inlet temperature

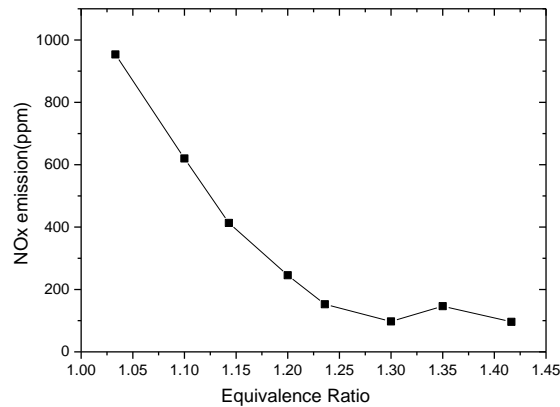


Fig.18. NOx emission as at different E.R.

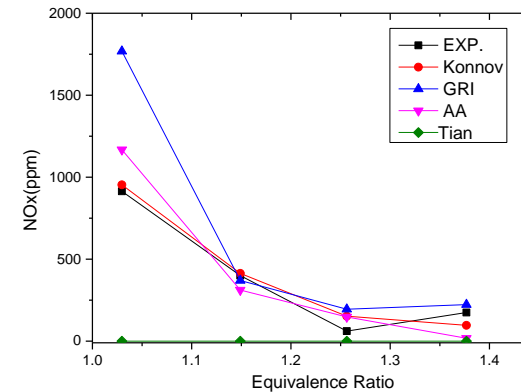


Fig.19. NOx prediction by different chemical mechanisms

1D Simulation Results

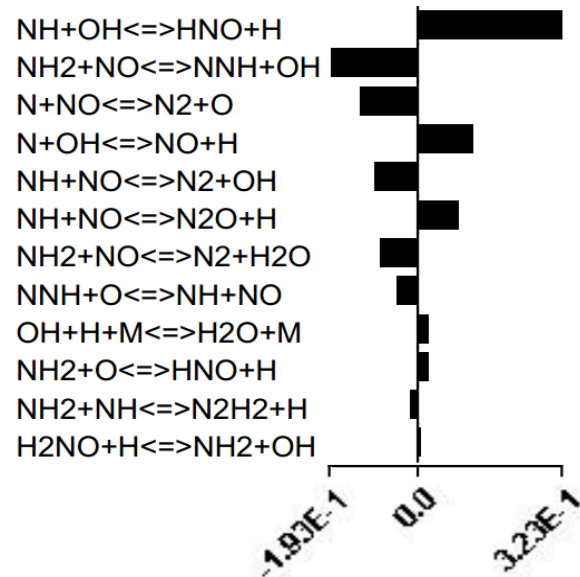


Fig.20. NO sensitivity under 17 atm,
E.R.=1.14

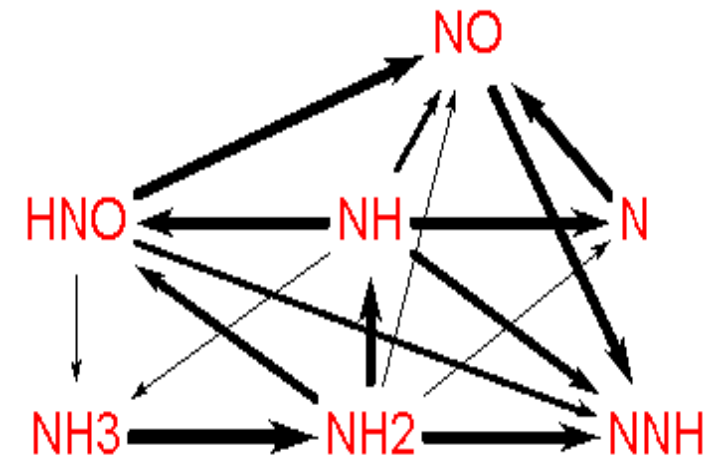


Fig.21. Pathway analysis of the NO
formation in the flame zone

5. Future Work

- More **accurate models** for ammonia/methane will be developed to explore the good potential for power generation.
- More experimental and numerical studies will be conducted on a more **advanced annular combustor** to get a better combustion performance of ammonia.
- Cooperation with Limerick university will help develop **new detailed chemical mechanisms** particularly for ammonia combustion under the real gas turbine operation conditions.
- Ammonia with **other green fuels** like hydrogen will be investigated to enhance the combustion performance.



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